Bill Barrett Corporation

January 23, 2007

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 2-7D-13-17 Deep
Surface: 704' FNL & 2035' FWL NESW 6-T13S-R17E
Bottom Hole: 660' FNL & 1600' FEL NWNE 7-T13S-R17E
Carbon County, Utah

RECEIVED
JAN 2 5 2007
DIV. OF OIL, GAS & MINING

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Form 3160-3
(April 2004)

BBC CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: **UTU000744SHL / UTU00065BHL**

6. If Indian, Allotee or Tribe Name: **n/a**

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: **Peter's Point Unit**

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: **Peter's Point Unit Fed #2-7D-13-17**

2. Name of Operator: **BILL BARRETT CORPORATION**

9. API Well No.: **pending** 43-007-31261

3a. Address: **1099 18th Street, Suite 2300 Denver CO 80202**

3b. Phone No. *(include area code)*: **(303) 312-8134**

10. Field and Pool, or Exploratory: **Peter's Point/Exploratory** 90

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: **NESW, 704' FNL, 2035' FWL (Lot 3)**

At proposed prod. zone: **NWNE, 660' FNL, 1600' FEL, Sec. 7-T13S-R17E**

11. Sec., T. R. M. or Blk. and Survey or Area: **Sec. 6, T13S-R17E**

14. Distance in miles and direction from nearest town or post office*: **approximately 53 miles southeast of Myton, Utah**

12. County or Parish: **Carbon**

13. State: **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): **704' SHL/660' BHL**

16. No. of acres in lease: **943.42**

17. Spacing Unit dedicated to this well: **160 acres**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: **406' SHL/2068' BHL**

19. Proposed Depth: **15,000 (MD)**

20. BLM/BIA Bond No. on file: **Nationwide Bond #WYB000040**

21. Elevations (Show whether DF, KDB, RT, GL, etc.): **6710' ungraded ground**

22. Approximate date work will start*: **04/01/2007**

23. Estimated duration: **130 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: Tracy Fallang — Name *(Printed/Typed)*: **Tracey Fallang** — Date: **01/23/2007**

Title: **Environmental/Regulatory Analyst**

Approved by *(Signature)*: Bradley G. Hill — Name *(Printed/Typed)*: BRADLEY G. HILL — Date: 01-29-07

Title — Office: ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

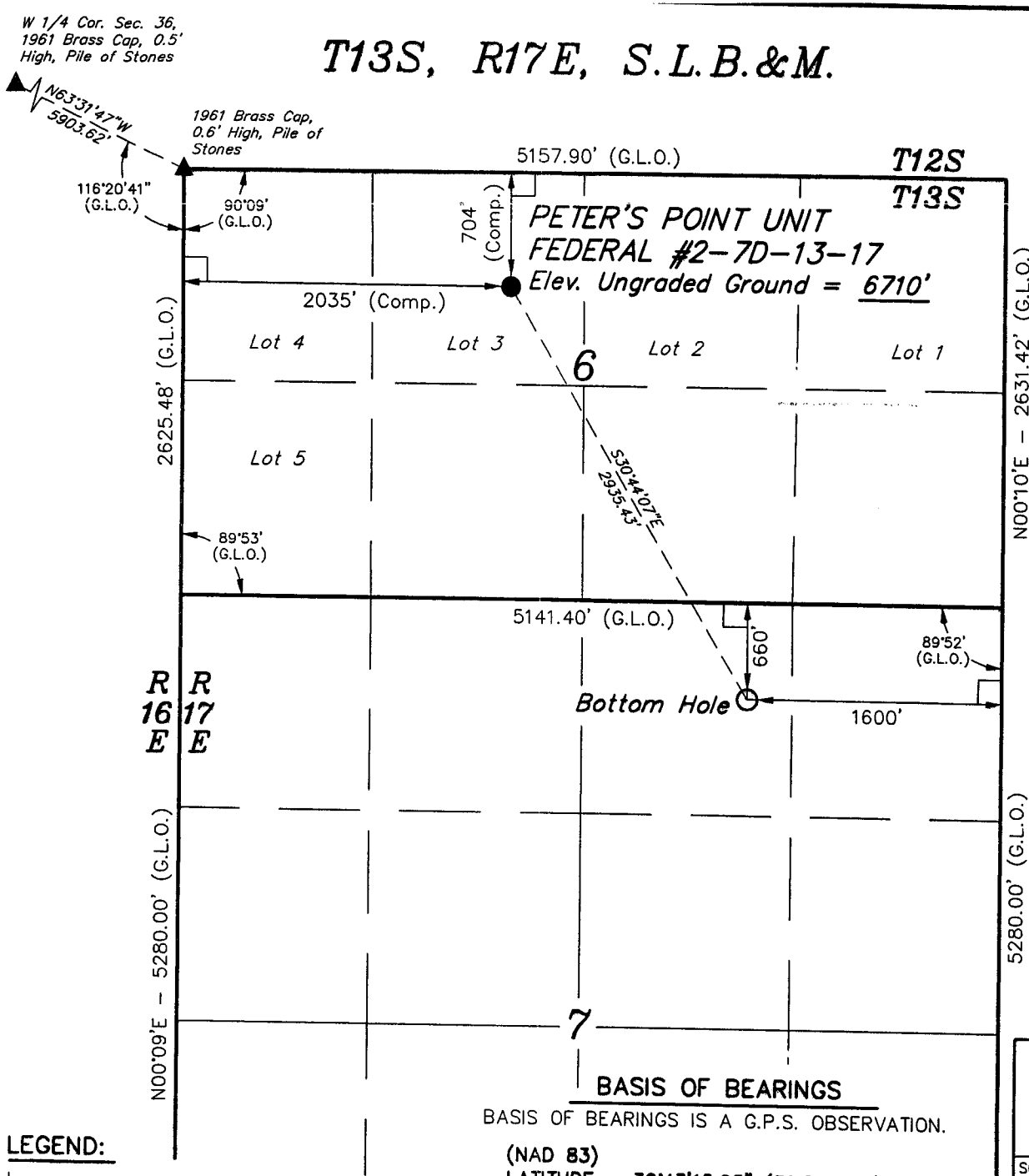
Federal Approval of this Action is Necessary

Surf 580965X
4397021Y
39.721108
-110.055354

BHL 581428X
4396238Y
39.714015
-110.050048

RECEIVED
JAN 25 2007
DIV. OF OIL, GAS & MINING

T13S, R17E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°43'15.95" (39.721097)
LONGITUDE = 110°03'22.03" (110.056119)
(NAD 27)
LATITUDE = 39°43'16.08" 39.721133)
LONGITUDE = 110°03'19.49" (110.055414)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

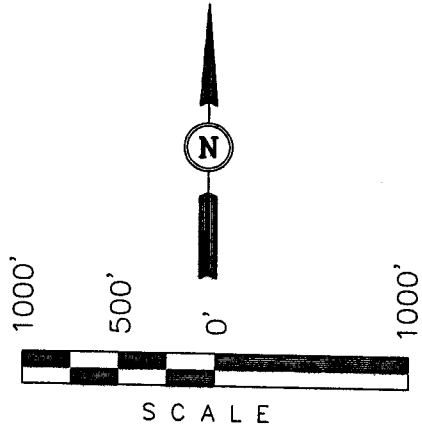
▲ = SECTION CORNERS LOCATED.

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #2-7D-13-17, located shown in Lot 3 of Section 6, T13S, R17E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 8-14-06	DATE DRAWN: 8-17-06
PARTY: D.R. T.A. K.G.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: BILL BARRETT CORPORATION	

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #2-7D-13-17
DEEP LEASE NO. UTU 000744 (SHL) / 000685 (BHL)

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION
Peter's Point Unit Federal #2-7D-13-17
NESW, 704' FNL, 2035' FWL, Lot 3 (SHL)
Section 6- T13S-R17E (SHL)
NWNE, 660' FNL, 1600' FEL (BHL)
Section 7- T13S-R17E (BHL)
Carbon County, Utah

1 – 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth - MD	Depth-TVD
Green River	Surface	Surface
Wasatch	2701'	2701'
North Horn	4620'	4601'
Dark Canyon	6150'	6051'
Price River	6362'	6251'
Ferron	12,780	12,339
Dakota Silt	13,164'	12,718'
*Dakota	13,282'	12,835'
Cedar Mountain	13,377'	12,929'
Morrison	13,488'	13,129'
Curtis	13,578'	13,700'
*Entrada	14,401'	13,951'
Carmel	14,619'	14,169'
*Navajo	14,833'	14,383'
Kayenta	14,955'	14,505'
*Wingate	15,003'	14,553'
TD	15,100'	14,800'

PROSPECTIVE PAY*
The Entrada formation is the primary objective for oil/gas and the Dakota, Navajo and Wingate are secondary objectives.

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #2-7D-13-17 Deep
Carbon County, Utah

4. Casing Program

Purpose	Hole Size	SETTING DEPTH (MD) (FROM)	(TO)	O.D.	Weight	Grade	Thread	Condition
Surface	12 ¼"	Surface	3,000'	9 5/8"	40#	HCP-110	LT&C	New
Production	8 ½"	Surface	15,100'	5 ½"	20#	P-110	LT&C	New
Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.								

5. Cementing Program

Casing Type	Cement Type and Amount
9 5/8" Surface Casing	Lead with approximately 770 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft^3/sx), tail with approximately 270 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft^3/sx) and top out, if needed, with 200 sx Premium plus cement with additives mixed at 15.6 ppg (yield = 1.18 ft^3/sx). The cement volume is 80% excess of drilled hole size.
5 ½" Production Casing	Marker cement will be approximately 100 sx Premium Cement with additives mixed at 15.8 ppg (yield = 1.15 ft^3/sx) followed by 670 sx Halliburton Hi-Fill cement with additives mixed at 11 ppg (yield 3.84 ft^3/sx) and follow with 670 sx 50/50 Poz Premium cement with additives mixed at 14.3 ppg (yield = 1.47 ft^3/sx). Top of cement to be determined by log and sample evaluation, estimated TOC 3,600'
Note: Actual volumes to be calculated from caliper log.	

6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0 – 3000'	8.3 – 9.0	26 – 36	--	Freshwater/Aquagel/EZ-Mud
3,000 – TD	8.6 – 10.5	42 – 52	15 cc or less	Freshwater/DAP Polymer
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE may be added for reduction and increased ROP.				

7. BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 3000'	No pressure control required
3000' – TD	11" or 13 3/8" 10,000# Ram Type BOP 11" or 13 3/8" 5,000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

8. Auxiliary Equipment

a) Upper kelly cock; lower Kelly cock will be installed while drilling
b) Inside BOP or stab-in valve (available on rig floor)
c) Safety valve(s) and subs to fit all string connections in use
d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 8245 psi* and maximum anticipated surface pressure equals approximately 4923 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22 x TD)

11. Drilling Schedule

Location Construction:	Approximately April 1, 2007
Spud:	Approximately April 10, 2007
Duration:	100 days drilling time
	30 days completion time

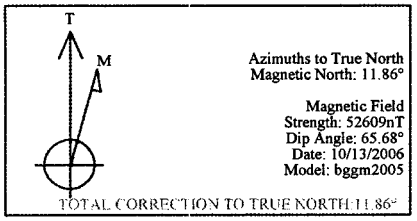
****Directional plan attached**

Bill Barrett Corporation

PETER'S POINT UF #2-7D-13-17
LOT 3 SEC 6 T13S R17E
704' FNL , 2035' FWL
CARBON COUNTY, UTAH

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	149.26	0.00	0.00	0.00	0.00	0.00	0.00	
2	3060.00	0.00	149.26	3060.00	0.00	0.00	0.00	0.00	0.00	KOP
3	4959.54	19.00	149.26	4924.93	-268.18	159.46	1.00	149.26	312.00	HOLD
4	11741.34	19.00	149.26	11337.43	-2165.54	1287.61	0.00	0.00	2519.42	DROP
5	14274.05	0.00	149.26	13824.00	-2523.11	1500.22	0.75	180.00	2935.43	HOLD
6	15100.05	0.00	149.26	14650.00	-2523.11	1500.22	0.00	149.26	2935.43	PBHL_#2-7D-13-17



Azimuths to True North
Magnetic North: 11.86°

Magnetic Field
Strength: 52609nT
Dip Angle: 65.68°
Date: 10/13/2006
Model: bggm2005

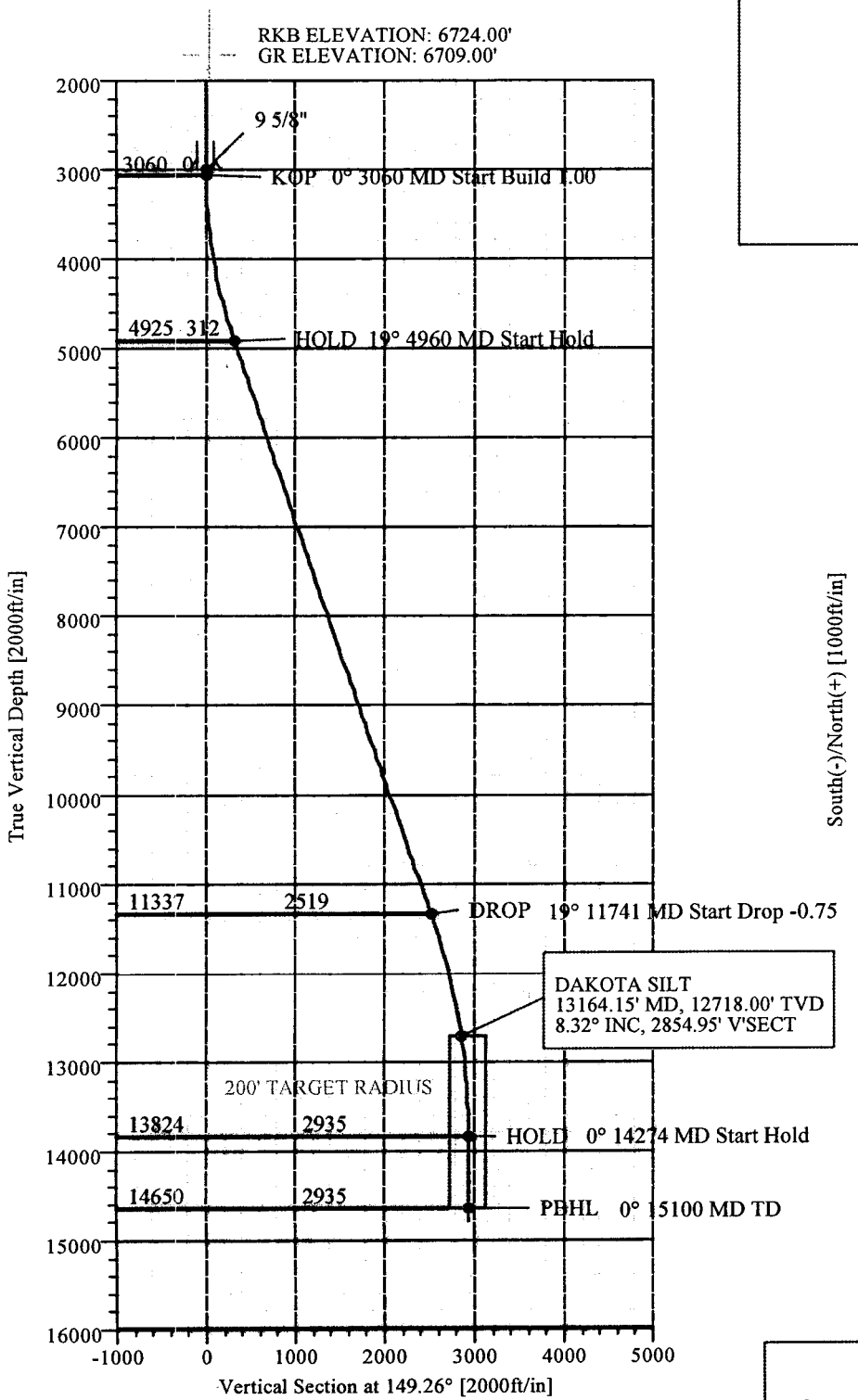
TOTAL CORRECTION TO TRUE NORTH 11.86°

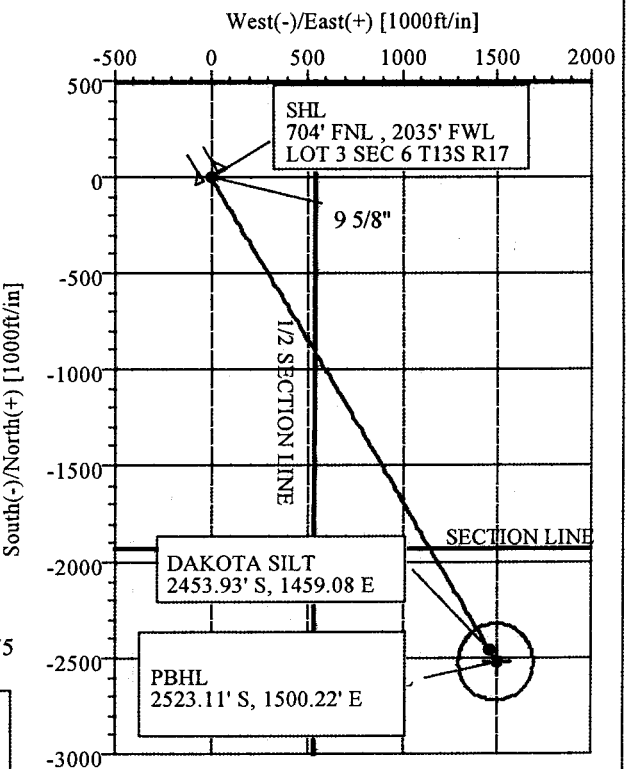
WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PETERS POINT UF #2-7D-13-17	0.00	0.00	7070427.94	2046525.71	39°43'15.950N	110°03'22.030W	N/A

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2701.00	2701.00	WASATCH
2	4601.00	4620.21	NORTH HORN
3	6051.00	6150.46	DARK CANYON
4	6251.00	6361.98	PRICE RIVER
5	12339.00	12779.54	FERRON
6	12718.00	13164.15	DAKOTA SILT
7	12835.00	13282.27	DAKOTA
8	12929.00	13376.99	CEDAR MOUNTAIN
9	13129.00	13578.09	MORRISON
10	13700.00	14150.05	CURTIS
11	13951.00	14401.05	ENTRADA
12	14169.00	14619.05	CARMEL
13	14383.00	14833.05	NAVAJO
14	14505.00	14955.05	KAYENTA
15	14553.00	15003.05	WINGATE





Weatherford

Plan: Plan #1 (PETERS POINT UF #2-7D-13-17/1)

Created By: ROBERT H. SCOTT Date: 10/13/2006

WEATHERFORD DRILLING SERVICES
WELL PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 10/13/2006	**Time:** 10:43:29	**Page:**	1
Field:	CARBON COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #2-7D-13-17		
Site:	PETERS POINT UF #2-7D-13-17	**Vertical (TVD) Reference:**	SITE 6724.0		
Well:	PETERS POINT UF #2-7D-13-17	**Section (VS) Reference:**	Well (0.00N,0.00E,149.26Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Plan:	Plan #1	**Date Composed:**	10/13/2006
		Version:	1
Principal:	Yes	**Tied-to:**	From Surface

Field: CARBON COUNTY, UTAH

Map System:	US State Plane Coordinate System 1983	**Map Zone:**	Utah, Central Zone
Geo Datum:	GRS 1980	**Coordinate System:**	Well Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	bggm2005

Well: PETERS POINT UF #2-7D-13-17 **Slot Name:**

Well Position:	+N/-S	0.00 ft	**Northing:**	7070427.94 ft	**Latitude:**	39	43	15.950 N
	+E/-W	0.00 ft	**Easting :**	2046525.71 ft	**Longitude:**	110	3	22.030 W
Position Uncertainty:		0.00 ft						

Wellpath:	1			**Drilled From:**	Surface
				Tie-on Depth:	0.00 ft
Current Datum:	SITE	**Height**	6724.00 ft	**Above System Datum:**	Mean Sea Level
Magnetic Data:	10/13/2006			**Declination:**	11.86 deg
Field Strength:	52609 nT			**Mag Dip Angle:**	65.68 deg

Vertical Section:	**Depth From (TVD)** ft	**+N/-S** ft	**+E/-W** ft	**Direction** deg
	0.00	0.00	0.00	149.26

Site: PETERS POINT UF #2-7D-13-17

Site Position:		**Northing:**	7070427.94 ft	**Latitude:**	39	43	15.950 N
From:	Geographic	**Easting:**	2046525.71 ft	**Longitude:**	110	3	22.030 W
Position Uncertainty:	0.00 ft			**North Reference:**		True	
Ground Level:	6709.00 ft			**Grid Convergence:**		0.92 deg	

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	149.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3060.00	0.00	149.26	3060.00	0.00	0.00	0.00	0.00	0.00	0.00	
4959.54	19.00	149.26	4924.93	-268.18	159.46	1.00	1.00	0.00	149.26	
11741.34	19.00	149.26	11337.43	-2165.54	1287.61	0.00	0.00	0.00	0.00	
14274.05	0.00	149.26	13824.00	-2523.11	1500.22	0.75	-0.75	0.00	180.00	
15100.05	0.00	149.26	14650.00	-2523.11	1500.22	0.00	0.00	0.00	149.26	PBHL_#2-7D-13-17

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
3060.00	0.00	149.26	3060.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
3160.00	1.00	149.26	3159.99	-0.75	0.45	0.87	1.00	1.00	0.00	
3260.00	2.00	149.26	3259.96	-3.00	1.78	3.49	1.00	1.00	0.00	
3360.00	3.00	149.26	3359.86	-6.75	4.01	7.85	1.00	1.00	0.00	
3460.00	4.00	149.26	3459.68	-12.00	7.13	13.96	1.00	1.00	0.00	
3560.00	5.00	149.26	3559.37	-18.74	11.14	21.80	1.00	1.00	0.00	
3660.00	6.00	149.26	3658.90	-26.98	16.04	31.39	1.00	1.00	0.00	
3760.00	7.00	149.26	3758.26	-36.71	21.83	42.71	1.00	1.00	0.00	
3860.00	8.00	149.26	3857.40	-47.93	28.50	55.76	1.00	1.00	0.00	
3960.00	9.00	149.26	3956.30	-60.63	36.05	70.54	1.00	1.00	0.00	
4060.00	10.00	149.26	4054.93	-74.82	44.49	87.05	1.00	1.00	0.00	
4160.00	11.00	149.26	4153.26	-90.48	53.80	105.27	1.00	1.00	0.00	
4260.00	12.00	149.26	4251.25	-107.62	63.99	125.21	1.00	1.00	0.00	
4360.00	13.00	149.26	4348.87	-126.22	75.05	146.85	1.00	1.00	0.00	
4460.00	14.00	149.26	4446.11	-146.29	86.98	170.19	1.00	1.00	0.00	

WEATHERFORD DRILLING SERVICES
WELL PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 10/13/2006 **Time:** 10:43:29	**Page:** 2
Field:	CARBON COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #2-7D-13-17
Site:	PETERS POINT UF #2-7D-13-17	**Vertical (TVD) Reference:**	SITE 6724.0
Well:	PETERS POINT UF #2-7D-13-17	**Section (VS) Reference:**	Well (0.00N,0.00E,149.26Azi)
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
4560.00	15.00	149.26	4542.92	-167.81	99.78	195.23	1.00	1.00	0.00	
4620.21	15.60	149.26	4601.00	-181.47	107.90	211.12	1.00	1.00	0.00	NORTH HORN
4660.00	16.00	149.26	4639.29	-190.78	113.43	221.95	1.00	1.00	0.00	
4760.00	17.00	149.26	4735.17	-215.19	127.95	250.36	1.00	1.00	0.00	
4860.00	18.00	149.26	4830.54	-241.04	143.32	280.43	1.00	1.00	0.00	
4959.54	19.00	149.26	4924.93	-268.18	159.46	312.01	1.00	1.00	0.00	HOLD
4960.00	19.00	149.26	4925.37	-268.31	159.53	312.16	0.00	0.00	0.00	
5060.00	19.00	149.26	5019.92	-296.29	176.17	344.70	0.00	0.00	0.00	
5160.00	19.00	149.26	5114.48	-324.26	192.80	377.25	0.00	0.00	0.00	
5260.00	19.00	149.26	5209.03	-352.24	209.44	409.80	0.00	0.00	0.00	
5360.00	19.00	149.26	5303.59	-380.22	226.07	442.35	0.00	0.00	0.00	
5460.00	19.00	149.26	5398.14	-408.20	242.71	474.90	0.00	0.00	0.00	
5560.00	19.00	149.26	5492.70	-436.17	259.34	507.45	0.00	0.00	0.00	
5660.00	19.00	149.26	5587.25	-464.15	275.98	540.00	0.00	0.00	0.00	
5760.00	19.00	149.26	5681.80	-492.13	292.61	572.55	0.00	0.00	0.00	
5860.00	19.00	149.26	5776.36	-520.10	309.25	605.10	0.00	0.00	0.00	
5960.00	19.00	149.26	5870.91	-548.08	325.88	637.65	0.00	0.00	0.00	
6060.00	19.00	149.26	5965.47	-576.06	342.52	670.20	0.00	0.00	0.00	
6150.46	19.00	149.26	6051.00	-601.37	357.57	699.64	0.00	0.00	0.00	DARK CANYON
6160.00	19.00	149.26	6060.02	-604.04	359.15	702.75	0.00	0.00	0.00	
6260.00	19.00	149.26	6154.58	-632.01	375.79	735.29	0.00	0.00	0.00	
6360.00	19.00	149.26	6249.13	-659.99	392.42	767.84	0.00	0.00	0.00	
6361.98	19.00	149.26	6251.00	-660.54	392.75	768.49	0.00	0.00	0.00	PRICE RIVER
6460.00	19.00	149.26	6343.69	-687.97	409.06	800.39	0.00	0.00	0.00	
6560.00	19.00	149.26	6438.24	-715.95	425.69	832.94	0.00	0.00	0.00	
6660.00	19.00	149.26	6532.79	-743.92	442.33	865.49	0.00	0.00	0.00	
6760.00	19.00	149.26	6627.35	-771.90	458.96	898.04	0.00	0.00	0.00	
6860.00	19.00	149.26	6721.90	-799.88	475.60	930.59	0.00	0.00	0.00	
6960.00	19.00	149.26	6816.46	-827.85	492.23	963.14	0.00	0.00	0.00	
7060.00	19.00	149.26	6911.01	-855.83	508.87	995.69	0.00	0.00	0.00	
7160.00	19.00	149.26	7005.57	-883.81	525.50	1028.24	0.00	0.00	0.00	
7260.00	19.00	149.26	7100.12	-911.79	542.14	1060.79	0.00	0.00	0.00	
7360.00	19.00	149.26	7194.68	-939.76	558.77	1093.34	0.00	0.00	0.00	
7460.00	19.00	149.26	7289.23	-967.74	575.41	1125.88	0.00	0.00	0.00	
7560.00	19.00	149.26	7383.78	-995.72	592.04	1158.43	0.00	0.00	0.00	
7660.00	19.00	149.26	7478.34	-1023.69	608.68	1190.98	0.00	0.00	0.00	
7760.00	19.00	149.26	7572.89	-1051.67	625.31	1223.53	0.00	0.00	0.00	
7860.00	19.00	149.26	7667.45	-1079.65	641.95	1256.08	0.00	0.00	0.00	
7960.00	19.00	149.26	7762.00	-1107.63	658.58	1288.63	0.00	0.00	0.00	
8060.00	19.00	149.26	7856.56	-1135.60	675.22	1321.18	0.00	0.00	0.00	
8160.00	19.00	149.26	7951.11	-1163.58	691.85	1353.73	0.00	0.00	0.00	
8260.00	19.00	149.26	8045.67	-1191.56	708.49	1386.28	0.00	0.00	0.00	
8360.00	19.00	149.26	8140.22	-1219.54	725.12	1418.83	0.00	0.00	0.00	
8460.00	19.00	149.26	8234.78	-1247.51	741.76	1451.38	0.00	0.00	0.00	
8560.00	19.00	149.26	8329.33	-1275.49	758.39	1483.93	0.00	0.00	0.00	
8660.00	19.00	149.26	8423.88	-1303.47	775.03	1516.47	0.00	0.00	0.00	
8760.00	19.00	149.26	8518.44	-1331.44	791.66	1549.02	0.00	0.00	0.00	
8860.00	19.00	149.26	8612.99	-1359.42	808.30	1581.57	0.00	0.00	0.00	
8960.00	19.00	149.26	8707.55	-1387.40	824.93	1614.12	0.00	0.00	0.00	
9060.00	19.00	149.26	8802.10	-1415.38	841.57	1646.67	0.00	0.00	0.00	
9160.00	19.00	149.26	8896.66	-1443.35	858.20	1679.22	0.00	0.00	0.00	
9260.00	19.00	149.26	8991.21	-1471.33	874.84	1711.77	0.00	0.00	0.00	
9360.00	19.00	149.26	9085.77	-1499.31	891.47	1744.32	0.00	0.00	0.00	

WEATHERFORD DRILLING SERVICES
WELL PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 10/13/2006 **Time:** 10:43:29	**Page:** 3
Field:	CARBON COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #2-7D-13-17
Site:	PETERS POINT UF #2-7D-13-17	**Vertical (TVD) Reference:**	SITE 6724.0
Well:	PETERS POINT UF #2-7D-13-17	**Section (VS) Reference:**	Well (0.00N,0.00E,149.26Azi)
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
9460.00	19.00	149.26	9180.32	-1527.28	908.11	1776.87	0.00	0.00	0.00	
9560.00	19.00	149.26	9274.87	-1555.26	924.74	1809.42	0.00	0.00	0.00	
9660.00	19.00	149.26	9369.43	-1583.24	941.38	1841.97	0.00	0.00	0.00	
9760.00	19.00	149.26	9463.98	-1611.22	958.01	1874.52	0.00	0.00	0.00	
9860.00	19.00	149.26	9558.54	-1639.19	974.65	1907.06	0.00	0.00	0.00	
9960.00	19.00	149.26	9653.09	-1667.17	991.28	1939.61	0.00	0.00	0.00	
10060.00	19.00	149.26	9747.65	-1695.15	1007.92	1972.16	0.00	0.00	0.00	
10160.00	19.00	149.26	9842.20	-1723.13	1024.55	2004.71	0.00	0.00	0.00	
10260.00	19.00	149.26	9936.76	-1751.10	1041.19	2037.26	0.00	0.00	0.00	
10360.00	19.00	149.26	10031.31	-1779.08	1057.82	2069.81	0.00	0.00	0.00	
10460.00	19.00	149.26	10125.87	-1807.06	1074.46	2102.36	0.00	0.00	0.00	
10560.00	19.00	149.26	10220.42	-1835.03	1091.09	2134.91	0.00	0.00	0.00	
10660.00	19.00	149.26	10314.97	-1863.01	1107.73	2167.46	0.00	0.00	0.00	
10760.00	19.00	149.26	10409.53	-1890.99	1124.36	2200.01	0.00	0.00	0.00	
10860.00	19.00	149.26	10504.08	-1918.97	1141.00	2232.56	0.00	0.00	0.00	
10960.00	19.00	149.26	10598.64	-1946.94	1157.63	2265.11	0.00	0.00	0.00	
11060.00	19.00	149.26	10693.19	-1974.92	1174.27	2297.65	0.00	0.00	0.00	
11160.00	19.00	149.26	10787.75	-2002.90	1190.90	2330.20	0.00	0.00	0.00	
11260.00	19.00	149.26	10882.30	-2030.88	1207.54	2362.75	0.00	0.00	0.00	
11360.00	19.00	149.26	10976.86	-2058.85	1224.17	2395.30	0.00	0.00	0.00	
11460.00	19.00	149.26	11071.41	-2086.83	1240.81	2427.85	0.00	0.00	0.00	
11560.00	19.00	149.26	11165.96	-2114.81	1257.44	2460.40	0.00	0.00	0.00	
11660.00	19.00	149.26	11260.52	-2142.78	1274.08	2492.95	0.00	0.00	0.00	
11741.34	19.00	149.26	11337.43	-2165.54	1287.61	2519.42	0.00	0.00	0.00	DROP
11760.00	18.86	149.26	11355.08	-2170.74	1290.70	2525.48	0.75	-0.75	0.00	
11860.00	18.11	149.26	11449.92	-2197.99	1306.90	2557.17	0.75	-0.75	0.00	
11960.00	17.36	149.26	11545.17	-2224.16	1322.46	2587.63	0.75	-0.75	0.00	
12060.00	16.61	149.26	11640.81	-2249.27	1337.39	2616.83	0.75	-0.75	0.00	
12160.00	15.86	149.26	11736.83	-2273.29	1351.67	2644.78	0.75	-0.75	0.00	
12260.00	15.11	149.26	11833.20	-2296.23	1365.32	2671.47	0.75	-0.75	0.00	
12360.00	14.36	149.26	11929.91	-2318.09	1378.31	2696.90	0.75	-0.75	0.00	
12460.00	13.61	149.26	12026.95	-2338.85	1390.66	2721.06	0.75	-0.75	0.00	
12560.00	12.86	149.26	12124.29	-2358.52	1402.35	2743.95	0.75	-0.75	0.00	
12660.00	12.11	149.26	12221.93	-2377.10	1413.40	2765.56	0.75	-0.75	0.00	
12760.00	11.36	149.26	12319.84	-2394.57	1423.79	2785.89	0.75	-0.75	0.00	
12779.54	11.21	149.26	12339.00	-2397.86	1425.74	2789.71	0.75	-0.75	0.00	FERRON
12860.00	10.61	149.26	12418.01	-2410.95	1433.52	2804.93	0.75	-0.75	0.00	
12960.00	9.86	149.26	12516.42	-2426.21	1442.60	2822.69	0.75	-0.75	0.00	
13060.00	9.11	149.26	12615.05	-2440.37	1451.02	2839.16	0.75	-0.75	0.00	
13160.00	8.36	149.26	12713.89	-2453.42	1458.78	2854.34	0.75	-0.75	0.00	
13164.15	8.32	149.26	12718.00	-2453.93	1459.08	2854.95	0.75	-0.75	0.00	DAKOTA SILT
13260.00	7.61	149.26	12812.92	-2465.35	1465.87	2868.23	0.75	-0.75	0.00	
13282.27	7.44	149.26	12835.00	-2467.85	1467.36	2871.14	0.75	-0.75	0.00	DAKOTA
13360.00	6.86	149.26	12912.13	-2476.17	1472.30	2880.81	0.75	-0.75	0.00	
13376.99	6.73	149.26	12929.00	-2477.89	1473.33	2882.82	0.75	-0.75	0.00	CEDAR MOUNTAIN
13460.00	6.11	149.26	13011.49	-2485.87	1478.07	2892.10	0.75	-0.75	0.00	
13560.00	5.36	149.26	13110.99	-2494.45	1483.17	2902.08	0.75	-0.75	0.00	
13578.09	5.22	149.26	13129.00	-2495.88	1484.03	2903.75	0.75	-0.75	0.00	MORRISON
13660.00	4.61	149.26	13210.61	-2501.91	1487.61	2910.76	0.75	-0.75	0.00	
13760.00	3.86	149.26	13310.34	-2508.25	1491.38	2918.14	0.75	-0.75	0.00	
13860.00	3.11	149.26	13410.15	-2513.47	1494.48	2924.21	0.75	-0.75	0.00	
13960.00	2.36	149.26	13510.04	-2517.57	1496.92	2928.98	0.75	-0.75	0.00	

WEATHERFORD DRILLING SERVICES
WELL PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 10/13/2006 **Time:** 10:43:29	**Page:** 4
Field:	CARBON COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #2-7D-13-17
Site:	PETERS POINT UF #2-7D-13-17	**Vertical (TVD) Reference:**	SITE 6724.0
Well:	PETERS POINT UF #2-7D-13-17	**Section (VS) Reference:**	Well (0.00N,0.00E,149.26Azi)
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
14060.00	1.61	149.26	13609.98	-2520.54	1498.68	2932.43	0.75	-0.75	0.00	
14150.05	0.93	149.26	13700.00	-2522.25	1499.70	2934.42	0.75	-0.75	0.00	CURTIS
14160.00	0.86	149.26	13709.95	-2522.38	1499.78	2934.58	0.75	-0.75	0.00	
14260.00	0.11	149.26	13809.95	-2523.10	1500.21	2935.42	0.75	-0.75	0.00	
14274.05	0.00	149.26	13824.00	-2523.11	1500.22	2935.43	0.75	-0.75	0.00	HOLD
14360.00	0.00	149.26	13909.95	-2523.11	1500.22	2935.43	0.00	0.00	0.00	
14401.05	0.00	149.26	13951.00	-2523.11	1500.22	2935.43	0.00	0.00	0.00	ENTRADA
14460.00	0.00	149.26	14009.95	-2523.11	1500.22	2935.43	0.00	0.00	0.00	
14560.00	0.00	149.26	14109.95	-2523.11	1500.22	2935.43	0.00	0.00	0.00	
14619.05	0.00	149.26	14169.00	-2523.11	1500.22	2935.43	0.00	0.00	0.00	CARMEL
14660.00	0.00	149.26	14209.95	-2523.11	1500.22	2935.43	0.00	0.00	0.00	
14760.00	0.00	149.26	14309.95	-2523.11	1500.22	2935.43	0.00	0.00	0.00	
14833.05	0.00	149.26	14383.00	-2523.11	1500.22	2935.43	0.00	0.00	0.00	NAVAJO
14860.00	0.00	149.26	14409.95	-2523.11	1500.22	2935.43	0.00	0.00	0.00	
14955.05	0.00	149.26	14505.00	-2523.11	1500.22	2935.43	0.00	0.00	0.00	KAYENTA
14960.00	0.00	149.26	14509.95	-2523.11	1500.22	2935.43	0.00	0.00	0.00	
15003.05	0.00	149.26	14553.00	-2523.11	1500.22	2935.43	0.00	0.00	0.00	WINGATE
15060.00	0.00	149.26	14609.95	-2523.11	1500.22	2935.43	0.00	0.00	0.00	
15100.05	0.00	149.26	14650.00	-2523.11	1500.22	2935.43	0.00	0.00	0.00	PBHL_#2-7D-13-1

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<— Latitude —> Deg Min Sec	<— Longitude —> Deg Min Sec
PBHL_#2-7D-13-17 -Circle (Radius: 200) -Plan hit target			14650.00	-2523.11	1500.22	7067929.37	2048066.46	39 42 51.012 N	110 3 2.831 W

Annotation

MD ft	TVD ft	
3060.00	3060.00	KOP
4959.54	4924.93	HOLD
11741.34	11337.43	DROP
13164.15	12718.00	DAKOTA SILT
14274.05	13824.00	HOLD
15100.05	14650.00	PBHL

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
2701.00	2701.00	WASATCH		0.00	0.00
4620.21	4601.00	NORTH HORN		0.00	0.00
6150.46	6051.00	DARK CANYON		0.00	0.00
6361.98	6251.00	PRICE RIVER		0.00	0.00
12779.54	12339.00	FERRON		0.00	0.00
13164.15	12718.00	DAKOTA SILT		0.00	0.00
13282.27	12835.00	DAKOTA		0.00	0.00
13376.99	12929.00	CEDAR MOUNTAIN		0.00	0.00
13578.09	13129.00	MORRISON		0.00	0.00
14150.05	13700.00	CURTIS		0.00	0.00
14401.05	13951.00	ENTRADA		0.00	0.00
14619.05	14169.00	CARMEL		0.00	0.00
14833.05	14383.00	NAVAJO		0.00	0.00
14955.05	14505.00	KAYENTA		0.00	0.00
15003.05	14553.00	WINGATE		0.00	0.00
	0.00	CHINLE		0.00	0.00

WEATHERFORD DRILLING SERVICES
WELL PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 10/13/2006	**Time:** 10:43:29	**Page:**	5
Field:	CARBON COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #2-7D-13-17		
Site:	PETERS POINT UF #2-7D-13-17	**Vertical (TVD) Reference:**	SITE 6724.0		
Well:	PETERS POINT UF #2-7D-13-17	**Section (VS) Reference:**	Well (0.00N,0.00E,149.26Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3000.00	3000.00	9.625	12.250	9 5/8"

Well name:	**Peters Point 2-7D-13-17**
Operator:	**Bill Barrett Corporation**
String type:	Surface
Location:	Section 7, T13S-R17E

Design parameters:

Collapse

Mud weight: 8.80 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,145 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,805 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.80 (J)
Premium:	1.80 (J)
Body yield:	1.80 (B)

Tension is based on buoyed weight.

Neutral point: 2,607 ft

Environment:

H2S considered?	No
Surface temperature:	70.00 °F
Bottom hole temperature:	102 °F
Temperature gradient:	1.08 °F/100ft
Minimum section length:	1,500 ft
Cement top:	Surface

Non-directional string.

Re subsequent strings:

Next setting depth:	14,650 ft
Next mud weight:	10.600 ppg
Next setting BHP:	8,067 psi
Fracture mud wt:	18.000 ppg
Fracture depth:	3,000 ft
Injection pressure	2,805 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	3000	9.625	40.00	HCP-110	LT&C	3000	3000	8.75	238.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1371	4230	3.084	2805	7900	2.82	104	988	9.47 J

Prepared by: Dominic Spencer / Bill Barrett

Phone: (303) 312-8164

FAX: (303) 312-8195

Date: December 14,2006

Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 3000 ft, a mud weight of 8.8 ppg The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	**Peters Point 2-7D-13-17**
Operator:	**Bill Barrett Corporation**
String type:	Production
Location:	Section 7, T13S-R17E

Design parameters:

Collapse

Mud weight: 10.60 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 4,844 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 8,067 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.80 (J)
Premium:	1.80 (J)
Body yield:	1.80 (B)

Tension is based on buoyed weight.

Neutral point: 12,739 ft

Environment:

H2S considered?	No
Surface temperature:	70.00 °F
Bottom hole temperature:	228 °F
Temperature gradient:	1.08 °F/100ft
Minimum section length:	1,500 ft
Cement top:	3,600 ft

Directional Info - Build & Drop

Kick-off point	3060 ft
Departure at shoe:	2935 ft
Maximum dogleg:	1 °/100ft
Inclination at shoe:	0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	15100	5.5	20.00	P-110	LT&C	14650	15100	4.653	611.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8067	11100	1.376	8067	12630	1.57	246	548	2.23 J

Prepared by: Dominic Spencer / Bill Barrett

Phone: (303) 312-8164

FAX: (303) 312-8195

Date: December 14,2006

Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 14650 ft, a mud weight of 10.6 ppg The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel		Fluid Density:	8.50 lbm/gal
25 lbm/bbl	Poly-E-Flake (Lost Circulation Additive)	Fluid Volume:	20 bbl
10 lbm/bbl	Bentonite (Viscosifier)		

Fluid 2: Lead Cement – (2500 – 0')

Halliburton Light Premium	Fluid Weight	12.70 lbm/gal
1 % Calcium Chloride (Accelerator)	Slurry Yield:	1.85 ft^3/sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Total Mixing Fluid:	9.90 Gal/sk
	Top of Fluid:	0 ft
	Calculated Fill:	2500 ft
	Volume:	251.01 bbl
	Calculated Sacks:	761.81 sks
	Proposed Sacks:	**770 sks**

Fluid 3: Tail Cement – (3000 – 2500')

Premium Cement	Fluid Weight	15.80 lbm/gal
94 lbm/sk Premium Cement (Cement)	Slurry Yield:	1.15 ft^3/sk
2 % Calcium Chloride (Accelerator)	Total Mixing Fluid:	4.97 Gal/sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Top of Fluid:	2500 ft
	Calculated Fill:	500 ft
	Volume:	53.54 bbl
	Calculated Sacks:	261.39 sks
	Proposed Sacks:	**270 sks**

Fluid 4: Top Out Cement – (If Needed)

Premium Plus Cement	Fluid Weight	15.60 lbm/gal
94 lbm/sk Premium Plus Cement (Cement)	Slurry Yield:	1.18 ft^3/sk
2 % Calcium Chloride (Accelerator)	Total Mixing Fluid:	5.20 Gal/sk
	Proposed Sacks:	**200 sks**

Note: The cement volume is 80% excess of drilled hole size.

Fluid Instructions

Fluid 1: Water Spacer
Fresh Water — Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer
Super Flush — Fluid Density: 9.10 lbm/gal; Fluid Volume: 40 bbl

Fluid 3: Water Spacer — Fluid Volume: 10 bbl

Fluid 4: Marker Cement – (3950 – 3600')
Premium Cement

94 lbm/sk Premium Cement (Cement)	Fluid Weight: 15.80 lbm/gal
0.3 % Halad(R)-344 (Low Fluid Loss Control)	Slurry Yield: 1.15 ft^3/sk
0.4 % CFR-3 (Dispersant)	Total Mixing Fluid: 4.93 Gal/sk
0.5 % HR-5 (Retarder)	Top of Fluid: 3600 ft
	Calculated Fill: 350 ft
	Volume: 19.68 bbl
	Calculated Sacks: 96.10 sks
	Proposed Sacks: 100 sks

Fluid 5: Lead Cement – (12,000 – 3950')
Halliburton Hi-Fill

5 lbm/sk Gilsonite (Lost Circulation Additive)	Fluid Weight: 11 lbm/gal
0.25 lbm/sk Flocele (Lost Circulation Additive)	Slurry Yield: 3.84 ft^3/sk
3 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)	Total Mixing Fluid: 23.38 Gal/sk
	Top of Fluid: 3950 ft
	Calculated Fill: 8050 ft
	Volume: 452.70 bbl
	Calculated Sacks: 661.91 sks
	Proposed Sacks: 670 sks

Fluid 6: Primary Cement – (TD – 12,000')
50/50 Poz Premium

2 % Bentonite (Light Weight Additive)	Fluid Weight: 14.30 lbm/gal
20 % SSA-1 (Additive Material)	Slurry Yield: 1.47 ft^3/sk
0.3 % Super CBL (Expander)	Total Mixing Fluid: 6.35 Gal/sk
0.3 % Halad(R)-344 (Low Fluid Loss Control)	Top of Fluid: 12000 ft
0.3 % Halad(R)-413 (Low Fluid Loss Control)	Calculated Fill: 3100 ft
0.4 % HR-5 (Retarder)	Volume: 175.31 bbl
0.25 lbm/sk Flocele (Lost Circulation Additive)	Calculated Sacks: 669.58 sks
3 lbm/sk Silicalite Compacted (Light Weight Additive)	**Proposed Sacks: 670 sks**

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Thirteen & Three-eighths Inch (13 3/8") or Eleven Inch (11") Double Gate Hydraulic BOP with Thirteen & Three-eighths Inch (13 3/8") or Eleven Inch (11") Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. Two (2) pipe rams (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) maunual and hydraulic choke line valves (3-inch minimum).
6. Remote kill line (2-inch minimum).
7. Three (3) chokes with one remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Wear ring in casing head.
13. Pressure gauge on choke manifold.
14. Fill-up line above the uppermost preventer.

B. Pressure Rating: 10,000 psi

C. Testing Procedure:

Annular Preventer (5000 psi)

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the

surface casing by a test plug) or to 70% of the internal yieldstrength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirmentsof the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2.*

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

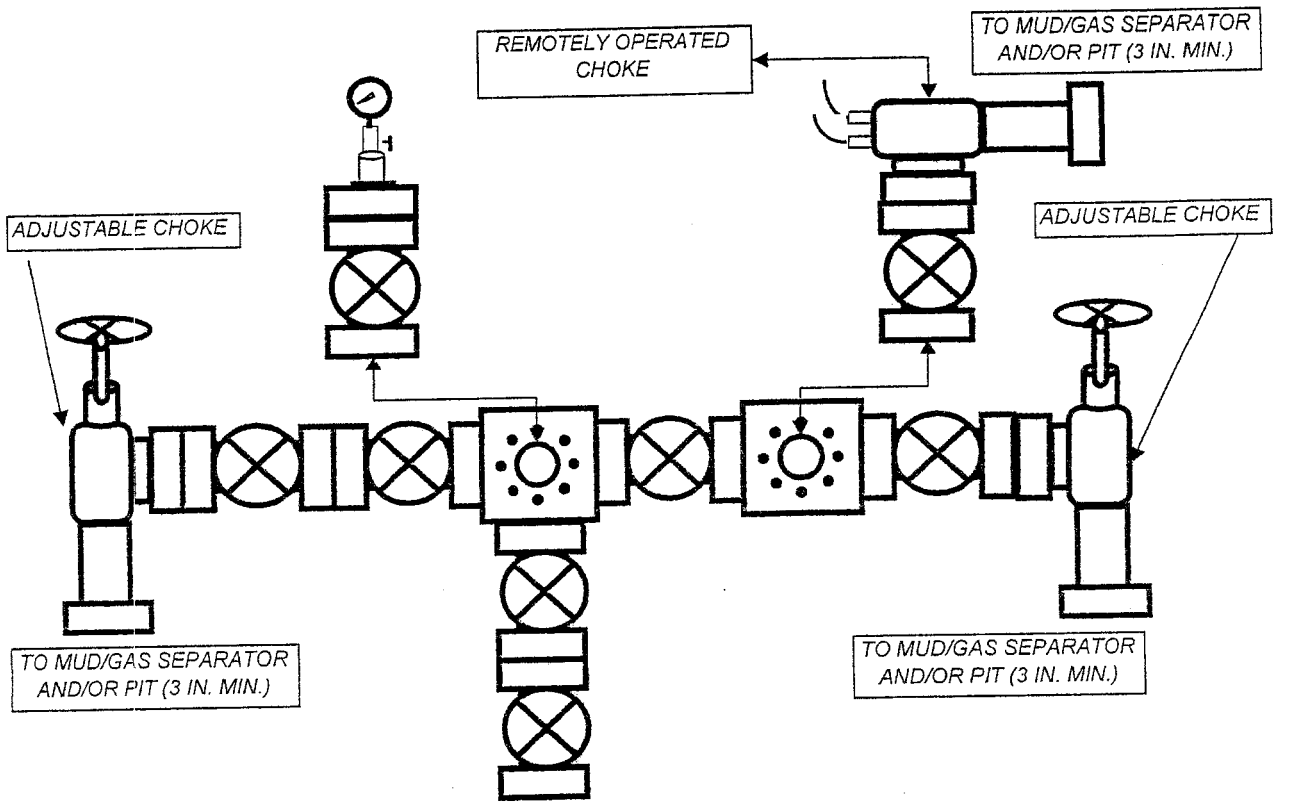
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2.* The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION

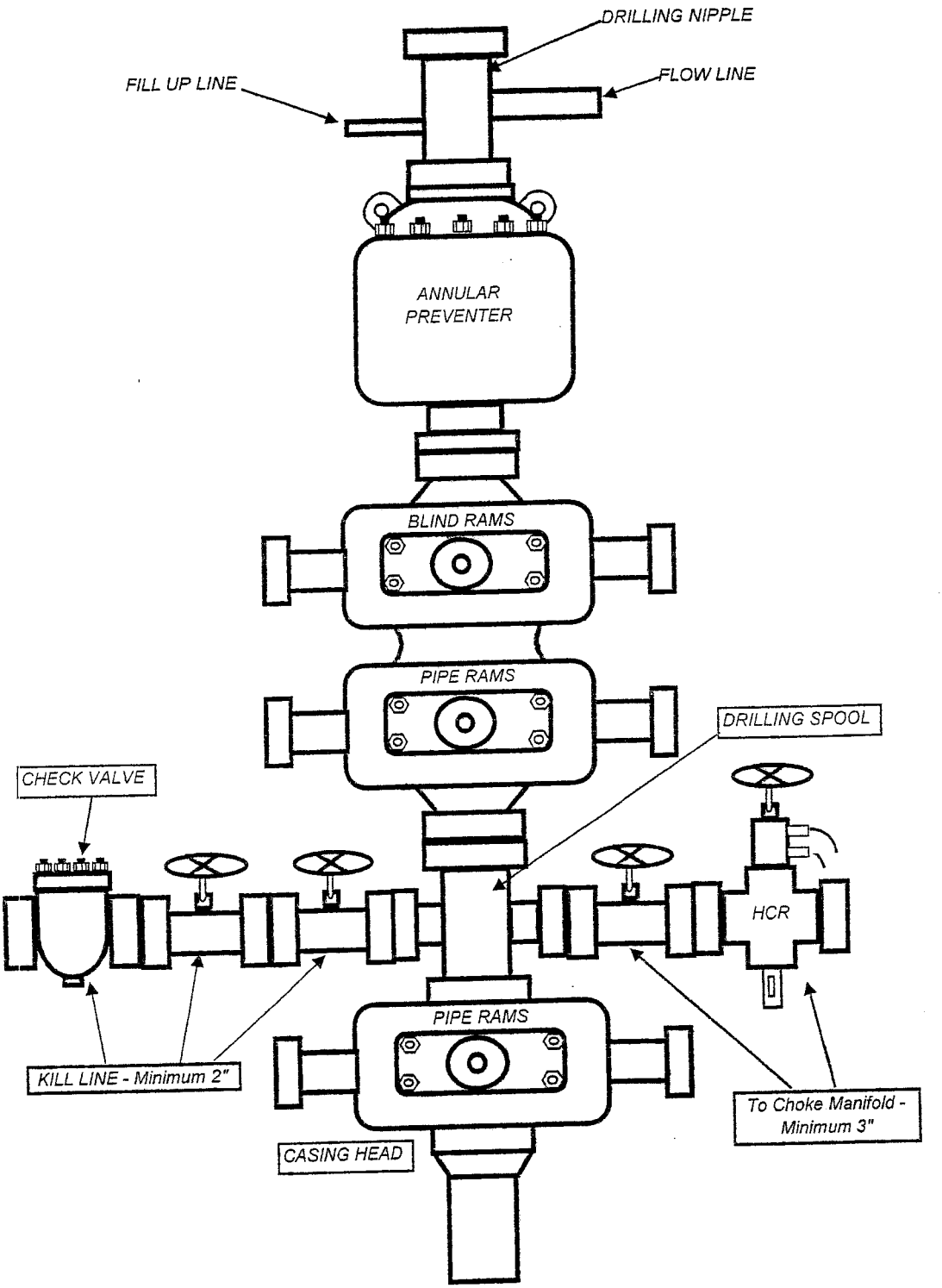
TYPICAL 10,000 p.s.i. CHOKE MANIFOLD



ALL EQUIPMENT IS 3" (MINIMUM).

BILL BARRETT CORPORATION

TYPICAL 10,000 p.s.i. BLOWOUT PREVENTER



SURFACE USE PLAN

BILL BARRETT CORPORATION
Peter's Point Unit Federal #2-7D-13-17
NESW, 704' FNL, 2035' FWL, Lot 3 (SHL)
Section 6- T13S-R17E (SHL)
NWNE, 660' FNL, 1600' FEL (BHL)
Section 7- T13S-R17E (BHL)
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

   A. The proposed well site is located approximately 53 miles southeast of Myton, Utah.

   B. This proposed directional well will be co-located with the existing Peter's Point Unit Federal 11-6-13-17 pad (inclusive of one vertical and two directionals) with a portion of the 11-6 pad overlapping on to the 2-7D pad. This access road (access road approximately 1800') has been built. A portion of access to the 11-6 pad will be re-routed to accommodate this pad and a separate sundry notice will be submitted.

   C. Maps reflecting directions to the existing well site have been included (See Topographic Maps A and B) as well as the Location Layout sheet which indicates the revised access road.

   D. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.

   E. All existing roads will be maintained and kept in good repair during all phases of operation.

   F. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

   G. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.

   H. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peters Point Unit area.

2. Planned Access Road (refer to Existing Roads "A"):

   None; see paragraph 1 above, Existing Roads.

3. Location of Existing Wells:

A. Following is a list of existing wells within a one-mile radius of the proposed well:

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	none
v.	temp shut-in wells	two
vi.	producing wells	eleven
vii.	abandoned wells	three

B. Topographic Map C is a map reflecting these wells.

4. Location of Production Facilities:

A. The production facilities for the 2-7D well will be separate from the facilities for the 11-6 pad facilities as noted on the enclosed Location Layout plat.

B. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

C. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.

D. A gas meter run will be constructed and located on the surface lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

E. A tank battery will be constructed on this location; it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the single largest tank inside the berm. All loading lines and valves will be placed inside the berm surrounding the tank battery or will have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement. A diagram of the location layout is included in this APD package depicting the placement of the storage tanks, separator, and combustor. The combustor, if required, would be 24" to 48" wide and approximately 10' tall. Combustor placement would be on existing disturbance and would not be closer than 100' to any tank or wellhead. BBC requests permission to install facilities as shown on this wellpad layout.

F. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.

G. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.

H. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

I. A gas pipeline is associated with this application and is being applied for at this time. An existing 4" gas pipeline currently transports gas from the Peter's Point Unit Federal #11-6 to an existing 12" line (approximately 1800'). BBC is proposing to replace this 4" line with pipe of up to 10" diameter, with approximately 700' re-routed along the south side of the pad. BBC does request that the 4" line remain in place until the new pipeline is operational to prevent any loss of production. At such time the new pipeline is operational, the 4" line will be removed. Topographical Map D included with this application depicts the current and proposed layouts.

J. BBC requests a 20' wide utility corridor on the east side of the proposed access road to facilitate the staging of this pipeline construction. All surface disturbing activities will be within the Peter's Point Unit.

K. BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. BBC intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

A. Bill Barrett Corporation will utilize an existing water well located in Cottonwood Canyon on State Lands: Section 32-T12S-R16E; BBC was granted this authorization by SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002. BBC may also utilize its existing water rights for Nine Mile Creek consistent with approvals granted for such by the Utah State Engineers Office.

6. Source of Construction Material:

A. The use of materials will conform to 43 CFR 3610.2-3.

B. No construction materials will be removed from federal lands.

C. If any additional gravel is used, it will be obtained for a state approved gravel pit.

7. Methods of Handling Waste Disposal:

A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.

B. Drill cuttings will be contained and buried on site.

C. The reserve pit will be located outboard of the location (see attached Location Layout , Figure #1).

D. The reserve pit will be constructed so as not to leak, break or allow any discharge.

E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be anchored with dirt and/or rocks

to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.

F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.

G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.

H. Trash will be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.

I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

J. After initial clean-up and based on volumes, BBC will install a tank (maximum size 400 bbl capacity) to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.

K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.

L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.

M. Any liquid hydrocarbons produced during completion work will be contained in test tanks on the well location. The tanks will be removed from location at a later date.

N. A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack will be installed. BBC will flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid will then be either returned to the reserve pit or placed into a tank. Gas will be then directed into the flare pit or the flare stack and a constant source of ignition will be on site. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner will be minimized. Natural gas will be directed to the pipeline as soon as pipeline gas quality standards are met.

O. Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after discovery. If hydrocarbons are present on the reserve pit and in the event are not removed shortly after drilling or completion operations cease, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

A. The well will be properly identified in accordance with 43 CFR 3162.6.

B. The enclosed Location Layout diagram describes the drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s), as well as indicate access road direction.

C. The pad and road designs are consistent with BLM specifications.

D. The pad has been staked at its maximum size of 415' x 175'. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.

E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.

G. Diversion ditches, if necessary, will be constructed around the well site to prevent surface waters from entering the well site area.

H. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

I. Pits will remain fenced until site cleanup.

J. The blooie line will be located at least 100 feet from the well head.

K. Water application may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well. BBC intends on reclaiming the existing access road and pipeline disturbance that runs through this location to the 11-6 location.

B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical

removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit liner, if utilized, will be torn, perforated and buried during the backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

D. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

E. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

F. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.

11. Surface and Mineral Ownership:

A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

A. A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC Report No. 06-468 dated September 20, 2006). Cultural clearance was recommended.

B. BBC will identify areas in its drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC will be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.

13. Operator's Representative and Certification:

Title	Name	Office Phone
Company Representative (Roosevelt)	Fred Goodrich	(435) 725-3515
Company Representative (Denver)	Tracey Fallang	(303) 312-8134

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Tracey Fallang

Tracey Fallang/Regulatory/Environmental Analyst

Date: January 23, 2007

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #2-7D-13-17

LOCATED IN CARBON COUNTY, UTAH
SECTION 6, T13S, R17E, S.L.B.&M.

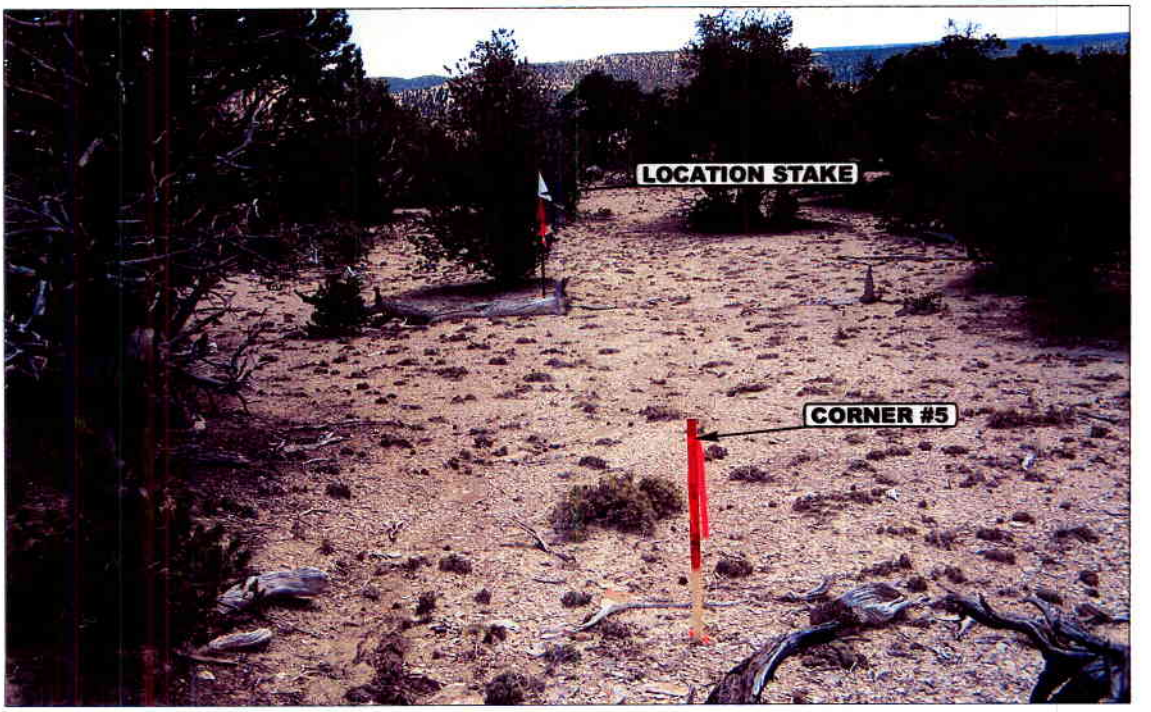


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHEASTERLY**

PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: EASTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

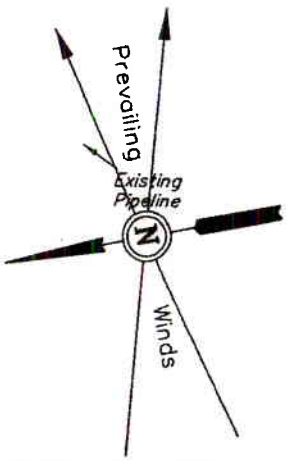
LOCATION PHOTOS	08 MONTH	17 DAY	06 YEAR	PHOTO
TAKEN BY: D.R.	DRAWN BY: C.P.	REVISED: 00-00-00		

BILL BARRETT CORPORATION

Revised 1/8/07

FACILITY LOCATION LAYOUT FOR

PETER'S POINT UNIT FEDERAL #2-7D-13-17
SECTION 6, T13S, R17E, S.L.B.&M.
704' FNL 2035' FWL



SCALE: 1" = 60'
DATE: 8-17-06
DRAWN BY: K.G.
REV: 11-28-06 P.M.
REV: 1-8-07 K.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Existing Peters Point Unit Federal #11-6-13-17, #16-31D-12-17 & #16-6D-13-17 Pad

F-3.6'
El. 705.5'

Sta. 4+15

C-16.2'
El. 725.3'

C-12.8'
El. 721.9'

Round Corners as Needed

Existing Pipeline

Existing Road

DATA

240'

100'

75'

Flare Pit

El. 714.3'
C-5.2'

CATWALK

PIPE RACKS

Topsoil Stockpile

Proposed Pipeline Re-

Proposed Road Re-Route

El. 727.4'
C-26.3'
(Btm. Pit)

100'

50'

El. 713.0'
C-3.9'

C-0.5'
El. 709.6'

F-3.3'
El. 705.8'

Sta. 1+75

Total Pit Capacity W/2' of Freeboard = 10,290 Bbls.±
Total Pit Volume = 3,060 Cu. Yds

50'

DOG HOUSE

125'

MUD TANKS

RIG

WATER

TRAILER

PUMP

MUD SHED

TOILET

Combustor

HOPPER

Sta. 1+00

FUEL

POWER

TOOLS

FUEL

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

190'

1 1/2:1 (TYP.)

RESERVE PIT
8' DEEP

Seperator

El. 728.4'
C-27.3'
(Btm. Pit)

35'

175'

C-2.0'
El. 711.1'

El. 713.9'
C-4.8'

Sta. 0+00

Approx. Top of Cut Slope

400 Bbls Tanks

F-0.1'
El. 709.0'

C-6.4'
El. 715.5'

Elev. Ungraded Ground at Location Stake = 6709.6'

Elev. Graded Ground at Location Stake = 6709.1'

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

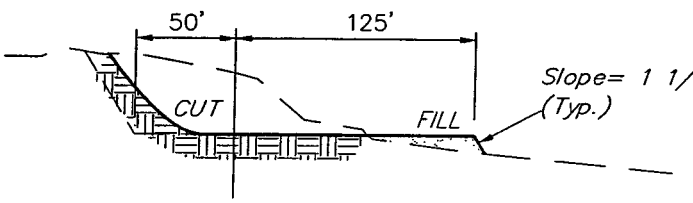
PETER'S POINT UNIT FEDERAL #2-7D-13-17
SECTION 6, T13S, R17E, S.L.B.&M.
704' FNL 2035' FWL

1" = 40' X-Section Scale

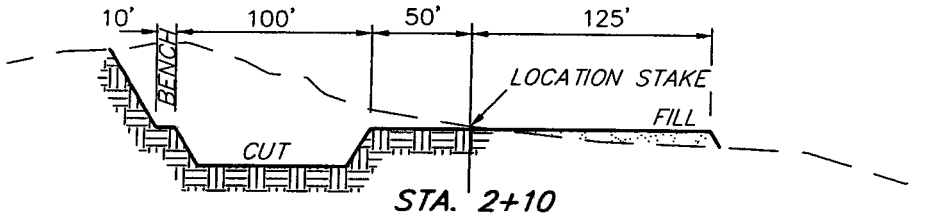
1" = 100'

DATE: 8-17-06

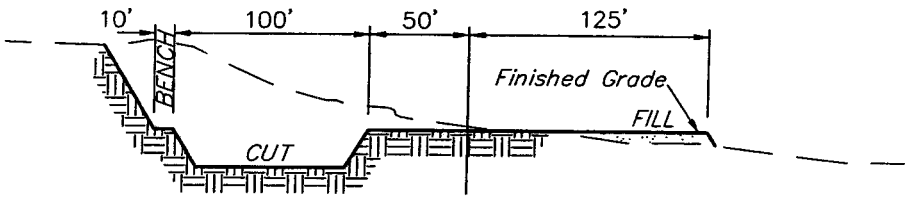
DRAWN BY: K.G.



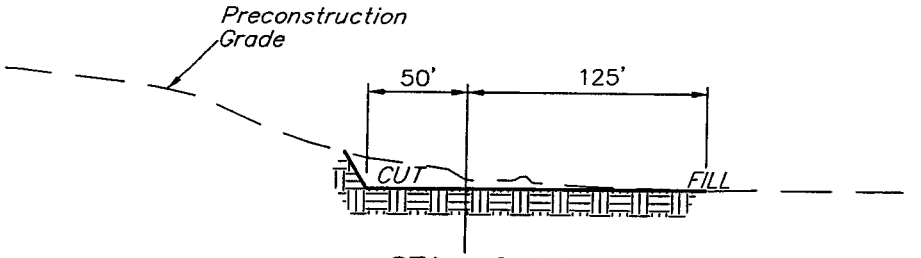
STA. 4+20



STA. 2+10



STA. 1+00



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

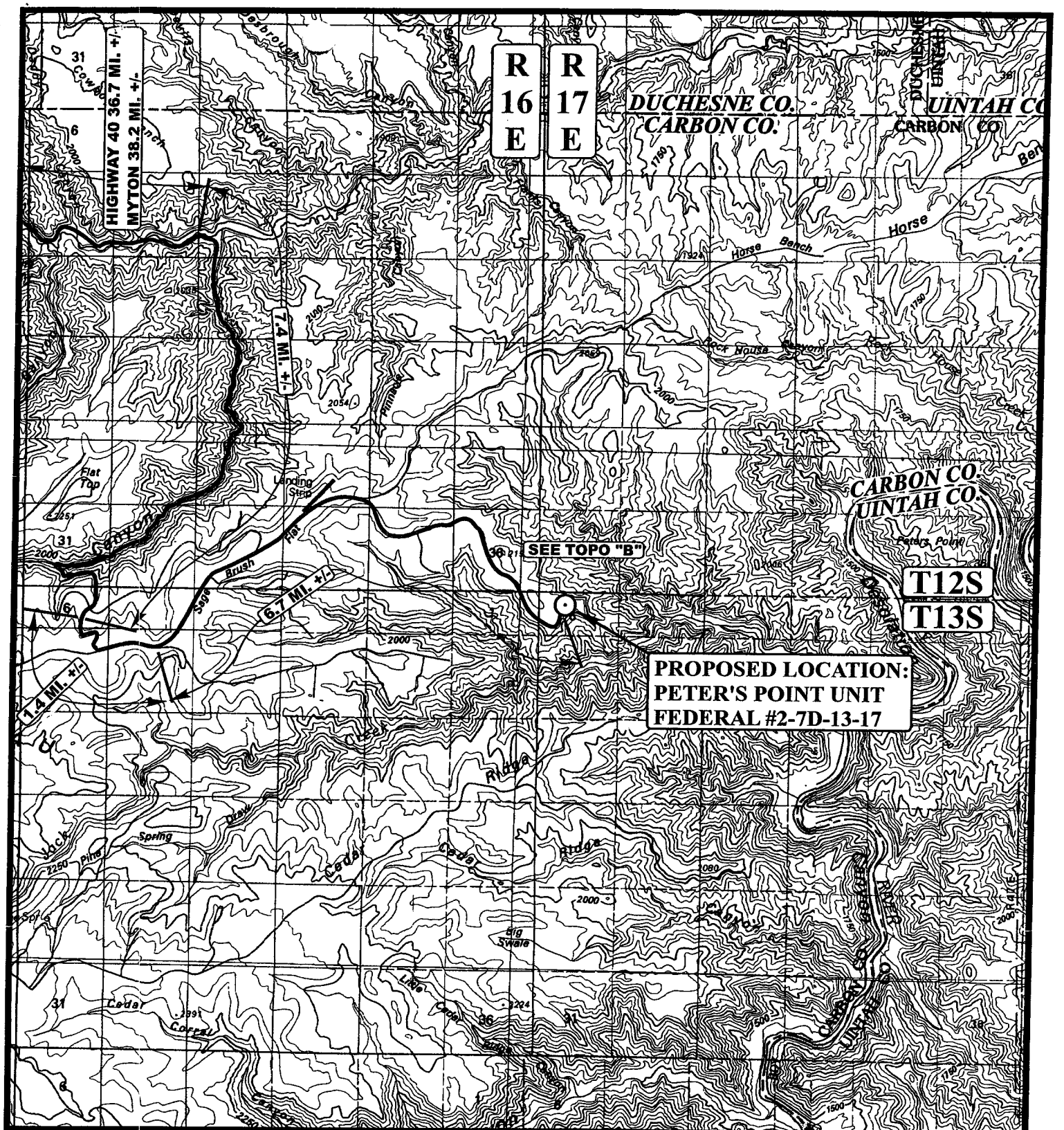
(6") Topsoil Stripping	=	2,220 Cu. Yds.
Remaining Location	=	23,040 Cu. Yds.
TOTAL CUT	=	25,260 CU.YDS.
FILL	=	3,820 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL	=	21,440 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,750 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	17,690 Cu. Yds.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

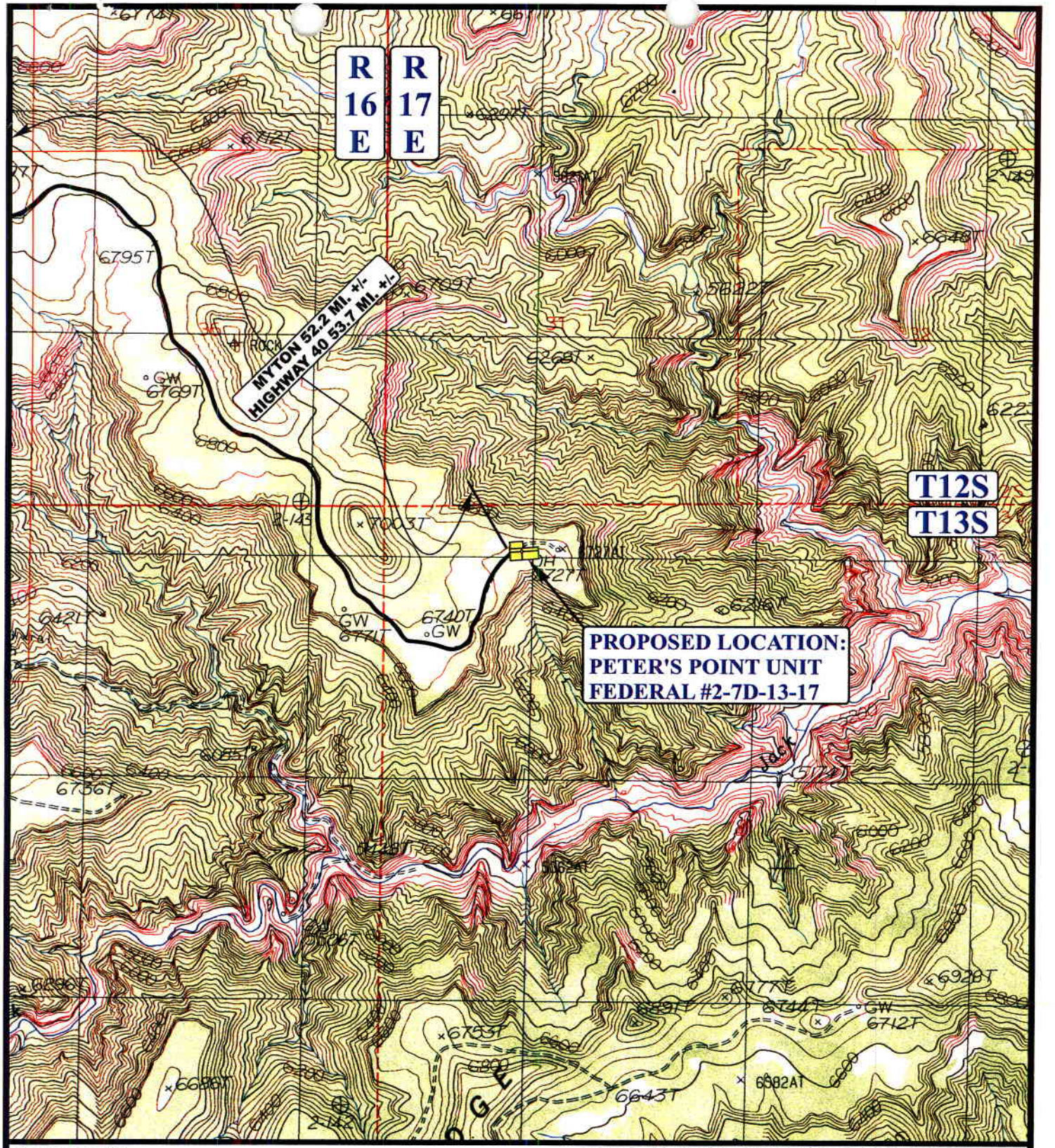
N

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #2-7D-13-17
SECTION 7, T13S, R17E, S.L.B.&M.
704' FNL 2035' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	17 DAY	06 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

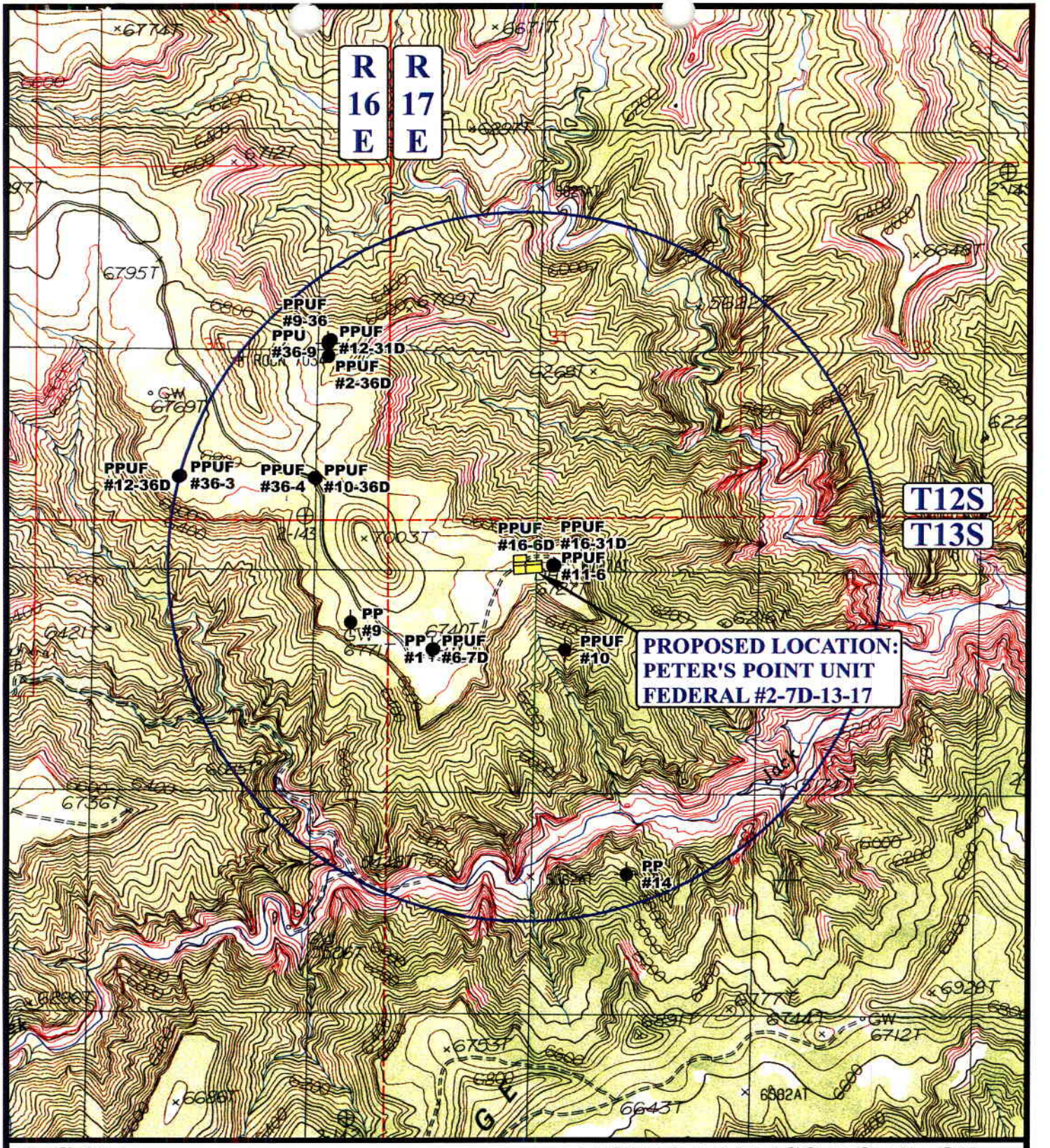
N

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #2-7D-13-17
SECTION 7, T13S, R17E, S.L.B.&M.
704' FNL 2035' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	17 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

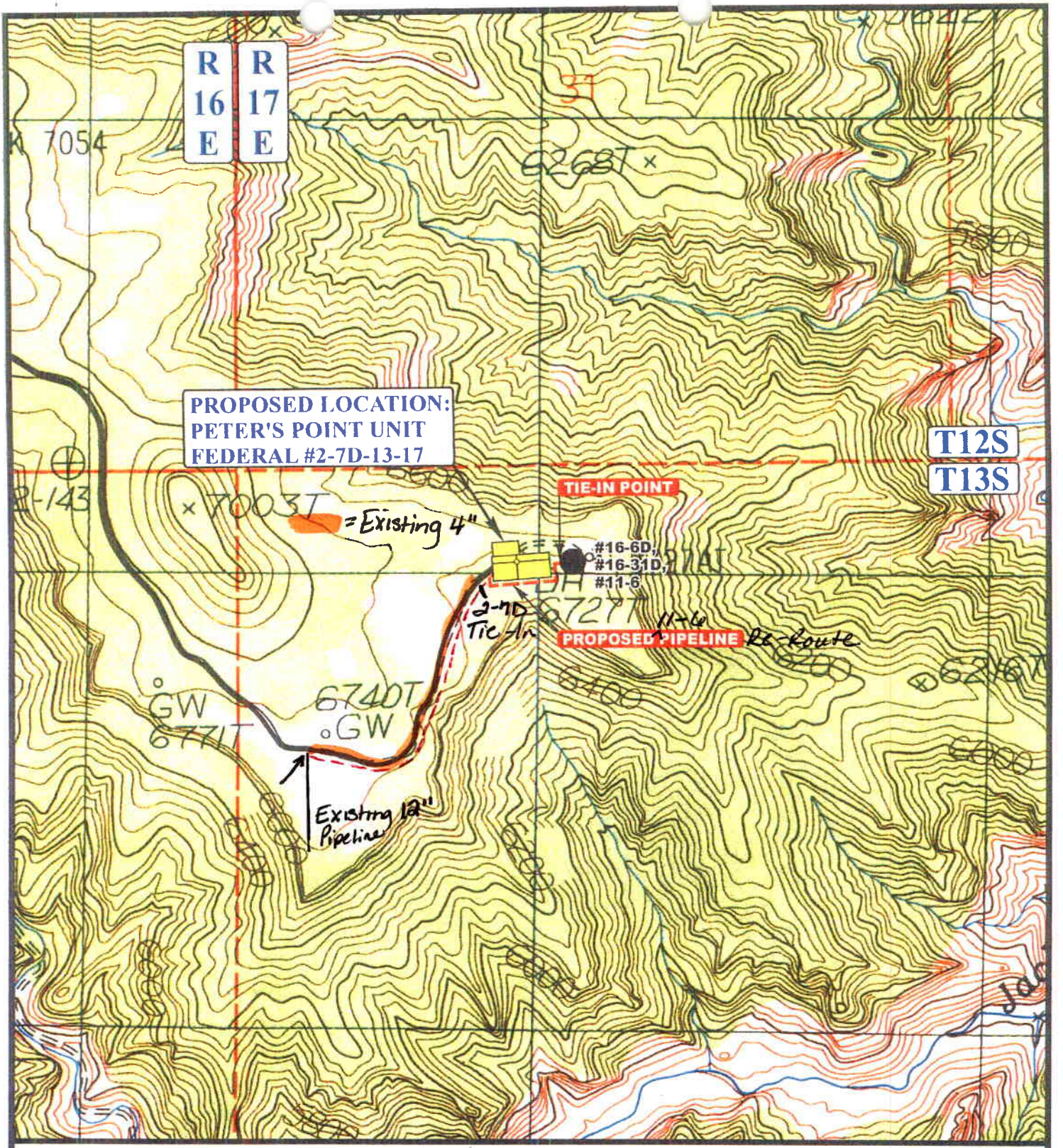
N

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #2-7D-13-17
SECTION 7, T13S, R17E, S.L.B.&M.
704' FNL 2035' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	08 MONTH	17 DAY	06 YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.	REVISED: 00-00-00	C TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1800 +/-

LEGEND:

PROPOSED PIPELINE

N

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #2-7D-13-17
SECTION 7, T13S, R17E, S.L.B.&M.
704' FNL 2035' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	01 MONTH	08 DAY	07 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: C.P.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/25/2007

API NO. ASSIGNED: 43-007-31261

WELL NAME: PPU FED 2-7D-13-17

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303-312-8134

CONTACT: TRACEY FALLANG

PROPOSED LOCATION:

NESW 06 130S 170E

SURFACE: 0704 FNL 2035 FWL

Sec 7 BOTTOM: 0660 FNL 1600 FEL

COUNTY: CARBON

LATITUDE: 39.72111 LONGITUDE: -110.0554

UTM SURF EASTINGS: 580965 NORTHINGS: 4397021

FIELD NAME: PETER'S POINT (40)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU000744

PROPOSED FORMATION: WINGT

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 90-1542)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: PETERS POINT

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

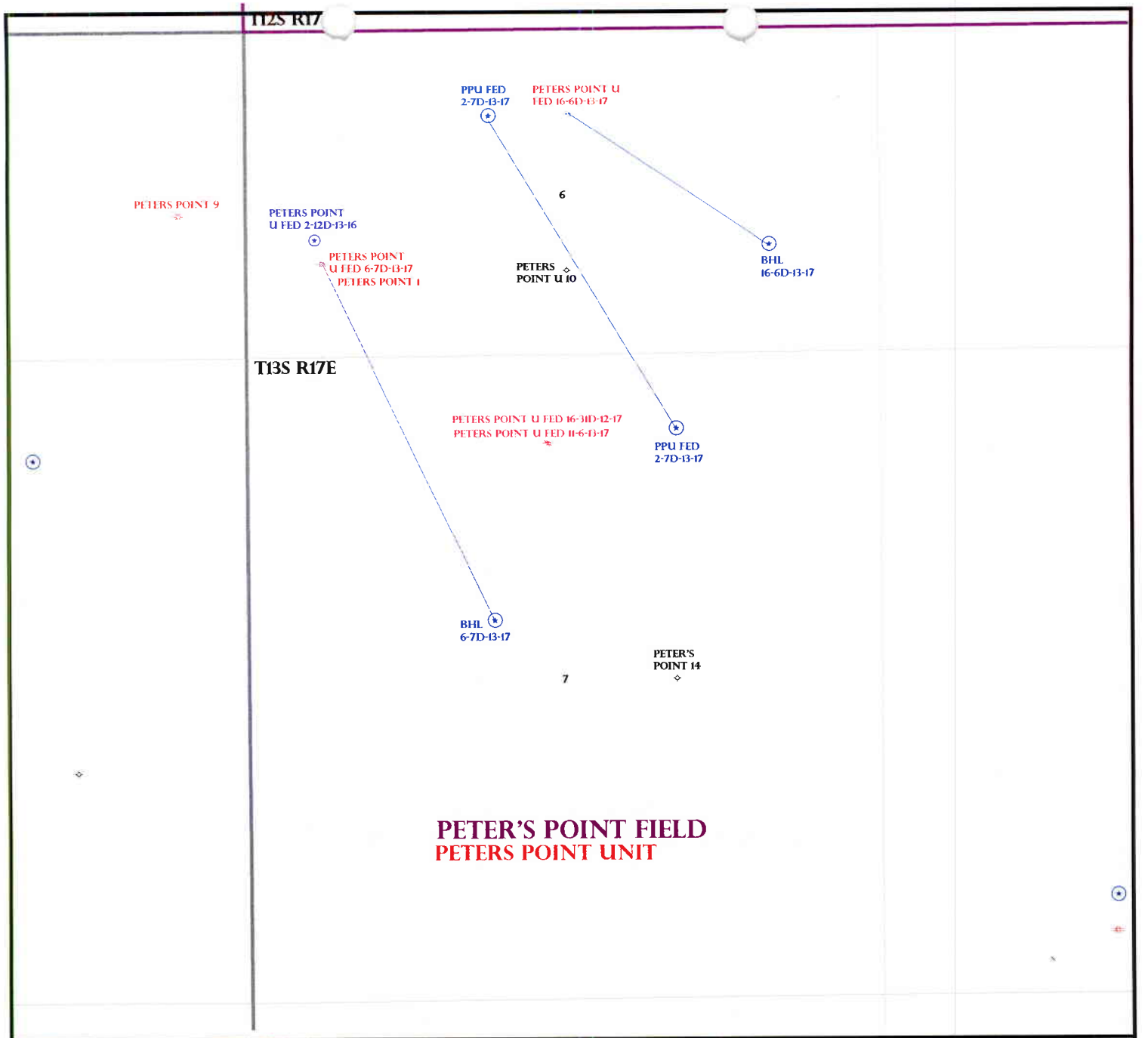
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No:
Eff Date:
Siting:

✓ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1-Federal Approval
2-Spacing Slip



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 6 T.13S R. 17E

FIELD:PETERS POINT (40)

COUNTY: CARBON

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N W E S

PREPARED BY: DIANA MASON
DATE: 25-JANUARY-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 29, 2007

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Peter's Point Unit Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2007 within the Peter's Point Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wingate)		
43-007-31261	PPU Fed 2-7D-13-17	Sec 06 T13S R17E 0704 FNL 2035 FWL BHL Sec 07 T13S R17E 0660 FNL 1600 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-29-07

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 29, 2007

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Peter's Point Unit Federal 2-7D-13-17 Well, Surface Location 704' FNL, 2035' FWL, NE SW, Sec. 6, T. 13 South, R. 17 East, Bottom Location 660' FNL, 1600' FEL, NW NE, Sec. 7, T. 13 South, R. 17 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31261.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Bill Barrett Corporation

Well Name & Number Peter's Point Unit Federal 2-7D-13-17

API Number: 43-007-31261

Lease: UTU000744

Surface Location: NE SW **Sec.** 6 **T.** 13 South **R.** 17 East

Bottom Location: NW NE **Sec.** 7 **T.** 13 South **R.** 17 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Form 3160-3
(April 2004)

BBC CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: **UTU000744SHL / UTU00065BHL**

6. If Indian, Allotee or Tribe Name: **n/a**

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: **Peter's Point Unit**

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: **Peter's Point Unit Fed #2-7D-13-17**

2. Name of Operator: **BILL BARRETT CORPORATION**

9. API Well No.: ~~pending~~ 43-007-31261

3a. Address: **1099 18th Street, Suite 2300 Denver CO 80202**

3b. Phone No. *(include area code)*: **(303) 312-8134**

10. Field and Pool, or Exploratory: **Peter's Point/Exploratory**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: **NESW, 704' FNL, 2035' FWL (Lot 3)**

At proposed prod. zone: **NWNE, 660' FNL, 1600' FEL, Sec. 7-T13S-R17E**

11. Sec., T. R. M. or Blk. and Survey or Area: **Sec. 6, T13S-R17E**

14. Distance in miles and direction from nearest town or post office*: **approximately 53 miles southeast of Myton, Utah**

12. County or Parish: **Carbon**

13. State: **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
704' SHL/660' BHL	**943.42**	**160 acres**
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
406' SHL/2068' BHL	**15,000 (MD)**	**Nationwide Bond #WYB000040**
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
6710' ungraded ground	**04/01/2007**	**130 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name *(Printed/Typed)*	Date
Tracy Fallang	**Tracey Fallang**	**01/23/2007**

Title: **Environmental/Regulatory Analyst**

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
/s/ A. Lynn Jackson	/s/ A. Lynn Jackson	4/30/07

Title: Assistant Field Manager, Division of Resources

Office: Division of Resources Moab Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

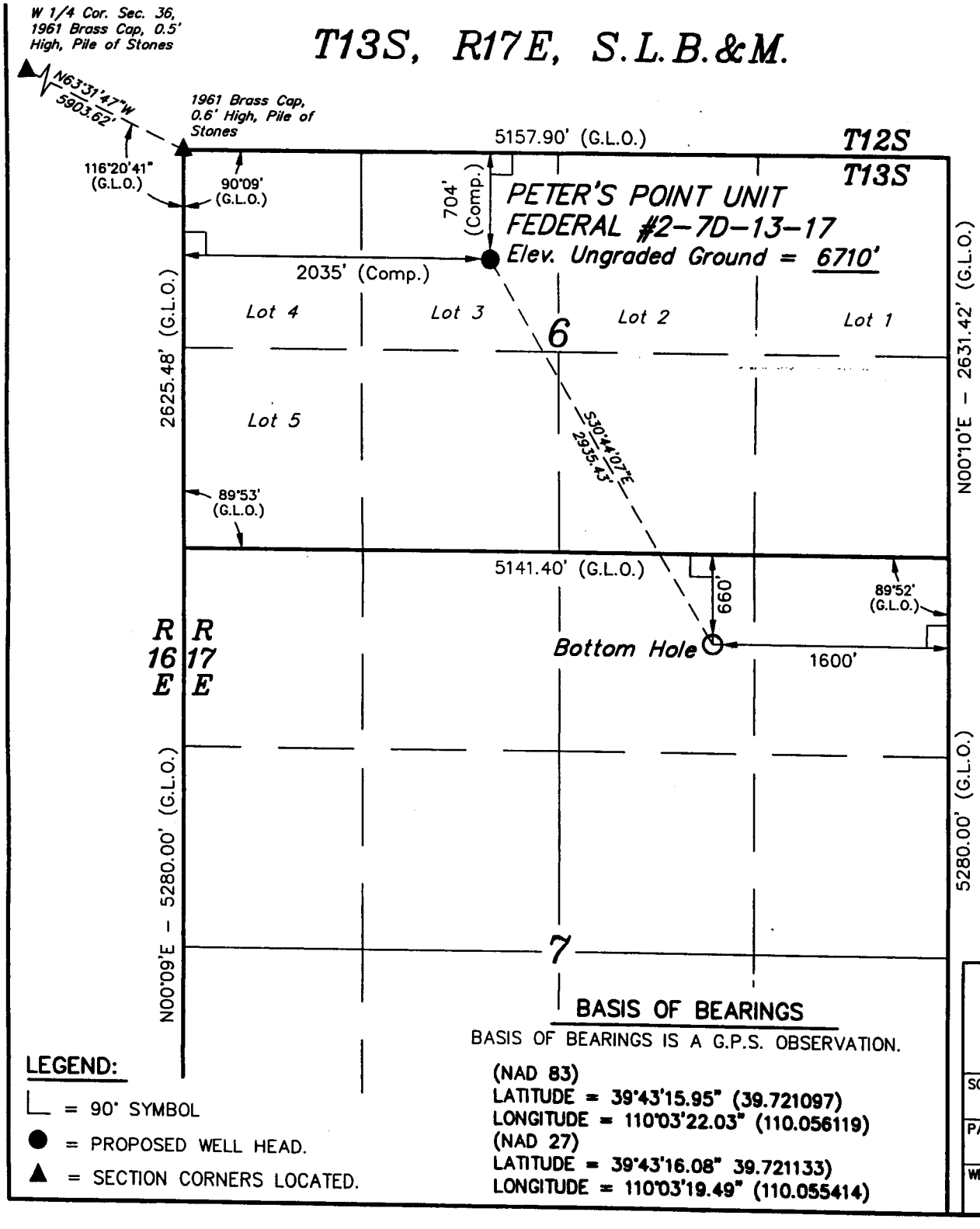
(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
MAY 07 2007
DIV. OF OIL, GAS & MINING

RECEIVED
2007 JAN 25 A 3:55
MOAB FIELD OFFICE

T13S, R17E, S.L.B.&M.

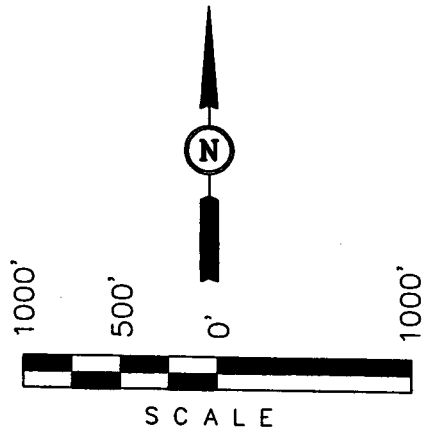


BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #2-7D-13-17, located shown in Lot 3 of Section 6, T13S, R17E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°43'15.95" (39.721097)
LONGITUDE = 110°03'22.03" (110.056119)
(NAD 27)
LATITUDE = 39°43'16.08" 39.721133)
LONGITUDE = 110°03'19.49" (110.055414)

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 8-14-06	DATE DRAWN: 8-17-06
PARTY: D.R. T.A. K.G.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: BILL BARRETT CORPORATION	

Bill Barrett Corporation
Peters Point Unit Federal 2-7D-13-17
Peters Point Unit
Surface Lease: UTU-0744
Bottom-hole Lease: UTU-0685
Surface Location: Lot 3 (NE/SW) Sec. 6, T13S, R17E
Bottom hole Loc: NW/NE Sec. 7, T13S, R17E
(Co-located with shallow wells Peters Point Unit Fed #11-6, #16-31D & #16-6D)
Carbon County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed combination 10M/5M BOP system is adequate for anticipated conditions. All components of the BOP system, including the choke manifold, will be rated for 10M service, with the exception of the annular preventer which is acceptable at 5M or higher rating. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.

2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.

3. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.

4. A pressure integrity test of the surface casing shoe/formation shall be conducted prior to drilling more than 20 feet below the shoe.

5. A mud/gas separator shall be installed prior to drilling below 10,000 feet.

6. The production casing shall be cemented such that the top-of-cement extends above the surface casing shoe.

7. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.

8. If logging reveals that the cementing objectives were not met, remedial cementing will be required.

9. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

B. SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:

   SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
   SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
   TMC1, Browse Hand Planting Tubeling Mixtures
   Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
   Applicant-committed environmental protection measures, see attached Appendix B

2. The mud pit will be lined with an impermeable liner. Fill from the pit would be stockpiled within a drainage control berm along the edge of the pit and adjacent edge of the well pad.

3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.

4. In areas where the soil surface shows evidence of biological soil crusts, the top uppermost (1/4-inch) of undisturbed biological soils from adjacent an undisturbed area shall be randomly collected from small areas (approximately 12-inch squares) and cast over the reclaimed site immediately following final reclamation to the facilitate re-establishment of soil crusts. Such actions would mitigate impacts to soil crusts in the long-term, although short-term impacts would remain.

5. BBC shall provide the authorized officer with an annual report of water consumed for the entire field for drilling, completion, and dust-suppression activities. This report shall detail the amounts used and the source of the water.

6. Where appropriate use brush-hog or similar equipment to minimize impact to vegetation and enhance re-growth and revegetation potential.

7. Feather edges of disturbed area by creating a vertical transition from taller to shorter vegetation along disturbed edges. Vary width of disturbance and

preserve some plant masses to create a more naturally appearing edge and thereby avoid straight, sweeping, and converging lines in the landscape.

8. Reduce overall width of surface disturbance by working with equipment on the road, and taking advantage of the access already provided by the roadway.

9. BBC shall implement an effective revegetation plan, including installation of shrubs and tubelings, thus establishing larger plants early.

10. Use rocks and downed vegetation to "break up" new textures created by disturbance and exposure of soils, and to provide "planting pockets" for the establishment of new plant materials.

11. At stream crossings keep all equipment away from edge of escarpments and stream banks thereby minimizing impacts to escarpment edge, and stabilize these edges pre-construction using vegetative or mechanical methods.

12. Refer to TMC1, Browse Hand Planting Tubeling Mixtures to easily establish fast-growing shrubs in seed mix and as tubelings.

13. To minimize the chance of undesirable plant species (especially seeds) from being carried into the WTPPA, equipment would be power-washed before being brought in.

14. Heavy equipment would not mobilize or demobilize through Nine Mile Canyon on weekends or holidays.

15. Recontour all disturbed surfaces to more natural-appearing landform, similar in topography to pre-disturbance and surrounding landscape. Prepare the soils for proper revegetation and implement best management practices for revegetation and erosion control.

16. The Mexican Spotted Owl Conservation Measures to avoid impacts:
    1. Complete construction/drilling activities proposed within Designated Habitat outside the nesting period (March 1-August 31).
    2. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.
    3. Conduct annual surveys for nesting roosting habitat in areas proposed for construction activity within .5 miles of identified canyon habitat, based on the USFWS 2000, MSO habitat model.
    4. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.
    5. For the 2006 - 2007 season an exception is granted to this COA.

17. No construction/drilling activities shall occur during the time of the year November 1 through May 15 for sage-grouse winter habitat.

18. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required. For the 2006 - 2007 season an exception is granted to this COA.

19. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15. For the 2006 - 2007 season an exception is granted to this COA.

20. The Operator shall contact the authorized BLM official for an onsite prior to the placement of long-term structures occupying the pad longer than 6 months and higher than 14 feet above the original natural grade. A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD.

21. A Paleontologist acceptable to the BLM will monitor construction activity for surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

GENERAL CONSTRUCTION

21. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.

22. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.

23. Any archaeology/cultural resource discovered by the operator, or any person working on his behalf, on public land are to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

Any paleontological resource discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

24. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.

25. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.

26. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.

27. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture SM-A (attached).

ROAD and PIPELINE CONSTRUCTION

28. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.

29. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment. Whenever dust plumes exceed 200 feet the company shall water the road to abate the dust

30. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.

31. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.

32. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

33. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain

for more than a year, they shall be seeded with the seed mixture in appendix SM-A, attached.

34. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy dissipators and gravel-bedded dispersion fans.

35. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt shall be taken as follows:

a. Loose earth and debris will be removed from drainages, and flood plains.

b. Earth and debris shall not be stockpiled on drainage banks.

c. Road drainages shall be checked to ensure there are none with uncontrolled outlets.

1. Be sure all ditch drainages have an outlet to prevent ponding.
2. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas.
3. Re-route ditches as needed to avoid channeling water through loosened soil.

36. Excess material from road blading must not be plowed into drainages. Remove excess material and deposit at approved locations.

REHABILITATION PROCEDURES

Site Preparation

37. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

38. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.

39. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, and then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.

40. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

41. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.

42. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.

43. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

44. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

45. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. If fall seeding is not feasible, the seed mixture(s) shall be planted April 30-May 31. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent.

Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

46. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as appendix SM-8.

General

47. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

Seed Mix A[1]
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs	
Yellow Sweetclover	2.0 lbs/acre
Ladak Alfalfa	2.0 lbs/acre
Cicer Milkvetch	1.0 lbs/acre
Palmer Penstemon	0.5 lbs/acre
Grasses Lbs	
Crested Wheatgrass	2.0 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Total	11.5 lbs/acre

[1] Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.

Seed Mix B
Final Reclamation
(for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs	
Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweetvetch	0.5 lbs/acre
Yellow Sweetclover	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre
Grasses Lbs	
Indian Ricegrass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Blue Grama	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Woody Plants Lbs	
Fourwing Saltbush	2.0 lbs/acre
Winterfat	0.5 lbs/acre
Wyoming Big Sage brush	0.25 lbs/acre

Utah Serviceberry	1.0 lbs/acre
Blue Elderberry (Raw Seeds)	1.0 lbs/acre

Total 16.0 lbs/acre

1 Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

TMC 1: Browse Hand Planting
Tubeling Mixtures

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or barcroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

	[ ] Sagebrush-Grass	[ ] Pinyon-Juniper
	Plants Per Acre	
Species		
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50

		50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	
		200
Total	200	
Suitable Substitutions:		
		50
Utah Serviceberry	no	no
Winterfat	100	

Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for the 12 Vertical Federal Wells Proposed by BBC.

Well Number/Location	Federal Lease Number and Stipulations	Unit Name	Federal ROW Needs
Federal Wells			
7-25	UTU-59970	Prickly Pear Unit	Lower Flat Iron Road
16-34	UTU-73671	Prickly Pear Unit	Lower Flat Iron Road
27-3	UTU-73670 [1,2,3]	Prickly Pear Unit	None
21-2	UTU-73670 [1,2,3]	Prickly Pear Unit	None
13-4	UTU-74385	Prickly Pear Unit	None
5-13	UTU-73665	Prickly Pear Unit	None
24-12	UTU-77513 [1,2,3]	Prickly Pear Unit	None
10-4	UTU-74386 [1,2,3,4]	Prickly Pear Unit	None
15-19	UTU-66801 [1,2,3]	Jack Canyon Unit	None
Existing Pads			
UT-10	UTU-66801 [1,2,3]	Peters Point Unit	None
PPH-8 (P.P. 14-34-12-16)	UTU-66801 [1,2,3]	Peters Point Unit	None
PP-11	UTU-66801 [1,2,3]	Peters Point Unit	None
State Wells			
Section 2, T13 S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 36, T12S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 32, T12S, R16E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 2, T13S, R16E	NA	None	Peters Point Road Extension

1 No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100 year recurrence interval floodplain, whichever is greater, of the perennial streams, or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the Bureau of Land Management.

2 In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

3 Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

4 Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW Sec. 10. T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the authorized officer of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the authorized officer prior to the field survey being conducted. Based on the result of the field survey, the authorized officer will determine appropriate buffer zones.

APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.

2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
   - Surface Use Plan and/or Plan of Development; and
   - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

   The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.

2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.

3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.

4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.

5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.

6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.

7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.

8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.

9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.

10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.

11. Existing roads will be used to the maximum extent possible and upgraded as necessary.

12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.

13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.

14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.

15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.

16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.

16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.

2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.

2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.

3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.

4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.

5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.

6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.

7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.

8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.

9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.

2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and

Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.

4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.

5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.

6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.

7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
   - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
   - A BLM representative will be on the ground at the beginning of construction.
   - Snow, if present, will be removed utilizing a motor grader.
   - Vegetation will be scalped and windrowed to one side of the right-of-way.
   - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
   - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
   - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
   - Stockpiled topsoil will be placed in the trench and compacted.
   - Scalped vegetation back will be placed back on right-of-way using a motor grader.
   - The entire right-of-way will be reseeded as normal in the spring after the thaw.

   These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
5. BBC will avoid adverse impacts to soils by:
   - minimizing the area of disturbance;
   - avoiding construction with frozen soil materials to the extent practicable;
   - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
   - salvaging and selectively handling topsoil from disturbed areas;
   - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
   - leaving the soil intact (scalping only) during pipeline construction, where practicable;

- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
- promptly revegetating disturbed areas using adapted species;
- applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
- constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.

6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.

7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeding. Cut and fill sections on all roads and along pipelines will be revegetated with native species.

8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.

9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.

2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.

3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.

4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.

5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.

6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.

7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.

8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
   - fall reseeding (September 15 to freeze-up), where feasible;
   - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
   - deep ripping of compacted soils prior to reseeding;
   - surface pitting/roughening prior to reseeding;
   - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
   - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
   - appropriate, approved weed control techniques;
   - broadcast or drill seeding, depending on site conditions; and
   - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.

9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.

2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.

2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.

2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.

2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.

3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).

2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.

3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.

4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).

5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.

6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.

7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.

8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.

9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.

10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.

11. BBC will reshape disturbed channel beds to their approximate original configuration.

12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.

13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.

14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.

15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
    - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
    - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
    - wetland topsoil will be selectively handled;
    - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and

- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.

2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.

2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.

2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).

2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.

3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.

4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.

5. BBC commits to the following practices regarding hazardous material containment.

   - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain

any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.

- Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Spud- Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1 NOTIFICATIONS

Notify Walton Willis (435-636-3662) or Nathan Sill (435-636-3668) of the BLM Price Field Office for the following:

1 day prior to spud (Sill);

50 feet prior to reaching the surface casing setting depth (Willis);

3 hours prior to testing BOP equipment (Willis).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer Office: 435-259-2117
Home: 435-259-2214

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation

Operator Account Number: N 2165

Address: 1099 18th Street, Suite 2300

city Denver

state CO zip 80202

Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731272	Peter's Point Unit Federal 6-36-12-16		SENW	36	12S	16E	Carbon
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	2470	5/23/2007			5/30/07	

Comments: Spudding Operations were conducted by Craig's Roustabout Service on 5/23/2007. CONFIDENTIAL

WSMVD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731261	Peter's Point Unit Federal 2-7D-13-17		NESW	6	13S	17E	Carbon
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16103	5/19/2007			5/30/07	

Comments: Spudding Operations were conducted by Craig's Roustabout Service on 5/19/2007. CONFIDENTIAL

WINGT

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang
Name (Please Print)

Tracey Fallang
Signature

Environmental Analyst
Title

5/22/2007
Date

RECEIVED
MAY 22 2007
DIV. OF OIL, GAS & MINING

(5/2000)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **Bill Barrett Corp**

Well Name: **PPUF 2-7D-13-17**

API No: **43-007-31261** Lease Type: **Federal**

Section **06** Township **13S** Range **17E** County **Carbon**

Drilling Contractor **Craig's Roustabout Services** Rig # **Rathole**

SPUDDED:

Date **5-19-07**

Time

How **Dry**

Drilling will Commence:

Reported by **Tracey Fallang**

Telephone # **303-312-8134**

Date **5-23-07** **Signed** **RM**

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-000744SHL/UTU00065BHL

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

8. Well Name and No.
Peter's Point UF 2-7D-13-17

9. API Well No.
43-007-31261

10. Field and Pool, or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. County or Parish, State
Carbon County, Utah

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Spud**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF SPUD ON 5/19/2007.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **05/22/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 25 2007
DIV. OF OIL, GAS & MINING

Bill Barrett Corporation

July 18, 2007

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 15-6D-13-17
SHL: 704' FNL & 2035' FWL NESW (Lot 3) 6-T13S-R17E
BHL: 860' FSL & 1371' FEL SWSE 6-T13S-R17E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White by Tracy Fallang

Doug Gundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-000744SHL/UTU00065BHL

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Peter's Point UF 2-7D-13-17

2. Name of Operator
BILL BARRETT CORPORATION

9. API Well No.
43-007-31261

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

10. Field and Pool, or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Change in name and bottom hole location**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THE BOTTOM HOLE FOR THIS WELL HAS CHANGED. THE NEW INFORMATION FOR THIS WELL IS AS FOLLOWS:

NEW NAME: PETER'S POINT UNIT FEDERAL 15-6D-13-17 DEEP
NEW BOTTOM HOLE LOCATION: SWSE, 860' FSL, 1371' FEL, SECTION 6, T13S-R17E
NEW DEPTH: 15,200' MD
SURFACE/BOTTOM HOLE LEASE: 00744

A REVISED DIRECTIONAL PLAN, PLAT AND DRILLING PLAN HAS BEEN INCLUDED.

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT ME AT 303-312-8134.

581493 X
4396702 Y
39.718188
-110.049224

7-25-07
RM

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Tracey Fallang Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **07/18/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Bradley G. Hill Title BRADLEY G. HILL ENVIRONMENTAL MANAGER Date 07-23-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

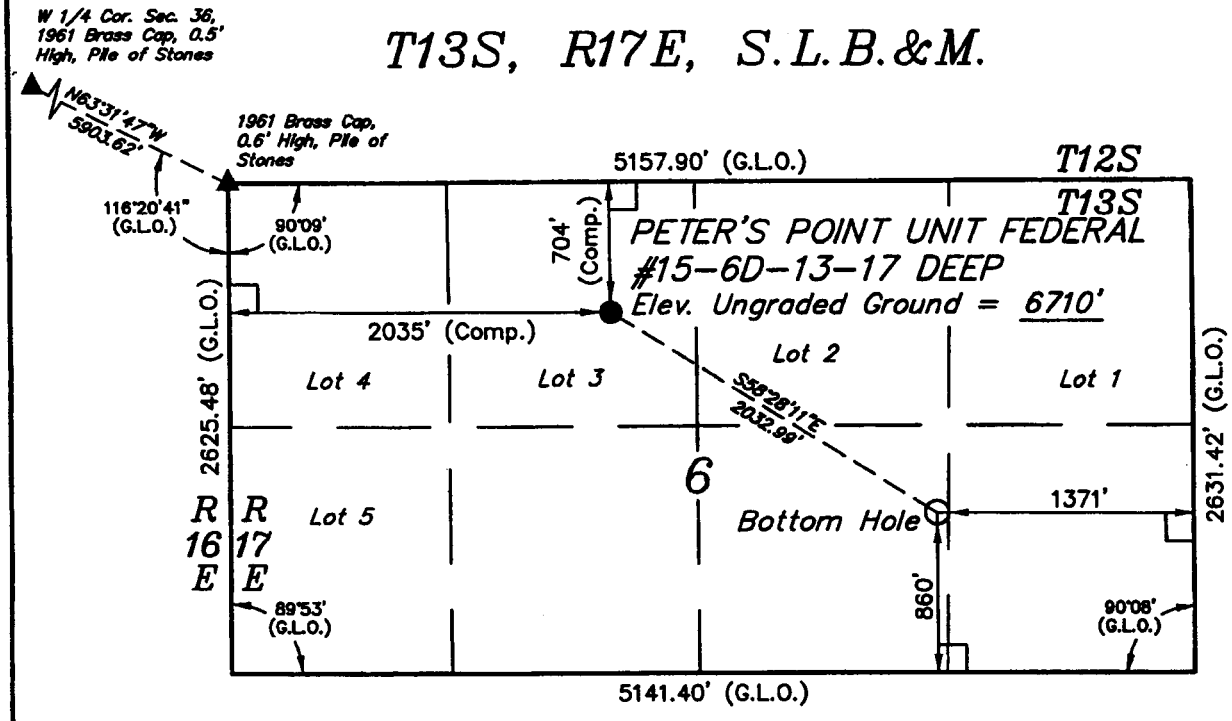
(Instructions on page 2)

Federal Approval of this Action is Necessary

RECEIVED
JUL 20 2007
DIV. OF OIL, GAS & MINING

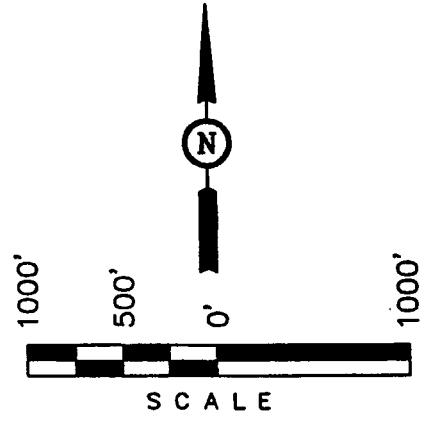
BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #15-6D-13-17 DEEP, located shown in Lot 3 of Section 6, T13S, R17E, S.L.B.&M., Carbon County, Utah.



BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 6-28-07
Revised: 4-13-07
Revised: 4-5-07

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°43'15.95" (39.721097)
LONGITUDE = 110°03'22.03" (110.056119)
(NAD 27)
LATITUDE = 39°43'16.08" 39.721133)
LONGITUDE = 110°03'19.49" (110.055414)

LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	8-14-06	8-17-06
PARTY: D.R. T.A. K.G.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: BILL BARRETT CORPORATION	

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #15-6D-13-17 DEEP
LEASE NO. UTU 000744

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION
Peter's Point Unit Federal #15-6D-13-17
NESW, 704' FNL, 2035' FWL, Lot 3, Sec. 6-T13S-R17E (surface hole)
SWSE, 860' FSL, 1371' FEL, Sec. 6, T13S-R17E (bottom hole)
Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth - MD	Depth-TVD
Green River	Surface	Surface
Wasatch	2754'	2754'
North Horn	4586'	4560'
Price River	6266'	6199'
Bluecastle	7383'	7289'
Neslen	7621	7521'
Castlegate	8074'	7964'
Blackhawk	8303'	8187'
Kenilworth	8643'	8519'
Aberdeen	8870'	8740'
Spring Canyon	8988'	8856'
Mancos	9123'	8987'
Mancos B	9201'	9063'
Dakota Silt	13,007'	12,789'
*Dakota	13,124'	12,906'
Cedar Mountain	13,218'	13,000'
Morrison	13,318'	13,100'
Curtis	14,010	13,791'
*Entrada	14,260'	14,042'
Carmel	14,478	14,260'
*Navajo	14,692'	14,474'
Wingate	14,862	14,644'
TD	15,200'	15,000'

PROSPECTIVE PAY*
The Navajo formation is the primary objective for oil/gas and the Entrada, Dakota and Juana Lopez are secondary objectives.

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #15-6D-13-17 Deep
Carbon County, Utah

3. BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 3000'	No pressure control required
3000' – TD	11" or 13 3/8" 10,000# Ram Type BOP 11" or 13 3/8" 5,000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. Casing Program

Purpose	Hole Size	SETTING DEPTH (MD) (FROM)	(TO)	O.D.	Weight	Grade	Thread	Condition
Surface	12 ¼"	Surface	3,000'	9 5/8"	40#	HCP-110	LT&C	New
Production	8 ¾"	Surface	15,200'	5 ½"	20#	P-110	LT&C	New
Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.								

5. Cementing Program

Casing Type	Cement Type and Amount
9 5/8" Surface Casing	Lead with approximately 760 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft^3/sx), tail with approximately 260 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft^3/sx) and top out, if needed, with 200 sx Premium plus cement with additives mixed at 15.6 ppg (yield = 1.18 ft^3/sx). The cement volume is 80% excess of drilled hole size.

5. Cementing Program (continued)

5 ½" Production Casing	Marker cement will be approximately 100 sx Premium Cement with additives mixed at 15.8 ppg (yield = 1.15 ft^3/sx) followed by 800 sx Halliburton Hi-Fill cement with additives mixed at 11.5 ppg (yield 3.23 ft^3/sx) and follow with 600 sx 50/50 Poz Premium cement with additives mixed at 14.3 ppg (yield = 1.47 ft^3/sx). Top of cement to be determined by log and sample evaluation, estimated TOC 3,000'.
Note: Actual volumes to be calculated from caliper log.	

6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0 – 3000'	8.3 – 9.0	26 – 36	--	Freshwater/Aquagel/EZ-Mud
3,000 – TD	8.6 – 12.5	42 – 52	15 cc or less	Freshwater/DAP Polymer

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.

Note: In the event air drilling should occur at this location:

- Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered.
- Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered.
- The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times.

7. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 9750 psi* and maximum anticipated surface pressure equals approximately 6450 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

a) Upper kelly cock; lower Kelly cock will be installed while drilling
b) Inside BOP or stab-in valve (available on rig floor)
c) Safety valve(s) and subs to fit all string connections in use
d) Mud monitoring will be visually observed

10. Drilling Schedule

Location Construction:	Location Built
Spud:	Spud with dry hole digger on May 15th, 2007
Duration:	60 days drilling time
	30 days completion time

****Directional plan attached**

Well name:	**Peters Point 15-6D-13-17 Deep**
Operator:	**Bill Barrett Corporation**
String type:	Surface
Location:	NESW Section 6, T13S-R17E

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,145 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,805 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.

Neutral point: 2,576 ft

Environment:

H2S considered?	No
Surface temperature:	75.00 °F
Bottom hole temperature	117 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	1,500 ft
Cement top:	Surface

Non-directional string.

Re subsequent strings:

Next setting depth:	14,720 ft
Next mud weight:	11.100 ppg
Next setting BHP:	8,488 psi
Fracture mud wt:	18.000 ppg
Fracture depth:	3,000 ft
Injection pressure	2,805 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3000	9.625	40.00	HCP-110	LT&C	3000	3000	8.75	238.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1481	4230	2.857	2805	7900	2.82	103	988	9.59 J

Prepared by: Dominic Spencer / Bill Barrett

Phone: (303) 312-8164

FAX: (303) 312-8195

Date: July 19,2007

Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 3000 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**Peters Point 15-6D-13-17 Deep**
Operator:	**Bill Barrett Corporation**
String type:	Production
Location:	NESW Section 6, T13S-R17E

Design parameters:

Collapse

Mud weight: 11.10 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 5,250 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 8,488 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 12,467 ft

Environment:

H2S considered? No

Surface temperature: 70.00 °F

Bottom hole temperature: 229 °F

Temperature gradient: 1.08 °F/100ft

Minimum section length: 1,500 ft

Cement top: 3,000 ft

Directional Info - Build & Drop

Kick-off point 3060 ft

Departure at shoe: 2033 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	14942	5.5	20.00	P-110	LT&C	14720	14942	4.653	604.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8488	11100	1.308	8488	12630	1.49	245	548	2.24 J

Prepared by: Dominic Spencer / Bill Barrett

Phone: (303) 312-8164

FAX: (303) 312-8195

Date: July 19,2007

Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 14720 ft, a mud weight of 11.1 ppg The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

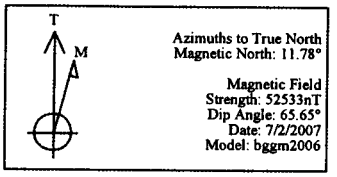
Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Bill Barrett Corporation

Weatherford

PETER'S POINT UF #15-6D-13-17
704' FNL, 2035' FWL
SEC 6 T13S R17E
CARBON COUNTY, UTAH



TOTAL CORRECTION TO TRUE NORTH: 11.78

SECTION DETAILS

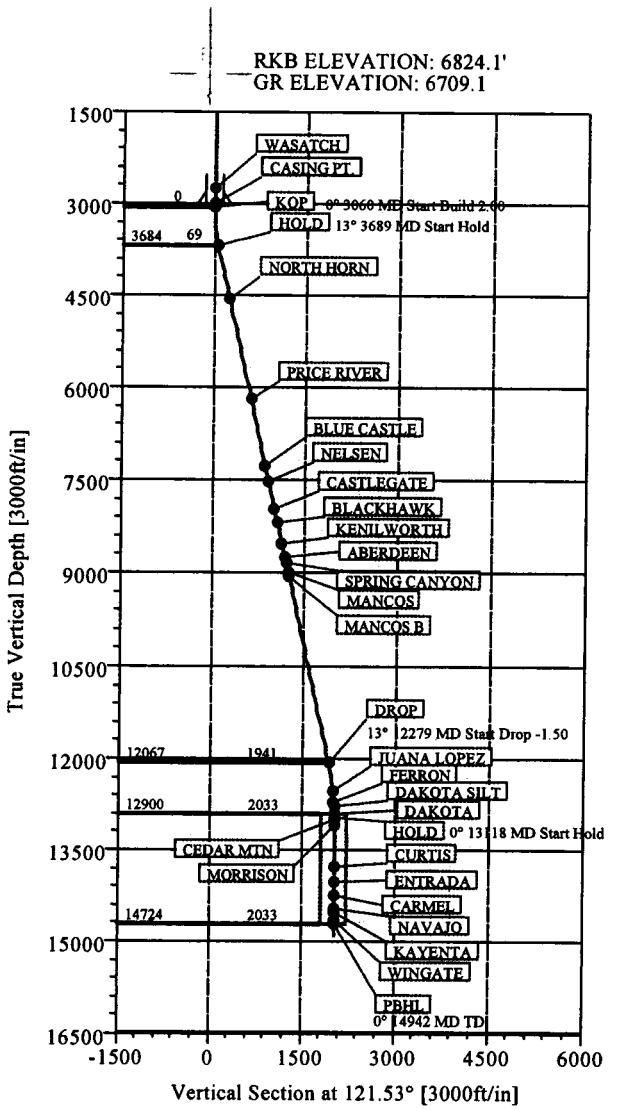
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	121.53	0.00	0.00	0.00	0.00	0.00	0.00	
2	3060.00	0.00	121.53	3060.00	0.00	0.00	0.00	0.00	0.00	
3	3689.49	12.59	121.53	3684.44	-36.02	58.71	2.00	121.53	68.88	
4	12279.00	12.59	121.53	12067.41	-1015.12	1654.56	0.00	0.00	1941.15	
5	13118.32	0.00	121.53	12900.00	-1063.15	1732.85	1.50	180.00	2032.99	
6	14942.32	0.00	121.53	14724.00	-1063.15	1732.85	0.00	121.53	2032.99	PBHL_PP #15-6D

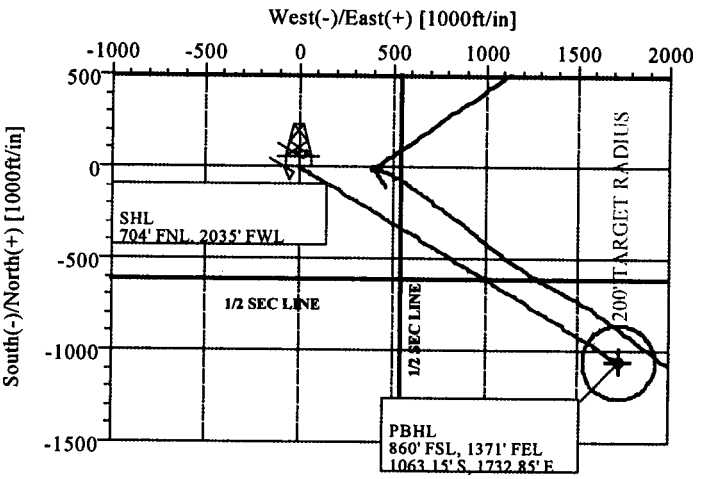
WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PETERS POINT UF #15-6D-13-17	0.00	0.00	7070427.94	2046525.71	39°43'15.950N	110°03'22.030W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL_PP #15-6D	14724.00	-1063.15	1732.85	7069392.90	2048275.49	39°43'05.441N	110°02'59.852W	Circle (Radius: 200)





FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2754.00	2754.00	WASATCH
2	4560.00	4586.62	NORTH HORN
3	6199.00	6266.01	PRICE RIVER
4	7289.00	7382.86	BLUE CASTLE
5	7521.00	7620.58	NELSEN
6	7964.00	8074.49	CASTLEGATE
7	8187.00	8302.98	BLACKHAWK
8	8519.00	8643.16	KENILWORTH
9	8740.00	8869.61	ABERDEEN
10	8856.00	8988.47	SPRING CANYON
11	8987.00	9122.69	MANCOS
12	9063.00	9200.57	MANCOS B
13	12538.00	12755.78	JUANA LOPEZ
14	12725.00	12943.26	FERRON
15	12789.00	13007.31	DAKOTA SILT
16	12906.00	13124.32	DAKOTA
17	13000.00	13218.32	CEDAR MTN
18	13100.00	13318.32	MORRISON
19	13791.00	14009.32	CURTIS
20	14042.00	14260.32	ENTRADA
21	14260.00	14478.32	CARMEL
22	14474.00	14692.32	NAVAJO
23	14538.00	14756.32	KAYENTA
24	14644.00	14862.32	WINGATE

Plan: Plan #1 (PETERS POINT UF #15-6D-13-17/1)

Created By: ROBERT SCOTT Date: 7/2/2007

Weatherford International, Ltd.
PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 7/2/2007	**Time:** 10:51:41	**Page:**	1
Field:	CARBON COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17		
Site:	PETER'S POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1		
Well:	PETERS POINT UF #15-6D-13-17	**Section (VS) Reference:**	Well (0.00N,0.00E,121.53Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Field: CARBON COUNTY, UTAH

Map System:	US State Plane Coordinate System 1983	**Map Zone:**	Utah, Central Zone
Geo Datum:	GRS 1980	**Coordinate System:**	Well Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	bggm2006

Site: PETER'S POINT UF #15-6D-13-17
SECTION 6 T13S R17E
704' FNL, 2035' FWL

Site Position:		**Northing:**	7070427.94 ft	**Latitude:**	39	43	15.950	N
From:	Geographic	**Easting:**	2046525.71 ft	**Longitude:**	110	3	22.030	W
Position Uncertainty:	0.00 ft			**North Reference:**			True	
Ground Level:	6709.10 ft			**Grid Convergence:**			0.92	deg

Well: PETERS POINT UF #15-6D-13-17 **Slot Name:**

Well Position:	+N/-S 0.00 ft	**Northing:**	7070427.94 ft	**Latitude:**	39	43	15.950	N
	+E/-W 0.00 ft	**Easting:**	2046525.71 ft	**Longitude:**	110	3	22.030	W
Position Uncertainty:	0.00 ft							

Wellpath: 1

Current Datum:	SITE	**Height** 6724.10 ft	**Drilled From:**	Surface	
Magnetic Data:	7/2/2007		**Tie-on Depth:**	0.00	ft
Field Strength:	52533 nT		**Above System Datum:**	Mean Sea Level	
			Declination:	11.78	deg
			Mag Dip Angle:	65.65	deg

Vertical Section:	**Depth From (TVD)** ft	**+N/-S** ft	**+E/-W** ft	**Direction** deg
	0.00	0.00	0.00	121.53

Plan: Plan #1 **Date Composed:** 7/2/2007
Version: 1
Principal: Yes **Tied-to:** From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	121.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3060.00	0.00	121.53	3060.00	0.00	0.00	0.00	0.00	0.00	0.00	
3689.49	12.59	121.53	3684.44	-36.02	58.71	2.00	2.00	0.00	121.53	
12279.00	12.59	121.53	12067.41	-1015.12	1654.56	0.00	0.00	0.00	0.00	
13118.32	0.00	121.53	12900.00	-1063.15	1732.85	1.50	-1.50	0.00	180.00	
14942.32	0.00	121.53	14724.00	-1063.15	1732.85	0.00	0.00	0.00	121.53	PBHL_PP #15-6D

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
3060.00	0.00	121.53	3060.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
3160.00	2.00	121.53	3159.98	-0.91	1.49	1.75	2.00	2.00	0.00	
3260.00	4.00	121.53	3259.84	-3.65	5.95	6.98	2.00	2.00	0.00	
3360.00	6.00	121.53	3359.45	-8.21	13.38	15.69	2.00	2.00	0.00	
3460.00	8.00	121.53	3458.70	-14.58	23.76	27.88	2.00	2.00	0.00	
3560.00	10.00	121.53	3557.47	-22.76	37.10	43.52	2.00	2.00	0.00	
3660.00	12.00	121.53	3655.62	-32.74	53.36	62.60	2.00	2.00	0.00	
3689.49	12.59	121.53	3684.44	-36.02	58.71	68.88	2.00	2.00	0.00	HOLD
3760.00	12.59	121.53	3753.25	-44.06	71.81	84.25	0.00	0.00	0.00	
3860.00	12.59	121.53	3850.85	-55.46	90.39	106.05	0.00	0.00	0.00	
3960.00	12.59	121.53	3948.44	-66.86	108.97	127.85	0.00	0.00	0.00	
4060.00	12.59	121.53	4046.04	-78.26	127.55	149.64	0.00	0.00	0.00	
4160.00	12.59	121.53	4143.63	-89.65	146.13	171.44	0.00	0.00	0.00	
4260.00	12.59	121.53	4241.23	-101.05	164.71	193.24	0.00	0.00	0.00	
4360.00	12.59	121.53	4338.82	-112.45	183.29	215.03	0.00	0.00	0.00	

Weatherford International, Ltd.
PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 7/2/2007	**Time:** 10:51:41	**Page:**	2
Field:	CARBON COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17		
Site:	PETER'S POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1		
Well:	PETERS POINT UF #15-6D-13-17	**Section (VS) Reference:**	Well (0.00N,0.00E,121.53Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
4460.00	12.59	121.53	4436.42	-123.85	201.87	236.83	0.00	0.00	0.00	
4560.00	12.59	121.53	4534.02	-135.25	220.45	258.63	0.00	0.00	0.00	
4586.62	12.59	121.53	4560.00	-138.28	225.39	264.43	0.00	0.00	0.00	NORTH HORN
4660.00	12.59	121.53	4631.61	-146.65	239.02	280.43	0.00	0.00	0.00	
4760.00	12.59	121.53	4729.21	-158.05	257.60	302.22	0.00	0.00	0.00	
4860.00	12.59	121.53	4826.80	-169.45	276.18	324.02	0.00	0.00	0.00	
4960.00	12.59	121.53	4924.40	-180.84	294.76	345.82	0.00	0.00	0.00	
5060.00	12.59	121.53	5021.99	-192.24	313.34	367.61	0.00	0.00	0.00	
5160.00	12.59	121.53	5119.59	-203.64	331.92	389.41	0.00	0.00	0.00	
5260.00	12.59	121.53	5217.18	-215.04	350.50	411.21	0.00	0.00	0.00	
5360.00	12.59	121.53	5314.78	-226.44	369.08	433.00	0.00	0.00	0.00	
5460.00	12.59	121.53	5412.38	-237.84	387.66	454.80	0.00	0.00	0.00	
5560.00	12.59	121.53	5509.97	-249.24	406.24	476.60	0.00	0.00	0.00	
5660.00	12.59	121.53	5607.57	-260.64	424.81	498.40	0.00	0.00	0.00	
5760.00	12.59	121.53	5705.16	-272.03	443.39	520.19	0.00	0.00	0.00	
5860.00	12.59	121.53	5802.76	-283.43	461.97	541.99	0.00	0.00	0.00	
5960.00	12.59	121.53	5900.35	-294.83	480.55	563.79	0.00	0.00	0.00	
6060.00	12.59	121.53	5997.95	-306.23	499.13	585.58	0.00	0.00	0.00	
6160.00	12.59	121.53	6095.54	-317.63	517.71	607.38	0.00	0.00	0.00	
6260.00	12.59	121.53	6193.14	-329.03	536.29	629.18	0.00	0.00	0.00	
6266.01	12.59	121.53	6199.00	-329.71	537.41	630.49	0.00	0.00	0.00	PRICE RIVER
6360.00	12.59	121.53	6290.73	-340.43	554.87	650.98	0.00	0.00	0.00	
6460.00	12.59	121.53	6388.33	-351.83	573.45	672.77	0.00	0.00	0.00	
6560.00	12.59	121.53	6485.93	-363.22	592.03	694.57	0.00	0.00	0.00	
6660.00	12.59	121.53	6583.52	-374.62	610.61	716.37	0.00	0.00	0.00	
6760.00	12.59	121.53	6681.12	-386.02	629.18	738.16	0.00	0.00	0.00	
6860.00	12.59	121.53	6778.71	-397.42	647.76	759.96	0.00	0.00	0.00	
6960.00	12.59	121.53	6876.31	-408.82	666.34	781.76	0.00	0.00	0.00	
7060.00	12.59	121.53	6973.90	-420.22	684.92	803.56	0.00	0.00	0.00	
7160.00	12.59	121.53	7071.50	-431.62	703.50	825.35	0.00	0.00	0.00	
7260.00	12.59	121.53	7169.09	-443.02	722.08	847.15	0.00	0.00	0.00	
7360.00	12.59	121.53	7266.69	-454.41	740.66	868.95	0.00	0.00	0.00	
7382.86	12.59	121.53	7289.00	-457.02	744.91	873.93	0.00	0.00	0.00	BLUE CASTLE
7460.00	12.59	121.53	7364.29	-465.81	759.24	890.74	0.00	0.00	0.00	
7560.00	12.59	121.53	7461.88	-477.21	777.82	912.54	0.00	0.00	0.00	
7620.58	12.59	121.53	7521.00	-484.12	789.07	925.74	0.00	0.00	0.00	NELSEN
7660.00	12.59	121.53	7559.48	-488.61	796.40	934.34	0.00	0.00	0.00	
7760.00	12.59	121.53	7657.07	-500.01	814.98	956.14	0.00	0.00	0.00	
7860.00	12.59	121.53	7754.67	-511.41	833.55	977.93	0.00	0.00	0.00	
7960.00	12.59	121.53	7852.26	-522.81	852.13	999.73	0.00	0.00	0.00	
8060.00	12.59	121.53	7949.86	-534.21	870.71	1021.53	0.00	0.00	0.00	
8074.49	12.59	121.53	7964.00	-535.86	873.40	1024.68	0.00	0.00	0.00	CASTLEGATE
8160.00	12.59	121.53	8047.45	-545.61	889.29	1043.32	0.00	0.00	0.00	
8260.00	12.59	121.53	8145.05	-557.00	907.87	1065.12	0.00	0.00	0.00	
8302.98	12.59	121.53	8187.00	-561.90	915.86	1074.49	0.00	0.00	0.00	BLACKHAWK
8360.00	12.59	121.53	8242.65	-568.40	926.45	1086.92	0.00	0.00	0.00	
8460.00	12.59	121.53	8340.24	-579.80	945.03	1108.72	0.00	0.00	0.00	
8560.00	12.59	121.53	8437.84	-591.20	963.61	1130.51	0.00	0.00	0.00	
8643.16	12.59	121.53	8519.00	-600.68	979.06	1148.64	0.00	0.00	0.00	KENILWORTH
8660.00	12.59	121.53	8535.43	-602.60	982.19	1152.31	0.00	0.00	0.00	
8760.00	12.59	121.53	8633.03	-614.00	1000.77	1174.11	0.00	0.00	0.00	
8860.00	12.59	121.53	8730.62	-625.40	1019.34	1195.90	0.00	0.00	0.00	
8869.61	12.59	121.53	8740.00	-626.49	1021.13	1198.00	0.00	0.00	0.00	ABERDEEN

Weatherford International, Ltd.
PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 7/2/2007	**Time:** 10:51:41	**Page:**	3
Field:	CARBON COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17		
Site:	PETER'S POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1		
Well:	PETERS POINT UF #15-6D-13-17	**Section (VS) Reference:**	Well (0.00N,0.00E,121.53Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
8960.00	12.59	121.53	8828.22	-636.80	1037.92	1217.70	0.00	0.00	0.00	
8988.47	12.59	121.53	8856.00	-640.04	1043.21	1223.91	0.00	0.00	0.00	SPRING CANYON
9060.00	12.59	121.53	8925.81	-648.19	1056.50	1239.50	0.00	0.00	0.00	
9122.69	12.59	121.53	8987.00	-655.34	1068.15	1253.16	0.00	0.00	0.00	MANCOS
9160.00	12.59	121.53	9023.41	-659.59	1075.08	1261.29	0.00	0.00	0.00	
9200.57	12.59	121.53	9063.00	-664.22	1082.62	1270.14	0.00	0.00	0.00	MANCOS B
9260.00	12.59	121.53	9121.01	-670.99	1093.66	1283.09	0.00	0.00	0.00	
9360.00	12.59	121.53	9218.60	-682.39	1112.24	1304.89	0.00	0.00	0.00	
9460.00	12.59	121.53	9316.20	-693.79	1130.82	1326.69	0.00	0.00	0.00	
9560.00	12.59	121.53	9413.79	-705.19	1149.40	1348.48	0.00	0.00	0.00	
9660.00	12.59	121.53	9511.39	-716.59	1167.98	1370.28	0.00	0.00	0.00	
9760.00	12.59	121.53	9608.98	-727.99	1186.56	1392.08	0.00	0.00	0.00	
9860.00	12.59	121.53	9706.58	-739.38	1205.14	1413.87	0.00	0.00	0.00	
9960.00	12.59	121.53	9804.17	-750.78	1223.71	1435.67	0.00	0.00	0.00	
10060.00	12.59	121.53	9901.77	-762.18	1242.29	1457.47	0.00	0.00	0.00	
10160.00	12.59	121.53	9999.36	-773.58	1260.87	1479.27	0.00	0.00	0.00	
10260.00	12.59	121.53	10096.96	-784.98	1279.45	1501.06	0.00	0.00	0.00	
10360.00	12.59	121.53	10194.56	-796.38	1298.03	1522.86	0.00	0.00	0.00	
10460.00	12.59	121.53	10292.15	-807.78	1316.61	1544.66	0.00	0.00	0.00	
10560.00	12.59	121.53	10389.75	-819.18	1335.19	1566.45	0.00	0.00	0.00	
10660.00	12.59	121.53	10487.34	-830.57	1353.77	1588.25	0.00	0.00	0.00	
10760.00	12.59	121.53	10584.94	-841.97	1372.35	1610.05	0.00	0.00	0.00	
10860.00	12.59	121.53	10682.53	-853.37	1390.93	1631.85	0.00	0.00	0.00	
10960.00	12.59	121.53	10780.13	-864.77	1409.51	1653.64	0.00	0.00	0.00	
11060.00	12.59	121.53	10877.72	-876.17	1428.08	1675.44	0.00	0.00	0.00	
11160.00	12.59	121.53	10975.32	-887.57	1446.66	1697.24	0.00	0.00	0.00	
11260.00	12.59	121.53	11072.92	-898.97	1465.24	1719.03	0.00	0.00	0.00	
11360.00	12.59	121.53	11170.51	-910.37	1483.82	1740.83	0.00	0.00	0.00	
11460.00	12.59	121.53	11268.11	-921.76	1502.40	1762.63	0.00	0.00	0.00	
11560.00	12.59	121.53	11365.70	-933.16	1520.98	1784.43	0.00	0.00	0.00	
11660.00	12.59	121.53	11463.30	-944.56	1539.56	1806.22	0.00	0.00	0.00	
11760.00	12.59	121.53	11560.89	-955.96	1558.14	1828.02	0.00	0.00	0.00	
11860.00	12.59	121.53	11658.49	-967.36	1576.72	1849.82	0.00	0.00	0.00	
11960.00	12.59	121.53	11756.08	-978.76	1595.30	1871.61	0.00	0.00	0.00	
12060.00	12.59	121.53	11853.68	-990.16	1613.87	1893.41	0.00	0.00	0.00	
12160.00	12.59	121.53	11951.28	-1001.56	1632.45	1915.21	0.00	0.00	0.00	
12260.00	12.59	121.53	12048.87	-1012.95	1651.03	1937.00	0.00	0.00	0.00	
12279.00	12.59	121.53	12067.41	-1015.12	1654.56	1941.15	0.00	0.00	0.00	DROP
12360.00	11.37	121.53	12146.65	-1023.91	1668.90	1957.96	1.50	-1.50	0.00	
12460.00	9.87	121.53	12244.93	-1033.56	1684.61	1976.40	1.50	-1.50	0.00	
12560.00	8.37	121.53	12343.66	-1041.85	1698.13	1992.26	1.50	-1.50	0.00	
12660.00	6.87	121.53	12442.78	-1048.79	1709.44	2005.53	1.50	-1.50	0.00	
12755.78	5.44	121.53	12538.00	-1054.16	1718.19	2015.80	1.50	-1.50	0.00	JUANA LOPEZ
12760.00	5.37	121.53	12542.20	-1054.37	1718.53	2016.20	1.50	-1.50	0.00	
12860.00	3.87	121.53	12641.87	-1058.58	1725.40	2024.26	1.50	-1.50	0.00	
12943.26	2.63	121.53	12725.00	-1061.05	1729.43	2028.98	1.50	-1.50	0.00	FERRON
12960.00	2.37	121.53	12741.72	-1061.43	1730.05	2029.71	1.50	-1.50	0.00	
13007.31	1.67	121.53	12789.00	-1062.31	1731.47	2031.38	1.50	-1.50	0.00	DAKOTA SILT
13060.00	0.87	121.53	12841.68	-1062.92	1732.47	2032.54	1.50	-1.50	0.00	
13118.32	0.00	121.53	12900.00	-1063.15	1732.85	2032.99	1.50	-1.50	0.00	
13124.32	0.00	121.53	12906.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	DAKOTA
13160.00	0.00	121.53	12941.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	

Weatherford International, Ltd.
PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 7/2/2007 **Time:** 10:51:41	**Page:** 4
Field:	CARBON COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17
Site:	PETER'S POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1
Well:	PETERS POINT UF #15-6D-13-17	**Section (VS) Reference:**	Well (0.00N,0.00E,121.53Azi)
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
13188.32	0.00	121.53	12970.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	HOLD
13218.32	0.00	121.53	13000.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	CEDAR MTN
13260.00	0.00	121.53	13041.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
13318.32	0.00	121.53	13100.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	MORRISON
13360.00	0.00	121.53	13141.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
13460.00	0.00	121.53	13241.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
13560.00	0.00	121.53	13341.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
13660.00	0.00	121.53	13441.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
13760.00	0.00	121.53	13541.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
13860.00	0.00	121.53	13641.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
13960.00	0.00	121.53	13741.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
14009.32	0.00	121.53	13791.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	CURTIS
14060.00	0.00	121.53	13841.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
14160.00	0.00	121.53	13941.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
14260.00	0.00	121.53	14041.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
14260.32	0.00	121.53	14042.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	ENTRADA
14360.00	0.00	121.53	14141.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
14460.00	0.00	121.53	14241.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
14478.32	0.00	121.53	14260.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	CARMEL
14560.00	0.00	121.53	14341.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
14660.00	0.00	121.53	14441.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
14692.32	0.00	121.53	14474.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	NAVAJO
14756.32	0.00	121.53	14538.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	KAYENTA
14760.00	0.00	121.53	14541.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
14860.00	0.00	121.53	14641.68	-1063.15	1732.85	2032.99	0.00	0.00	0.00	
14862.32	0.00	121.53	14644.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	WINGATE
14942.32	0.00	121.53	14724.00	-1063.15	1732.85	2032.99	0.00	0.00	0.00	PBHL_PP #15-6D

Annotation

MD ft	TVD ft	
3060.00	3060.00	KOP
3689.49	3684.44	HOLD
12279.00	12067.41	DROP
13188.32	12970.00	HOLD
14942.32	14724.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude ---> Deg Min Sec	<--- Longitude ---> Deg Min Sec
PBHL_PP #15-6D -Circle (Radius: 200) -Plan hit target			14724.00	-1063.15	1732.85	7069392.90	2048275.49	39 43 5.441 N	110 2 59.852 W

Weatherford International, Ltd.
Anticollision Report

Company:	BILL BARRETT CORP	**Date:** 7/2/2007	**Time:** 11:05:37	**Page:**	1
Field:	CARBON COUNTY, UTAH				
Reference Site:	PETER'S POINT UF #15-6D-13-17	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17		
Reference Well:	PETERS POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1		
Reference Wellpath:	1			**Db:**	Sybase

NO GLOBAL SCAN: Using user defined selection & scan criteria		**Reference:**	Plan: Plan #1
Interpolation Method:	MD **Interval:** 100.00 ft	**Error Model:**	ISCWSA Ellipse
Depth Range:	100.00 to 10000.00 ft	**Scan Method:**	Closest Approach 3D
Maximum Radius:	10000.00 ft	**Error Surface:**	Ellipse

Plan:	Plan #1	**Date Composed:**	7/2/2007
		Version:	1
Principal:	Yes	**Tied-to:**	From Surface

Summary

<-------- Offset Wellpath --------> Site	Well	Wellpath	Reference MD ft	Offset MD ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
PETER'S POINT 16-6D	PETER'S POINT #16-31	V0	9100.00	8730.43	2630.88	2571.33	44.18	
PETER'S POINT 16-6D	PETER'S POINT 16-6	V0	5100.00	5000.00	185.41	170.35	12.31	
PETER'S POINT 16-6D	PETER'S POINT UF #1	V0	8400.00	8191.00	1841.15	1798.24	42.90	

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT #16-31D-12-17
Wellpath: 1 V0 **Inter-Site Error:** 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
100.00	100.00	117.58	117.58	0.10	0.13	92.12	-14.39	389.51	389.77	389.55	1724.88	
200.00	200.00	217.31	217.31	0.32	0.24	92.13	-14.47	389.62	389.89	389.33	694.49	
300.00	300.00	317.04	317.04	0.55	0.35	92.14	-14.59	389.80	390.07	389.18	434.93	
400.00	400.00	416.77	416.77	0.77	0.46	92.17	-14.76	390.05	390.33	389.10	316.74	
500.00	500.00	516.50	516.50	0.99	0.57	92.20	-14.97	390.36	390.65	389.09	249.17	
600.00	600.00	616.23	616.23	1.22	0.69	92.23	-15.23	390.75	391.05	389.14	205.45	
700.00	700.00	715.96	715.95	1.44	0.80	92.27	-15.53	391.20	391.51	389.27	174.86	
800.00	800.00	815.68	815.68	1.67	0.91	92.32	-15.88	391.71	392.04	389.47	152.28	
900.00	900.00	915.41	915.40	1.89	1.02	92.38	-16.28	392.30	392.64	389.73	134.92	
1000.00	1000.00	1015.13	1015.12	2.12	1.13	92.44	-16.72	392.95	393.32	390.07	121.18	
1100.00	1100.00	1111.94	1111.92	2.34	1.28	92.48	-17.05	393.82	394.24	390.61	108.79	
1200.00	1200.00	1205.01	1204.96	2.57	1.48	92.36	-16.35	396.04	396.59	392.54	97.98	
1300.00	1300.00	1296.77	1296.61	2.79	1.68	92.04	-14.24	400.02	400.84	396.37	89.76	
1400.00	1400.00	1386.64	1386.19	3.02	1.88	91.44	-10.21	405.95	407.32	402.44	83.43	
1500.00	1500.00	1473.83	1472.78	3.24	2.10	90.58	-4.18	414.09	416.56	411.26	78.58	
1600.00	1600.00	1558.12	1556.09	3.47	2.33	89.59	3.05	424.66	429.15	423.43	75.00	
1700.00	1700.00	1639.69	1636.15	3.69	2.59	88.51	11.41	437.81	445.53	439.38	72.51	
1800.00	1800.00	1722.33	1716.57	3.92	2.90	87.28	21.54	453.91	465.58	459.00	70.75	
1900.00	1900.00	1803.82	1795.12	4.14	3.26	85.97	33.23	472.19	489.02	482.00	69.62	
2000.00	2000.00	1888.50	1875.94	4.37	3.68	84.56	47.00	493.33	515.50	508.00	68.81	
2100.00	2100.00	1973.02	1955.97	4.59	4.14	83.09	62.52	515.67	544.10	536.13	68.27	
2200.00	2200.00	2055.78	2033.61	4.82	4.64	81.63	79.25	538.91	575.04	566.59	68.05	
2300.00	2300.00	2137.93	2110.02	5.04	5.18	80.21	97.16	563.19	608.14	599.20	68.03	
2400.00	2400.00	2217.58	2183.43	5.27	5.73	78.87	115.68	587.93	643.44	634.02	68.29	
2500.00	2500.00	2290.46	2249.82	5.49	6.29	77.67	133.73	611.95	681.34	671.46	68.94	
2600.00	2600.00	2359.85	2312.17	5.71	6.86	76.58	151.90	636.38	722.17	711.84	69.91	
2700.00	2700.00	2426.64	2371.28	5.94	7.44	75.57	170.18	661.52	765.97	755.20	71.11	
2800.00	2800.00	2491.13	2427.38	6.16	8.04	74.62	189.04	687.12	812.64	801.43	72.52	
2900.00	2900.00	2565.08	2490.82	6.39	8.76	73.57	211.66	717.66	861.53	849.83	73.63	
3000.00	3000.00	2649.96	2563.30	6.61	9.59	72.47	237.89	753.20	911.35	899.10	74.35	
3100.00	3100.00	2747.37	2646.80	6.84	10.45	310.16	267.69	793.56	960.75	947.89	74.71	
3200.00	3199.94	2837.76	2724.78	7.06	11.25	309.95	294.44	830.63	1007.96	994.55	75.14	
3300.00	3299.72	2923.94	2799.34	7.29	12.05	309.74	319.09	866.12	1053.20	1039.26	75.55	
3400.00	3399.20	3016.06	2879.03	7.53	12.90	309.41	344.85	904.49	1096.88	1082.38	75.68	
3500.00	3498.27	3108.24	2959.02	7.77	13.74	308.99	370.22	942.63	1138.44	1123.40	75.72	
3600.00	3596.81	3187.87	3028.02	8.03	14.51	308.66	392.18	975.77	1178.61	1163.08	75.91	

Weatherford International, Ltd.
Anticollision Report

Company:	BILL BARRETT CORP	**Date:** 7/2/2007	**Time:** 11:05:37	**Page:**	2
Field:	CARBON COUNTY, UTAH				
Reference Site:	PETER'S POINT UF #15-6D-13-17	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17		
Reference Well:	PETERS POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1		
Reference Wellpath:	1			**Db:**	Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT #16-31D-12-17
Wellpath: 1 V0 **Inter-Site Error:** 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
3700.00	3694.69	3273.65	3102.09	8.30	15.36	308.09	416.18	1011.78	1217.74	1201.67	75.78	
3800.00	3792.29	3352.17	3169.71	8.60	16.15	307.04	438.42	1044.90	1256.94	1240.33	75.66	
3900.00	3889.88	3437.54	3242.87	8.92	17.00	305.94	463.18	1081.28	1297.32	1280.11	75.37	
4000.00	3987.48	3538.24	3329.36	9.25	17.98	304.68	492.72	1123.54	1337.75	1319.85	74.73	
4100.00	4085.08	3629.75	3408.40	9.59	18.86	303.64	518.69	1161.64	1377.78	1359.22	74.24	
4200.00	4182.67	3717.15	3483.77	9.94	19.70	302.73	542.98	1198.63	1418.45	1399.23	73.81	
4300.00	4280.27	3806.07	3560.57	10.30	20.57	301.85	567.63	1236.09	1459.21	1439.31	73.32	
4400.00	4377.86	3886.85	3630.12	10.67	21.36	301.11	589.90	1270.60	1500.69	1480.13	72.97	
4500.00	4475.46	3974.50	3705.52	11.05	22.24	300.33	614.45	1307.94	1542.58	1521.30	72.49	
4600.00	4573.05	4048.07	3768.59	11.44	22.98	299.68	635.72	1339.27	1585.22	1563.28	72.25	
4700.00	4670.65	4131.01	3839.42	11.84	23.83	298.95	660.59	1374.55	1628.69	1606.02	71.85	
4800.00	4768.24	4216.88	3912.67	12.23	24.71	298.21	686.99	1410.77	1672.56	1649.14	71.40	
4900.00	4865.84	4301.83	3985.08	12.64	25.59	297.52	713.06	1446.72	1716.77	1692.57	70.96	
5000.00	4963.44	4381.51	4052.90	13.05	26.42	296.91	737.16	1480.92	1761.40	1736.45	70.61	
5100.00	5061.03	4462.81	4121.79	13.47	27.26	296.37	760.98	1516.92	1806.72	1781.00	70.26	
5200.00	5158.63	4569.23	4212.11	13.88	28.35	295.72	791.39	1564.27	1851.95	1825.32	69.57	
5300.00	5256.22	4679.73	4306.71	14.31	29.45	295.09	822.09	1612.41	1895.97	1868.43	68.83	
5400.00	5353.82	4776.25	4389.64	14.73	30.41	294.56	848.51	1654.13	1939.62	1911.21	68.28	
5500.00	5451.41	4881.06	4480.04	15.16	31.43	293.99	877.63	1698.48	1982.91	1953.60	67.65	
5600.00	5549.01	5005.37	4588.07	15.59	32.60	293.33	911.79	1749.59	2025.19	1994.88	66.82	
5700.00	5646.60	5124.31	4692.54	16.03	33.69	292.70	943.95	1796.50	2065.90	2034.62	66.05	
5800.00	5744.20	5211.29	4769.09	16.47	34.49	292.26	967.23	1830.62	2106.42	2074.30	65.59	
5900.00	5841.80	5349.46	4891.25	16.91	35.75	291.63	1002.54	1884.63	2146.21	2113.04	64.70	
6000.00	5939.39	5503.34	5029.64	17.35	37.03	290.89	1041.09	1939.74	2182.89	2148.62	63.70	
6100.00	6036.99	5629.22	5143.79	17.79	38.04	290.29	1071.69	1983.09	2218.44	2183.20	62.95	
6200.00	6134.58	5760.84	5264.11	18.24	39.06	289.71	1101.97	2027.01	2252.34	2216.11	62.16	
6300.00	6232.18	5864.17	5359.04	18.68	39.84	289.25	1125.52	2060.36	2285.42	2248.30	61.57	
6400.00	6329.77	5995.50	5480.11	19.13	40.82	288.67	1154.99	2101.84	2317.93	2279.83	60.84	
6500.00	6427.37	6119.23	5594.93	19.58	41.70	288.15	1181.48	2139.54	2348.94	2309.89	60.15	
6600.00	6524.96	6259.10	5725.44	20.03	42.67	287.59	1209.86	2181.11	2378.81	2338.77	59.41	
6700.00	6622.56	6364.96	5824.71	20.48	43.37	287.20	1229.74	2212.02	2407.25	2366.32	58.81	
6800.00	6720.16	6697.47	6141.21	20.94	45.33	286.00	1283.10	2298.07	2432.66	2390.36	57.51	
6900.00	6817.75	6838.71	6278.17	21.39	45.99	285.46	1301.13	2327.48	2451.11	2407.92	56.75	
7000.00	6915.35	6993.48	6428.94	21.85	46.67	284.89	1318.82	2357.67	2467.87	2423.79	55.99	
7100.00	7012.94	7163.27	6595.47	22.30	47.33	284.23	1335.78	2386.02	2481.45	2436.50	55.20	
7200.00	7110.54	7322.63	6752.56	22.76	47.87	283.60	1349.77	2408.87	2492.76	2446.98	54.44	
7300.00	7208.13	7507.56	6935.74	23.22	48.35	282.84	1362.57	2430.65	2500.96	2454.38	53.70	
7400.00	7305.73	7656.40	7083.67	23.68	48.66	282.22	1370.93	2444.79	2506.97	2459.64	52.97	
7500.00	7403.32	7805.21	7231.89	24.14	48.98	281.57	1377.69	2456.23	2511.14	2463.04	52.21	
7600.00	7500.92	7953.87	7380.19	24.60	49.29	280.91	1382.86	2464.97	2513.47	2464.59	51.42	
7700.00	7598.51	8073.19	7499.36	25.06	49.47	280.37	1386.02	2470.32	2514.41	2464.76	50.65	
7800.00	7696.11	8182.25	7608.30	25.52	49.61	279.87	1388.60	2474.69	2515.02	2464.61	49.89	
7900.00	7793.71	8291.25	7717.20	25.98	49.74	279.37	1390.93	2478.63	2515.36	2464.18	49.14	
8000.00	7891.30	8400.18	7826.06	26.45	49.87	278.87	1393.00	2482.12	2515.44	2463.48	48.41	
8100.00	7988.90	8509.05	7934.86	26.91	50.01	278.36	1394.82	2485.18	2515.25	2462.52	47.70	
8200.00	8086.49	8617.84	8043.61	27.37	50.14	277.85	1396.37	2487.81	2514.81	2461.29	46.99	
8300.00	8184.09	8726.55	8152.29	27.84	50.28	277.33	1397.67	2490.00	2514.11	2459.81	46.30	
8400.00	8281.68	8730.43	8156.17	28.30	50.28	277.31	1397.71	2490.07	2515.12	2460.18	45.78	
8500.00	8379.28	8730.43	8156.17	28.77	50.28	277.31	1397.71	2490.07	2520.11	2464.51	45.33	
8600.00	8476.87	8730.43	8156.17	29.24	50.28	277.31	1397.71	2490.07	2529.04	2472.79	44.96	
8700.00	8574.47	8730.43	8156.17	29.70	50.28	277.31	1397.71	2490.07	2541.87	2484.98	44.67	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	**Date:** 7/2/2007	**Time:** 11:05:37	**Page:**	3
Field:	CARBON COUNTY, UTAH				
Reference Site:	PETER'S POINT UF #15-6D-13-17	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17		
Reference Well:	PETERS POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1		
Reference Wellpath:	1			**Db:**	Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT #16-31D-12-17
Wellpath: 1 V0 **Inter-Site Error:** 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
8800.00	8672.07	8730.43	8156.17	30.17	50.28	277.31	1397.71	2490.07	2558.56	2501.00	44.45	
8900.00	8769.66	8730.43	8156.17	30.64	50.28	277.31	1397.71	2490.07	2579.02	2520.80	44.30	
9000.00	8867.26	8730.43	8156.17	31.10	50.28	277.31	1397.71	2490.07	2603.15	2544.27	44.21	
9100.00	8964.85	8730.43	8156.17	31.57	50.28	277.31	1397.71	2490.07	2630.88	2571.33	44.18	
9200.00	9062.45	8730.43	8156.17	32.04	50.28	277.31	1397.71	2490.07	2662.07	2601.85	44.21	
9300.00	9160.04	8730.43	8156.17	32.51	50.28	277.31	1397.71	2490.07	2696.61	2635.72	44.29	
9400.00	9257.64	8730.43	8156.17	32.98	50.28	277.31	1397.71	2490.07	2734.37	2672.81	44.42	
9500.00	9355.23	8730.43	8156.17	33.44	50.28	277.31	1397.71	2490.07	2775.23	2712.99	44.59	
9600.00	9452.83	8730.43	8156.17	33.91	50.28	277.31	1397.71	2490.07	2819.04	2756.13	44.81	
9700.00	9550.43	8730.43	8156.17	34.38	50.28	277.31	1397.71	2490.07	2865.67	2802.08	45.06	
9800.00	9648.02	8730.43	8156.17	34.85	50.28	277.31	1397.71	2490.07	2914.99	2850.72	45.35	
9900.00	9745.62	8730.43	8156.17	35.32	50.28	277.31	1397.71	2490.07	2966.86	2901.91	45.68	
10000.00	9843.21	8730.43	8156.17	35.79	50.28	277.31	1397.71	2490.07	3021.15	2955.52	46.03	

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT 16-6-13-17
Wellpath: 1 V0 **Inter-Site Error:** 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
100.00	100.00	117.54	117.54	0.10	0.11	92.25	-15.88	403.91	404.23	404.02	1941.35	
200.00	200.00	217.74	217.74	0.32	0.25	92.28	-16.10	403.96	404.28	403.71	703.70	
300.00	300.00	317.59	317.59	0.55	0.43	92.33	-16.46	404.00	404.34	403.36	414.65	
400.00	400.00	417.10	417.09	0.77	0.63	92.40	-16.92	404.11	404.47	403.07	289.36	
500.00	500.00	516.57	516.57	0.99	0.79	92.47	-17.45	404.38	404.76	402.98	227.24	
600.00	600.00	617.30	617.30	1.22	0.85	92.56	-18.08	404.60	405.00	402.94	196.12	
700.00	700.00	717.97	717.97	1.44	0.82	92.65	-18.73	404.59	405.03	402.76	178.52	
800.00	800.00	816.51	816.50	1.67	0.88	92.76	-19.49	404.70	405.18	402.63	159.22	
900.00	900.00	914.37	914.36	1.89	0.98	92.86	-20.26	405.27	405.79	402.92	141.37	
1000.00	1000.00	1012.53	1012.50	2.12	1.09	92.96	-21.05	406.33	406.91	403.70	126.88	
1100.00	1100.00	1111.95	1111.91	2.34	1.26	93.11	-22.16	407.65	408.30	404.69	113.26	
1200.00	1200.00	1211.01	1210.95	2.57	1.45	93.29	-23.51	409.15	409.88	405.86	102.01	
1300.00	1300.00	1310.23	1310.14	2.79	1.64	93.50	-25.12	410.83	411.67	407.23	92.74	
1400.00	1400.00	1409.46	1409.34	3.02	1.85	93.75	-27.06	412.67	413.65	408.78	84.98	
1500.00	1500.00	1508.45	1508.28	3.24	2.05	94.06	-29.41	414.70	415.85	410.56	78.53	
1600.00	1600.00	1608.70	1608.46	3.47	2.22	94.43	-32.33	416.79	418.15	412.46	73.47	
1700.00	1700.00	1709.77	1709.46	3.69	2.30	94.86	-35.61	418.66	420.25	414.26	70.11	
1800.00	1800.00	1808.84	1808.46	3.92	2.40	95.31	-39.06	420.47	422.39	416.07	66.88	
1900.00	1900.00	1908.92	1908.46	4.14	2.41	95.73	-42.41	422.38	424.61	418.06	64.82	
2000.00	2000.00	2008.56	2008.02	4.37	2.41	96.19	-46.00	424.29	426.89	420.11	62.99	
2100.00	2100.00	2109.12	2108.49	4.59	2.39	96.64	-49.64	426.15	429.13	422.15	61.47	
2200.00	2200.00	2208.76	2208.06	4.82	2.23	97.04	-52.88	428.01	431.37	424.32	61.22	
2300.00	2300.00	2308.77	2308.00	5.04	2.08	97.42	-56.00	429.91	433.66	426.54	60.96	
2400.00	2400.00	2409.04	2408.21	5.27	1.89	97.78	-59.01	431.79	435.91	428.76	60.99	
2500.00	2500.00	2509.63	2508.75	5.49	1.70	98.12	-61.84	433.58	438.07	430.89	61.02	
2600.00	2600.00	2610.28	2609.35	5.71	1.55	98.44	-64.61	435.23	440.09	432.83	60.69	
2700.00	2700.00	2711.03	2710.06	5.94	1.40	98.75	-67.24	436.72	441.94	434.61	60.33	
2800.00	2800.00	2811.15	2810.14	6.16	1.23	99.03	-69.59	438.13	443.69	436.32	60.18	
2900.00	2900.00	2910.76	2909.71	6.39	1.11	99.25	-71.63	439.63	445.50	438.02	59.59	
3000.00	3000.00	3011.31	3010.23	6.61	1.01	99.46	-73.48	441.11	447.26	439.67	58.93	
3100.00	3100.00	3110.17	3109.06	6.84	1.02	338.12	-75.33	442.65	448.84	441.01	57.32	
3200.00	3199.94	3209.35	3208.21	7.06	1.15	338.16	-77.17	444.41	447.99	439.81	54.76	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	**Date:** 7/2/2007	**Time:** 11:05:37	**Page:**	4
Field:	CARBON COUNTY, UTAH				
Reference Site:	PETER'S POINT UF #15-6D-13-17	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17		
Reference Well:	PETERS POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1		
Reference Wellpath:	1			**Db:**	Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT 16-6-13-17
Wellpath: 1 V0 **Inter-Site Error:** 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
3300.00	3299.72	3309.18	3308.01	7.29	1.21	338.00	-78.95	446.30	444.00	435.54	52.48	
3400.00	3399.20	3409.21	3408.00	7.53	1.17	337.62	-80.67	448.16	436.75	428.12	50.65	
3500.00	3498.27	3508.12	3506.88	7.77	1.17	337.05	-82.46	450.03	426.35	417.52	48.32	
3600.00	3596.81	3608.66	3607.39	8.03	1.17	336.24	-84.45	451.73	412.63	403.60	45.73	
3700.00	3694.69	3706.99	3705.69	8.30	1.09	335.18	-86.44	453.21	395.68	386.53	43.27	
3800.00	3792.29	3804.97	3803.63	8.60	1.10	334.12	-88.76	454.64	377.59	368.19	40.13	
3900.00	3889.88	3900.69	3899.30	8.92	1.21	333.01	-91.19	456.38	360.00	350.22	36.80	
4000.00	3987.48	3998.84	3997.40	9.25	1.27	331.73	-93.54	458.50	342.91	332.79	33.89	
4100.00	4085.08	4097.57	4096.08	9.59	1.23	330.31	-95.91	460.57	325.93	315.58	31.49	
4200.00	4182.67	4196.36	4194.82	9.94	1.12	328.74	-98.32	462.48	309.00	298.48	29.39	
4300.00	4280.27	4296.18	4294.60	10.30	0.98	326.95	-100.66	464.02	291.95	281.29	27.40	
4400.00	4377.86	4395.77	4394.16	10.67	0.87	324.93	-102.96	465.00	274.65	263.80	25.33	
4500.00	4475.46	4495.26	4493.63	11.05	0.79	322.60	-105.13	465.39	257.15	246.07	23.21	
4600.00	4573.05	4593.47	4591.81	11.44	0.78	319.93	-107.18	465.39	239.74	228.32	21.00	
4700.00	4670.65	4690.92	4689.25	11.84	0.79	316.88	-109.19	465.37	222.91	211.11	18.89	
4800.00	4768.24	4788.67	4786.97	12.23	0.76	313.31	-111.04	465.44	206.93	194.75	16.99	
4900.00	4865.84	4885.98	4884.28	12.64	0.78	309.11	-112.60	465.53	192.00	179.36	15.19	
5000.00	4963.44	4983.60	4981.89	13.05	0.84	304.11	-113.73	465.67	178.50	165.29	13.51	
5100.00	5061.03	5000.00	4998.29	13.47	0.85	303.19	-113.89	465.69	185.41	170.35	12.31	
5200.00	5158.63	5000.00	4998.29	13.88	0.85	303.19	-113.89	465.69	237.96	221.46	14.42	
5300.00	5256.22	5000.00	4998.29	14.31	0.85	303.19	-113.89	465.69	314.44	297.12	18.16	
5400.00	5353.82	5000.00	4998.29	14.73	0.85	303.19	-113.89	465.69	401.39	383.50	22.43	
5500.00	5451.41	5000.00	4998.29	15.16	0.85	303.19	-113.89	465.69	493.32	474.93	26.82	
5600.00	5549.01	5000.00	4998.29	15.59	0.85	303.19	-113.89	465.69	587.89	569.03	31.18	
5700.00	5646.60	5000.00	4998.29	16.03	0.85	303.19	-113.89	465.69	684.00	664.70	35.44	
5800.00	5744.20	5000.00	4998.29	16.47	0.85	303.19	-113.89	465.69	781.09	761.36	39.59	
5900.00	5841.80	5000.00	4998.29	16.91	0.85	303.19	-113.89	465.69	878.83	858.68	43.60	
6000.00	5939.39	5000.00	4998.29	17.35	0.85	303.19	-113.89	465.69	977.03	956.46	47.48	
6100.00	6036.99	5000.00	4998.29	17.79	0.85	303.19	-113.89	465.69	1075.57	1054.58	51.24	
6200.00	6134.58	5000.00	4998.29	18.24	0.85	303.19	-113.89	465.69	1174.35	1152.94	54.87	
6300.00	6232.18	5000.00	4998.29	18.68	0.85	303.19	-113.89	465.69	1273.32	1251.51	58.38	
6400.00	6329.77	5000.00	4998.29	19.13	0.85	303.19	-113.89	465.69	1372.44	1350.22	61.77	
6500.00	6427.37	5000.00	4998.29	19.58	0.85	303.19	-113.89	465.69	1471.68	1449.05	65.05	
6600.00	6524.96	5000.00	4998.29	20.03	0.85	303.19	-113.89	465.69	1571.01	1547.98	68.21	
6700.00	6622.56	5000.00	4998.29	20.48	0.85	303.19	-113.89	465.69	1670.43	1646.99	71.27	
6800.00	6720.16	5000.00	4998.29	20.94	0.85	303.19	-113.89	465.69	1769.91	1746.06	74.22	
6900.00	6817.75	5000.00	4998.29	21.39	0.85	303.19	-113.89	465.69	1869.44	1845.19	77.07	
7000.00	6915.35	5000.00	4998.29	21.85	0.85	303.19	-113.89	465.69	1969.03	1944.36	79.83	
7100.00	7012.94	5000.00	4998.29	22.30	0.85	303.19	-113.89	465.69	2068.65	2043.57	82.50	
7200.00	7110.54	5000.00	4998.29	22.76	0.85	303.19	-113.89	465.69	2168.31	2142.82	85.09	
7300.00	7208.13	5000.00	4998.29	23.22	0.85	303.19	-113.89	465.69	2267.99	2242.10	87.59	
7400.00	7305.73	5000.00	4998.29	23.68	0.85	303.19	-113.89	465.69	2367.71	2341.40	90.01	
7500.00	7403.32	5000.00	4998.29	24.14	0.85	303.19	-113.89	465.69	2467.45	2440.73	92.35	
7600.00	7500.92	5000.00	4998.29	24.60	0.85	303.19	-113.89	465.69	2567.20	2540.07	94.62	
7700.00	7598.51	5000.00	4998.29	25.06	0.85	303.19	-113.89	465.69	2666.98	2639.44	96.83	
7800.00	7696.11	5000.00	4998.29	25.52	0.85	303.19	-113.89	465.69	2766.77	2738.81	98.96	
7900.00	7793.71	5000.00	4998.29	25.98	0.85	303.19	-113.89	465.69	2866.58	2838.21	101.03	
8000.00	7891.30	5000.00	4998.29	26.45	0.85	303.19	-113.89	465.69	2966.40	2937.61	103.04	
8100.00	7988.90	5000.00	4998.29	26.91	0.85	303.19	-113.89	465.69	3066.23	3037.03	104.99	
8200.00	8086.49	5000.00	4998.29	27.37	0.85	303.19	-113.89	465.69	3166.07	3136.45	106.89	
8300.00	8184.09	5000.00	4998.29	27.84	0.85	303.19	-113.89	465.69	3265.92	3235.89	108.73	

Weatherford International, Ltd.
Anticollision Report

Company:	BILL BARRETT CORP	**Date:** 7/2/2007	**Time:** 11:05:37	**Page:**	5
Field:	CARBON COUNTY, UTAH				
Reference Site:	PETER'S POINT UF #15-6D-13-17	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17		
Reference Well:	PETERS POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1		
Reference Wellpath:	1			**Db:**	Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT 16-6-13-17
Wellpath: 1 V0 **Inter-Site Error:** 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
8400.00	8281.68	5000.00	4998.29	28.30	0.85	303.19	-113.89	465.69	3365.79	3335.33	110.52	
8500.00	8379.28	5000.00	4998.29	28.77	0.85	303.19	-113.89	465.69	3465.65	3434.78	112.26	
8600.00	8476.87	5000.00	4998.29	29.24	0.85	303.19	-113.89	465.69	3565.53	3534.24	113.95	
8700.00	8574.47	5000.00	4998.29	29.70	0.85	303.19	-113.89	465.69	3665.41	3633.70	115.60	
8800.00	8672.07	5000.00	4998.29	30.17	0.85	303.19	-113.89	465.69	3765.30	3733.17	117.20	
8900.00	8769.66	5000.00	4998.29	30.64	0.85	303.19	-113.89	465.69	3865.20	3832.65	118.76	
9000.00	8867.26	5000.00	4998.29	31.10	0.85	303.19	-113.89	465.69	3965.10	3932.13	120.28	
9100.00	8964.85	5000.00	4998.29	31.57	0.85	303.19	-113.89	465.69	4065.00	4031.62	121.76	
9200.00	9062.45	5000.00	4998.29	32.04	0.85	303.19	-113.89	465.69	4164.91	4131.10	123.20	
9300.00	9160.04	5000.00	4998.29	32.51	0.85	303.19	-113.89	465.69	4264.82	4230.60	124.61	
9400.00	9257.64	5000.00	4998.29	32.98	0.85	303.19	-113.89	465.69	4364.74	4330.09	125.98	
9500.00	9355.23	5000.00	4998.29	33.44	0.85	303.19	-113.89	465.69	4464.66	4429.60	127.31	
9600.00	9452.83	5000.00	4998.29	33.91	0.85	303.19	-113.89	465.69	4564.59	4529.10	128.62	
9700.00	9550.43	5000.00	4998.29	34.38	0.85	303.19	-113.89	465.69	4664.52	4628.61	129.89	
9800.00	9648.02	5000.00	4998.29	34.85	0.85	303.19	-113.89	465.69	4764.45	4728.11	131.13	
9900.00	9745.62	5000.00	4998.29	35.32	0.85	303.19	-113.89	465.69	4864.38	4827.63	132.35	
10000.00	9843.21	5000.00	4998.29	35.79	0.85	303.19	-113.89	465.69	4964.32	4927.14	133.53	

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT UF #16-6D-13-17
Wellpath: 1 V0 **Inter-Site Error:** 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
100.00	100.00	117.43	117.43	0.10	0.13	89.72	1.97	398.54	398.54	398.32	1761.81	
200.00	200.00	217.03	217.03	0.32	0.24	89.74	1.82	398.71	398.71	398.15	709.62	
300.00	300.00	316.63	316.63	0.55	0.35	89.77	1.58	398.98	398.98	398.08	444.52	
400.00	400.00	416.22	416.22	0.77	0.47	89.82	1.26	399.35	399.35	398.12	323.81	
500.00	500.00	515.82	515.82	0.99	0.58	89.88	0.85	399.82	399.82	398.25	254.82	
600.00	600.00	615.42	615.41	1.22	0.69	89.95	0.36	400.39	400.39	398.49	210.20	
700.00	700.00	715.01	715.00	1.44	0.80	90.03	-0.23	401.06	401.07	398.83	179.00	
800.00	800.00	814.60	814.58	1.67	0.91	90.13	-0.90	401.83	401.84	399.26	155.96	
900.00	900.00	914.18	914.16	1.89	1.02	90.24	-1.66	402.70	402.72	399.81	138.28	
1000.00	1000.00	1013.77	1013.74	2.12	1.13	90.36	-2.51	403.67	403.70	400.45	124.28	
1100.00	1100.00	1109.31	1109.26	2.34	1.31	90.53	-3.73	404.97	405.08	401.44	111.13	
1200.00	1200.00	1193.79	1193.63	2.57	1.50	90.90	-6.44	408.17	408.94	404.88	100.65	
1300.00	1300.00	1274.78	1274.29	2.79	1.70	91.28	-9.25	414.88	417.26	412.79	93.35	
1400.00	1400.00	1366.08	1364.88	3.02	1.95	91.86	-13.82	425.22	428.74	423.83	87.34	
1500.00	1500.00	1458.90	1456.78	3.24	2.22	92.49	-19.01	437.19	441.85	436.50	82.50	
1600.00	1600.00	1551.87	1548.62	3.47	2.52	93.14	-24.70	450.45	456.42	450.61	78.54	
1700.00	1700.00	1644.08	1639.52	3.69	2.83	93.79	-30.77	464.68	472.25	465.98	75.34	
1800.00	1800.00	1734.09	1727.99	3.92	3.17	94.45	-37.37	479.89	489.66	482.94	72.82	
1900.00	1900.00	1824.03	1816.03	4.14	3.53	95.18	-45.05	496.60	508.94	501.76	70.83	
2000.00	2000.00	1925.25	1914.91	4.37	3.93	96.10	-55.11	515.77	528.83	521.17	68.97	
2100.00	2100.00	2025.36	2012.76	4.59	4.32	97.07	-66.24	533.75	548.02	539.88	67.29	
2200.00	2200.00	2121.18	2106.38	4.82	4.70	97.97	-77.18	551.00	567.44	558.82	65.84	
2300.00	2300.00	2210.60	2193.58	5.04	5.09	98.78	-87.66	567.75	587.78	578.70	64.72	
2400.00	2400.00	2303.09	2283.48	5.27	5.53	99.64	-99.56	585.95	609.36	599.79	63.66	
2500.00	2500.00	2392.87	2370.47	5.49	5.97	100.52	-112.18	604.25	632.01	621.96	62.85	
2600.00	2600.00	2473.18	2447.77	5.71	6.41	101.35	-124.88	621.89	656.72	646.21	62.47	
2700.00	2700.00	2558.72	2529.56	5.94	6.90	102.29	-139.84	641.97	683.49	672.49	62.15	
2800.00	2800.00	2649.49	2616.01	6.16	7.44	103.26	-156.46	664.11	711.53	700.02	61.83	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	**Date:** 7/2/2007	**Time:** 11:05:37	**Page:**	6
Field:	CARBON COUNTY, UTAH				
Reference Site:	PETER'S POINT UF #15-6D-13-17	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17		
Reference Well:	PETERS POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1		
Reference Wellpath:	1			**Db:**	Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT UF #16-6D-13-17
Wellpath: 1 V0

Inter-Site Error: 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
2900.00	2900.00	2738.41	2700.49	6.39	7.99	104.18	-173.36	686.10	740.31	728.30	61.64	
3000.00	3000.00	2816.81	2774.57	6.61	8.50	104.98	-189.05	706.38	770.66	758.19	61.79	
3100.00	3100.00	2892.32	2845.37	6.84	9.01	344.25	-204.60	727.58	803.18	790.26	62.16	
3200.00	3199.94	2966.53	2914.30	7.06	9.55	345.06	-220.63	749.89	835.46	822.10	62.51	
3300.00	3299.72	3043.32	2984.86	7.29	10.15	345.86	-238.60	774.28	866.89	853.07	62.71	
3400.00	3399.20	3121.51	3056.13	7.53	10.79	346.58	-257.59	800.21	896.92	882.64	62.78	
3500.00	3498.27	3190.17	3118.04	7.77	11.39	347.17	-274.93	824.31	926.08	911.38	63.00	
3600.00	3596.81	3263.79	3183.36	8.03	12.06	347.80	-295.23	851.51	954.75	939.61	63.07	
3700.00	3694.69	3341.37	3251.28	8.30	12.81	348.46	-318.59	880.86	982.19	966.59	62.94	
3800.00	3792.29	3416.73	3316.51	8.60	13.58	349.01	-342.34	910.16	1010.15	994.05	62.71	
3900.00	3889.88	3490.18	3379.17	8.92	14.37	349.55	-366.33	940.05	1040.48	1023.87	62.65	
4000.00	3987.48	3583.22	3457.96	9.25	15.32	350.23	-397.69	978.33	1071.94	1054.72	62.27	
4100.00	4085.08	3664.27	3526.34	9.59	16.17	350.80	-425.17	1012.07	1104.08	1086.33	62.20	
4200.00	4182.67	3751.84	3600.01	9.94	17.09	351.33	-454.28	1049.40	1137.04	1118.71	62.03	
4300.00	4280.27	3849.32	3682.15	10.30	18.10	351.84	-485.69	1091.46	1170.08	1151.11	61.70	
4400.00	4377.86	3930.47	3750.26	10.67	18.97	352.19	-511.19	1127.44	1203.95	1184.44	61.71	
4500.00	4475.46	4068.63	3867.34	11.05	20.36	352.66	-552.47	1188.07	1236.82	1216.45	60.71	
4600.00	4573.05	4188.00	3970.54	11.44	21.50	352.91	-584.55	1238.75	1266.71	1245.61	60.02	
4700.00	4670.65	4300.60	4068.96	11.84	22.55	353.09	-612.95	1285.49	1294.87	1273.07	59.41	
4800.00	4768.24	4402.80	4158.67	12.23	23.50	353.19	-637.71	1327.73	1322.41	1299.98	58.95	
4900.00	4865.84	4529.72	4270.88	12.64	24.65	353.28	-666.95	1379.33	1348.77	1325.58	58.17	
5000.00	4963.44	4628.86	4359.32	13.05	25.53	353.26	-687.47	1419.14	1373.51	1349.71	57.70	
5100.00	5061.03	4720.93	4441.29	13.47	26.40	353.23	-706.43	1456.52	1398.65	1374.24	57.30	
5200.00	5158.63	4821.30	4530.58	13.88	27.35	353.23	-727.74	1497.11	1423.93	1398.88	56.85	
5300.00	5256.22	4926.35	4624.26	14.31	28.31	353.31	-751.62	1538.19	1448.58	1422.88	56.36	
5400.00	5353.82	5020.47	4708.18	14.73	29.17	353.44	-774.55	1574.12	1473.09	1446.79	56.00	
5500.00	5451.41	5089.04	4768.94	15.16	29.83	353.57	-792.19	1600.57	1498.66	1471.86	55.92	
5600.00	5549.01	5182.14	4850.88	15.59	30.73	353.79	-817.62	1636.70	1525.26	1497.84	55.64	
5700.00	5646.60	5271.22	4929.10	16.03	31.59	354.03	-842.92	1671.03	1552.15	1524.14	55.42	
5800.00	5744.20	5389.31	5033.15	16.47	32.71	354.29	-875.20	1716.57	1578.54	1549.81	54.94	
5900.00	5841.80	5464.00	5098.98	16.91	33.42	354.46	-895.75	1745.26	1604.95	1575.70	54.87	
6000.00	5939.39	5573.22	5195.04	17.35	34.46	354.70	-926.17	1787.40	1631.68	1601.74	54.50	
6100.00	6036.99	5646.84	5259.73	17.79	35.18	354.87	-946.85	1815.83	1658.62	1628.17	54.46	
6200.00	6134.58	5732.86	5334.84	18.24	36.03	355.08	-971.81	1849.50	1686.56	1655.51	54.33	
6300.00	6232.18	5812.09	5403.46	18.68	36.83	355.30	-996.21	1880.71	1715.62	1684.03	54.30	
6400.00	6329.77	5921.03	5497.95	19.13	37.93	355.60	-1029.48	1923.50	1744.54	1712.25	54.03	
6500.00	6427.37	6051.95	5612.44	19.58	39.20	355.85	-1066.74	1974.91	1772.43	1739.35	53.58	
6600.00	6524.96	6194.49	5738.96	20.03	40.51	356.06	-1104.16	2028.84	1797.68	1763.77	53.02	
6700.00	6622.56	6303.69	5836.72	20.48	41.49	356.20	-1131.60	2069.03	1821.40	1786.83	52.69	
6800.00	6720.16	6399.89	5922.90	20.94	42.34	356.28	-1154.79	2104.93	1845.11	1809.93	52.44	
6900.00	6817.75	6536.65	6045.92	21.39	43.54	356.40	-1187.77	2154.74	1868.09	1832.13	51.95	
7000.00	6915.35	6663.94	6161.54	21.85	44.59	356.50	-1216.93	2199.29	1889.03	1852.35	51.50	
7100.00	7012.94	6772.36	6260.65	22.30	45.47	356.56	-1240.31	2236.51	1908.58	1871.26	51.14	
7200.00	7110.54	7083.72	6551.23	22.76	47.67	356.70	-1300.28	2330.31	1924.12	1885.62	49.99	
7300.00	7208.13	7448.17	6905.50	23.22	49.31	356.67	-1343.19	2402.67	1924.67	1885.42	49.04	
7400.00	7305.73	7671.18	7126.48	23.68	49.92	356.58	-1356.95	2428.98	1915.89	1876.25	48.33	
7500.00	7403.32	7841.30	7296.01	24.14	50.24	356.48	-1362.73	2441.75	1902.07	1862.10	47.59	
7600.00	7500.92	7963.50	7417.98	24.60	50.42	356.42	-1365.90	2448.45	1886.29	1845.89	46.70	
7700.00	7598.51	8066.35	7520.70	25.06	50.57	356.36	-1367.82	2453.34	1869.51	1828.71	45.83	
7800.00	7696.11	8169.07	7623.30	25.52	50.71	356.31	-1369.97	2457.92	1852.58	1811.36	44.95	
7900.00	7793.71	8191.00	7645.20	25.98	50.74	356.29	-1370.43	2458.89	1837.23	1795.70	44.24	

Weatherford International, Ltd.

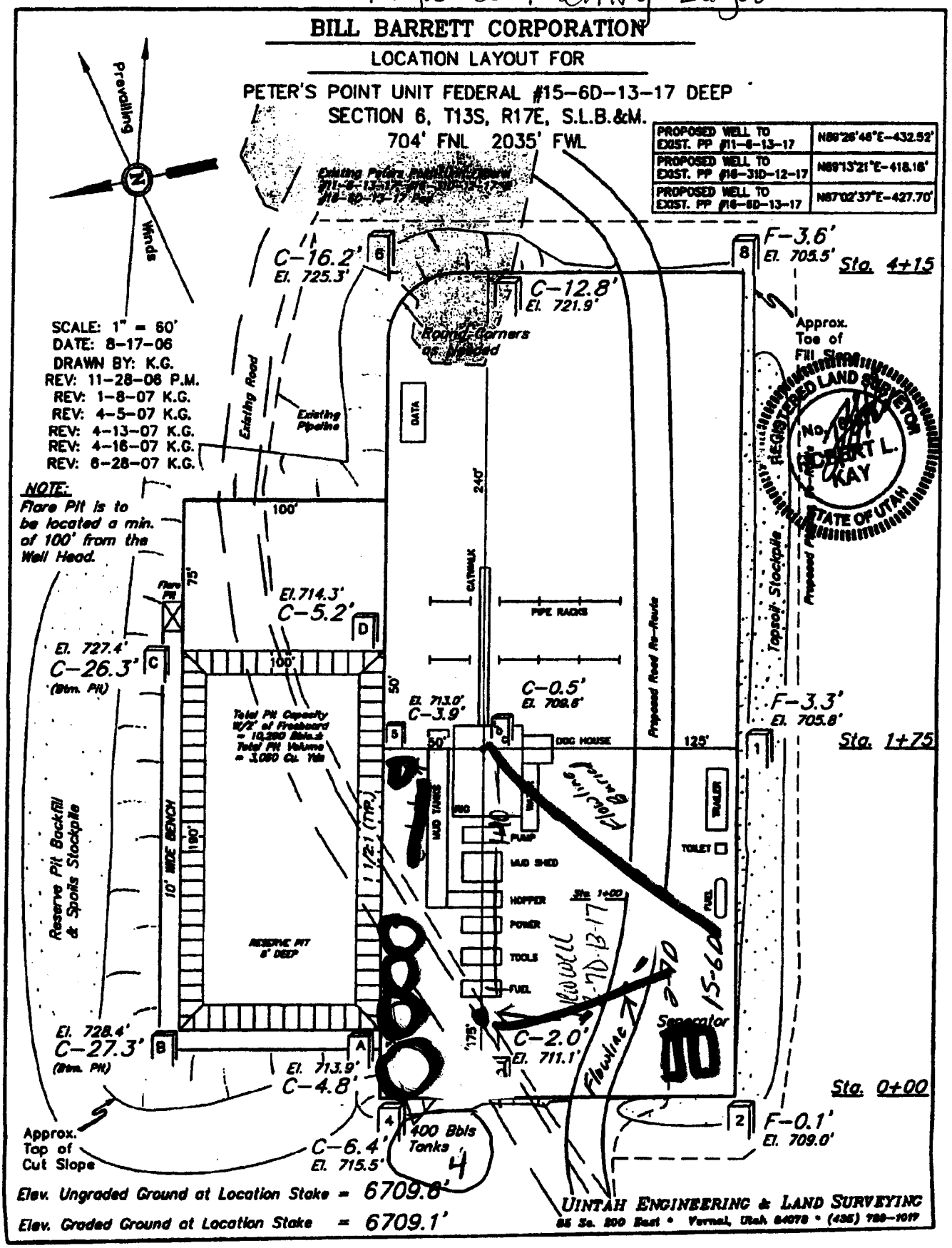
Anticollision Report

Company:	BILL BARRETT CORP	**Date:** 7/2/2007	**Time:** 11:05:37	**Page:**	7
Field:	CARBON COUNTY, UTAH				
Reference Site:	PETER'S POINT UF #15-6D-13-17	**Co-ordinate(NE) Reference:**	Well: PETERS POINT UF #15-6D-13-17		
Reference Well:	PETERS POINT UF #15-6D-13-17	**Vertical (TVD) Reference:**	SITE 6724.1		
Reference Wellpath:	1			**Db:**	Sybase

Site: PETER'S POINT 16-6D-13-17 PAD
Well: PETER'S POINT UF #16-6D-13-17
Wellpath: 1 V0 **Inter-Site Error:** 0.00 ft

Reference MD ft	Reference TVD ft	Offset MD ft	Offset TVD ft	Semi-Major Axis Ref ft	Semi-Major Axis Offset ft	TFO-HS deg	Offset Location North ft	Offset Location East ft	Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
8000.00	7891.30	8191.00	7645.20	26.45	50.74	356.29	-1370.43	2458.89	1827.10	1785.30	43.71	
8100.00	7988.90	8191.00	7645.20	26.91	50.74	356.29	-1370.43	2458.89	1822.41	1780.33	43.31	
8200.00	8086.49	8191.00	7645.20	27.37	50.74	356.29	-1370.43	2458.89	1823.20	1780.84	43.04	
8300.00	8184.09	8191.00	7645.20	27.84	50.74	356.29	-1370.43	2458.89	1829.47	1786.83	42.91	
8400.00	8281.68	8191.00	7645.20	28.30	50.74	356.29	-1370.43	2458.89	1841.15	1798.24	42.90	
8500.00	8379.28	8191.00	7645.20	28.77	50.74	356.29	-1370.43	2458.89	1858.15	1814.96	43.02	
8600.00	8476.87	8191.00	7645.20	29.24	50.74	356.29	-1370.43	2458.89	1880.32	1836.85	43.25	
8700.00	8574.47	8191.00	7645.20	29.70	50.74	356.29	-1370.43	2458.89	1907.48	1863.73	43.60	
8800.00	8672.07	8191.00	7645.20	30.17	50.74	356.29	-1370.43	2458.89	1939.42	1895.39	44.05	
8900.00	8769.66	8191.00	7645.20	30.64	50.74	356.29	-1370.43	2458.89	1975.92	1931.60	44.59	
9000.00	8867.26	8191.00	7645.20	31.10	50.74	356.29	-1370.43	2458.89	2016.71	1972.12	45.22	
9100.00	8964.85	8191.00	7645.20	31.57	50.74	356.29	-1370.43	2458.89	2061.56	2016.68	45.94	
9200.00	9062.45	8191.00	7645.20	32.04	50.74	356.29	-1370.43	2458.89	2110.19	2065.03	46.73	
9300.00	9160.04	8191.00	7645.20	32.51	50.74	356.29	-1370.43	2458.89	2162.36	2116.92	47.59	
9400.00	9257.64	8191.00	7645.20	32.98	50.74	356.29	-1370.43	2458.89	2217.81	2172.08	48.51	
9500.00	9355.23	8191.00	7645.20	33.44	50.74	356.29	-1370.43	2458.89	2276.30	2230.30	49.48	
9600.00	9452.83	8191.00	7645.20	33.91	50.74	356.29	-1370.43	2458.89	2337.61	2291.32	50.50	
9700.00	9550.43	8191.00	7645.20	34.38	50.74	356.29	-1370.43	2458.89	2401.52	2354.95	51.56	
9800.00	9648.02	8191.00	7645.20	34.85	50.74	356.29	-1370.43	2458.89	2467.83	2420.97	52.66	
9900.00	9745.62	8191.00	7645.20	35.32	50.74	356.29	-1370.43	2458.89	2536.35	2489.21	53.80	
10000.00	9843.21	8191.00	7645.20	35.79	50.74	356.29	-1370.43	2458.89	2606.91	2559.47	54.96	

Proposed Facility Layout



Sent to Tracey 1/18/07

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-000744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Peter's Point UF 15-6D-13-17

2. Name of Operator
BILL BARRETT CORPORATION

9. API Well No.
43-007-31261

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 8/5/2007 TO 8/22/2007.

RECEIVED
SEP 04 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Tracey Fallang Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **08/23/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 8/22/2007

Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 19

Spud Date : 8/13/2007 Days From Spud : 9
Depth At 06:00 : 7668

Morning Operations : DRLG @ 7668.
Estimated Total Depth : 14942

Time To	Description
10:00 AM	TIH W/ BIT #4
12:00 PM	WORK TIGHT HOLE & WASH F/ 6800 TO 7450
1:30 PM	WASH & REAM F/ 7450 TO 7585.
6:00 AM	DRLG F/ 7585 TO 7668.

Remarks :
DSLTA=318
SAFETY MEETING= 100 PERCENT TIE OFF
WEATHER= 70 CLEAR
FUEL = 7636 gal
USED TODAY 996 GAL
TOTAL= 13333 gal
WATER TODAY=2485 bbls
TOTAL=13635 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/22/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 19

Spud Date : 8/13/2007 Days From Spud : 9 Depth At 06:00 : 7668

Morning Operations : DRLG @ 7668. Estimated Total Depth : 14942

Time To	Description
10:00 AM	TIH W/ BIT #4
12:00 PM	WORK TIGHT HOLE & WASH F/ 6800 TO 7450
1:30 PM	WASH & REAM F/ 7450 TO 7585.
6:00 AM	DRLG F/ 7585 TO 7668.

Remarks :

DSLTA=318
SAFETY MEETING= 100 PERCENT TIE OFF
WEATHER= 70 CLEAR
FUEL = 7636 gal
USED TODAY 996 GAL
TOTAL= 13333 gal
WATER TODAY=2485 bbls
TOTAL=13635 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/21/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 18

Spud Date : 8/13/2007 Days From Spud : 8 Depth At 06:00 : 7585

Morning Operations : TRIP F/ BIT # 4 Estimated Total Depth : 14942

Time To	Description
10:00 PM	DRLG F/ 7401 TO 7585.
6:00 AM	PUMP PILL TOH, XO BIT & MTR, TIH, FUNCTION TEST BOP.

Remarks :

DSLTA=317
SAFETY MEETING= MIXING CAUSTIC
WEATHER= 70 CLEAR
FUEL = 8632 gal
USED TODAY 1826 GAL
TOTAL= 13333 gal
WATER TODAY=2485 bbls
TOTAL=13635 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/20/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 17

Spud Date : 8/13/2007 Days From Spud : 7 Depth At 06:00 : 7401

Morning Operations : DRLG @ 7401 Estimated Total Depth : 14942

Time To	Description
1:30 PM	DRLG F/ 6073 TO 7179
2:00 PM	RIG SERVICE
6:00 AM	DRLG F/ 7179 TO 7401

Remarks :

DSLTA=316
SAFETY MEETING= OIL CHANGES
WEATHER= 70 CLEAR
FUEL = 10458 gal
USED TODAY 1992 GAL
TOTAL= 13333 gal
WATER TODAY=0 bbls
TOTAL=11150 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/19/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 16

Spud Date : 8/13/2007 Days From Spud : 6 Depth At 06:00 : 6973

Morning Operations : DRLG @ 6973 Estimated Total Depth : 14942

Time To	Description
2:30 PM	PUMP PILL, TOOH, XO BIT & MTR, FUNCTION TEST BOP.
7:00 PM	TIH, WASH 46' TO BTM.
6:00 AM	DRLG F/ 6739 TO 6973.

Remarks :

DSLTA=315
SAFETY MEETING= 100 PERCENT
WEATHER= 70 CLEAR
FUEL = 12450 gal
USED TODAY 1500 GAL
TOTAL= 11341 gal
WATER TODAY=520 bbls
TOTAL=11150 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/18/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 15

Spud Date : 8/13/2007 Days From Spud : 5 Depth At 06:00 : 6739

Morning Operations : DRLG @ 6739 Estimated Total Depth : 14942

Time To	Description
6:00 AM	DRLG F/ 6332 TO 6,739.

Remarks :

DSLTA=314
SAFETY MEETING= CLEANING MOTORS
WEATHER= 70 RAIN
FUEL = 7802 gal
USED TODAY 1660 GAL
TOTAL= 9841 gal
WATER TODAY=520 bbls
TOTAL=11150 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/17/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 14

Spud Date : 8/13/2007 Days From Spud : 4 Depth At 06:00 : 6332

Morning Operations : DRLG @ 6,332 Estimated Total Depth : 14942

Time To	Description
3:00 PM	DRLG F/ 5648 TO 5954.
3:30 PM	RIG SERVICE.
6:00 AM	DRLG F/ 5648 TO 6332.

Remarks :

DSLTA=313
SAFETY MEETING= HIGH PSI HOSES
WEATHER= 70 CLEAR
FUEL = 7802 gal
USED TODAY 1660 GAL
TOTAL=8181gal
WATER TODAY=570 bbls
TOTAL=10630 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/16/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 13

Spud Date : 8/13/2007 Days From Spud : 3 Depth At 06:00 : 5648

Morning Operations : DRLG @ 5648 Estimated Total Depth : 14942

Time To	Description
4:00 PM	DRLG F/ 5272 TO 5539.
4:30 PM	RIG SERVICE
7:30 PM	DRLG F/ 5539 TO 5634.
11:00 PM	TOOH F/ BIT #2
12:00 AM	XO BIT & MTR
12:30 AM	TIH W/ BIT
1:30 AM	REPAIR LINE GUIDE
4:30 AM	TIH W/ BIT # 2.
5:00 AM	FILL PIPE & WASH 60' TO BTM
6:00 AM	DRLG F/ 5634 TO 5648.

Remarks :

DSLTA=312
SAFETY MEETING= TRIPPING PIPE
WEATHER= 70 CLEAR
FUEL = 10,956 gal
USED TODAY 1494 GAL
TOTAL=6,521 gal
WATER TODAY=570 bbls
TOTAL=10630 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/15/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 12

Spud Date : 8/13/2007 Days From Spud : 2 Depth At 06:00 : 5275

Morning Operations : DRLG @ 5,275 Estimated Total Depth : 14942

Time To	Description
1:30 PM	DRLG F/ 4272 TO 4716.
2:00 PM	RIG SERVICE
6:00 AM	DRLG F/ 4716 TO 5,275

Remarks :

DSLTA=311
SAFETY MEETING= FORKLIFT SAFETY
WEATHER= 65 RAIN
FUEL = 10,956 gal
USED TODAY 1328 GAL
TOTAL=5,027 gal
WATER TODAY=3780 bbls
TOTAL=10060 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/14/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 11

Spud Date : 8/13/2007 Days From Spud : 1 Depth At 06:00 : 4272

Morning Operations : DRLG @ 4272 Estimated Total Depth : 14942

Time To	Description
5:00 PM	DRLG F/ 3,003 TO 3,642
5:30 PM	RIG SERVICE
6:00 AM	DRLG F 3,642 TO 4,272

Remarks :

DSLTA=310
SAFETY MEETING= USING HOIST
WEATHER= 70 CLEAR
FUEL = 12,284 gal
USED TODAY 764 GAL
TOTAL=3699 gal
WATER TODAY=3780 bbls
TOTAL=10060 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/13/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 10

Spud Date : 8/13/2007 Days From Spud : 0 Depth At 06:00 : 3003

Morning Operations : RIG REPAIR Estimated Total Depth : 14942

Time To	Description
4:00 PM	FINNISH RIG UP
9:00 PM	PICK UP BHA,DP TRIP TO SHOE
10:00 PM	RIG REPAIR (WATER LINE TO BRAKES)
3:30 AM	TIH PICKING UP DP
5:00 AM	DRLG PLUG,FLOAT COLLAR,CMT,SHOE
6:00 AM	RIG REPAIR (LINE GUIDE)

Remarks :

DSLTA=309
SAFETY MEETING= PICKING UP DP
WEATHER= 70 CLEAR
FUEL = 5478 gal
USED TODAY 664 GAL
TOTAL=2935 gal
WATER TODAY=3780 bbls
TOTAL=10060 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/12/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 9

Spud Date : 8/13/2007 Days From Spud : 0 Depth At 06:00 : 3003

Morning Operations : FINNISH RIG UP Estimated Total Depth : 14942

Time To	Description
6:00 PM	NU BOPs
12:00 AM	TEST BOPs--LOWER & UPPER KELLY VALVES, SAFTY VALVE,INSIDE BOP,PIPE &BLIND RAMS,CHOKE LINE VALVES,ANNULAR,TO 5000 psi for 15 min,TEST CSG TO 4250 psi FOR 1/2 HR
6:00 AM	FINNISH RIGGING UP

Remarks :

DSLTA=308
SAFETY MEETING= NU BOPs
WEATHER= 64 CLEAR
FUEL = 6142 gal
USED TODAY 643 GAL
TOTAL=2271 gal
WATER TODAY= 3380 bbls
TOTAL=6280 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

POSSIBLE DRILLING - 8/12/07

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/11/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 8

Spud Date : 8/13/2007 Days From Spud : 0 Depth At 06:00 : 3003

Morning Operations : NIPPLE UP BOPs Estimated Total Depth : 14942

Time To	Description
10:00 PM	RIG UP
6:00 AM	NIPPLE UP BOPs

Remarks :

DSLTA=308
SAFETY MEETING= NU BOPs
WEATHER= 64 CLEAR
FUEL = 6142 gal
USED TODAY 643 GAL
TOTAL=2271 gal
WATER TODAY= 3380 bbls
TOTAL=6280 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

POSSIBLE DRILLING - 8/11/07

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/10/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 7

Spud Date : 8/13/2007 Days From Spud : 0 Depth At 06:00 : 3003

Morning Operations : RIG UP Estimated Total Depth : 14942

Time To	Description
6:00 PM	RIG UP,RAISE DERRICK

Remarks :

DSLTA=307
SAFETY MEETING= RAISING DERRICK
WEATHER= 57 CLEAR
FUEL = 6308 gal
USED TODAY =300 GAL
TOTAL=1628 gal
WATER TODAY= 3380 bbls
TOTAL=6280 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

POSSIBLE DRILLING - 8/11/07

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/9/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 6

Spud Date : 8/13/2007 Days From Spud : 0 Depth At 06:00 : 3003

Morning Operations : RIG UP Estimated Total Depth : 14942

Time To	Description
6:00 PM	RIG UP,ALL RIG SET IN BY NOON

Remarks :

DSLTA=306
SAFETY MEETING= MOVING RIG
WEATHER= 57 CLEAR
FUEL = 6308 gal
USED TODAY =0 GAL
TOTAL=1328 gal
WATER TODAY= 0 bbls
TOTAL=2900 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

POSSIBLE DRILLING - 8/11/07
STRING UP CREW BROKE DOWN (DIDN'T SHOW)
BE HERE TONIGHT 8/9/07

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/8/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 5

Spud Date : 8/13/2007 Days From Spud : 0 Depth At 06:00 : 3003

Morning Operations : RIG UP Estimated Total Depth : 14942

Time To	Description
7:00 PM	RIG UP-2-CRAINS,4-TRUCKS,2-FORKLIFTS.2-FULL CREWS-DERRICK ON FLOOR

Remarks :

DSLTA=305
SAFETY MEETING= MOVING RIG
WEATHER= 57 CLEAR
FUEL = 6308 gal
USED TODAY =0 GAL
TOTAL=1328 gal
WATER TODAY= 0 bbls
TOTAL=2900 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

POSSIBLE DRILLING - 8/11/07

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/7/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 4

Spud Date : 8/13/2007 Days From Spud : 0 Depth At 06:00 : 3003

Morning Operations : MOVE IN RIG UP Estimated Total Depth : 14942

Time To	Description
6:00 PM	MOVE IN RIG UP,SUB SET,6-TRUCKS,2-CRAINS,2-FORKLIFT,2-FULL CREWS

Remarks :

DSLTA=304
SAFETY MEETING= MOVING RIG
WEATHER= 57 CLEAR
FUEL = 6308 gal
USED TODAY =0 GAL
TOTAL=1328 gal
WATER TODAY= 2900 bbls
TOTAL=2900 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/6/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 3

Spud Date : 8/13/2007 Days From Spud : 0 Depth At 06:00 :

Morning Operations : MOVE RIG Estimated Total Depth : 14942

Time To	Description
6:00 PM	6-TRUCKS,2-FORKLIFTS,2-CRAINS,2-FULL CREWS,60% MOVED TO NEW LOCATION

Remarks :

DSLTA=303
SAFETY MEETING= MOVING RIG
WEATHER= 57 CLEAR
FUEL = 6308 gal
USED TODAY =0 GAL
TOTAL=1328 gal
WATER TODAY= 0 bbls
TOTAL=0 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/5/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 2

Spud Date : 8/13/2007 Days From Spud : 0 Depth At 06:00 :

Morning Operations : MOVE RIG Estimated Total Depth : 14942

Time To	Description
6:00 PM	RIG DOWN - 4 TRUCKS 2 -FORKLIFTS HAULING TUBULARS TO NEXT LOC

Remarks :

DSLTA=302
SAFETY MEETING= LOWER DERRICK
WEATHER= 57 CLEAR
FUEL = 6308 gal
USED TODAY =1328 GAL
TOTAL=1328 gal
WATER TODAY= 0 bbls
TOTAL=0 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DERRICK ON STAND @10:00 AM

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

COPY

5. Lease Serial No.
UTU-000744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Peter's Point UF 15-6D-13-17

2. Name of Operator
BILL BARRETT CORPORATION

9. API Well No.
43-007-31261

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 8/23/2007 TO 8/30/2007.

RECEIVED
SEP 04 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Tracey Fallang Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **08/30/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/24/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 21

Spud Date : 8/13/2007 Days From Spud : 11 Depth At 06:00 : 7907

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
10:30 AM	TOH
12:00 PM	PU NEW BIT TIH
2:30 PM	CUT & SLIP DRLG LINE
7:30 PM	TIH TO 7730'
8:00 PM	WASH & REAM 90' TO BTM (4' FILL)
6:00 AM	DRLG 7810' - 7907' (9.7 FPH)

Remarks :

DSLTA=320
SAFETY MEETING=MIXING MUD
WEATHER= 59 CLOUDY
FUEL = 9130 gal
USED TODAY 1012 GAL
TOTAL= 15839 gal
WATER TODAY=890 bbls
TOTAL=14525 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/23/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 20

Spud Date : 8/13/2007 Days From Spud : 10 Depth At 06:00 : 7810

Morning Operations : TOH F/ BIT # 5 Estimated Total Depth : 14942

Time To	Description
2:00 PM	DRLG F/ 7668 TO 7721.
2:30 PM	RIG SERVICE
4:00 AM	DRLG F/ 7721 TO 7810.
6:00 AM	PUMP PILL TOOH F/ BIT # 5

Remarks :

DSLTA=319
SAFETY MEETING= HOISTING PERSONAL
WEATHER= 70 CLEAR
FUEL = 6142 gal
USED TODAY 1494 GAL
TOTAL= 14827 gal
WATER TODAY=2485 bbls
TOTAL=13635 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(364) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/26/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 23

Spud Date : 8/13/2007 Days From Spud : 13 Depth At 06:00 : 8260

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
6:30 AM	DRLG 8173' - 8179'
7:30 AM	CIRC FOR BIT TRIP
12:30 PM	TRIP OUT
1:30 PM	RIG REPAIR (ROTARY TABLE LOCK)
5:00 PM	TRIP IN TO SHOE
6:00 PM	RIG REPAIR (PULL GAURDS TO WORK ON #2 MTR TORQUE CONVERTER SEALS)
8:00 PM	TIH W/BIT #6
8:30 PM	RIG REPAIR (IRON RUFFNECK)
10:30 PM	TIH TO BTM (NO FILL)
4:30 AM	DRLG 8179' - 8253' (12.5 FPH)
5:00 AM	RIG REPAIR (PUT GAURDS BACK ON COMP)
6:00 AM	DRLG 8253' - 8260'

Remarks :

DSLTA=322
SAFETY MEETING=WORKING ON COMPOUND
WEATHER= 66 CLEAR
FUEL = 10790 gal
USED TODAY 1146 GAL
TOTAL= 18479 gal
WATER TODAY=0 bbls
TOTAL=14525 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/25/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 22

Spud Date : 8/13/2007 Days From Spud : 12 Depth At 06:00 : 8173

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
3:30 PM	DRLG 7907' - 8002' (10' FPH)
4:00 PM	RIG SERVICE (FUCTION PIPE RAMS
6:00 AM	DRLG 8002' - 8173' (12.2 FPH)

Remarks :

DSLTA=321
SAFETY MEETING=CLEANING MTRS
WEATHER= 58 CLEAR
FUEL = 7636 gal
USED TODAY 1494 GAL
TOTAL= 17333 gal
WATER TODAY=0 bbls
TOTAL=14525 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/28/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 25

Spud Date : 8/13/2007 Days From Spud : 15 Depth At 06:00 : 8601

Morning Operations : RIG REPAIR (MUD PUMPS) Estimated Total Depth : 14942

Time To	Description
10:00 AM	TIH W/BIT #7
11:00 AM	WASH & REAM 100' TO BTM (5' FILL)
5:30 PM	DRLG 8348' - 8443' (14.6 FPH)
6:00 PM	RIG SERVICE
3:00 AM	DRLG 8443' - 8601 (17.5 FPH)
6:00 AM	RIG REPAIR (SEATS IN MUD PUMPS)

Remarks :

DSLTA=324
SAFETY MEETING=WORKING ON PUMPS
WEATHER= 54 RAINY
FUEL = 8466 gal
USED TODAY 1494 GAL
TOTAL= 20803 gal
WATER TODAY=0 bbls
TOTAL=15125 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/27/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 24

Spud Date : 8/13/2007 Days From Spud : 14 Depth At 06:00 : 8348

Morning Operations : TIH Estimated Total Depth : 14942

Time To	Description
2:30 PM	DRLG 8260' - 8316' (6.5 FPH)
3:00 PM	RIG SERVICE
8:00 PM	DRLG 8316' - 8348' (8 FPH)
9:30 PM	CIRC BUILD DRY JOB
2:30 AM	TOH FOR BIT #6
6:00 AM	PU NEW MTR & BIT #7 TIH

Remarks :

DSLTA=323
SAFETY MEETING=GERENAL CLEANING
WEATHER= 66 RAINY
FUEL = 9960 gal
USED TODAY 830 GAL
TOTAL= 19309 gal
WATER TODAY=600 bbls
TOTAL=15125 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/30/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 27

Spud Date : 8/13/2007 Days From Spud : 17 Depth At 06:00 : 9137

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
9:30 AM	DRLG 8821' - 8856' (10 FPH)
10:30 AM	RIG REPAIR (MUD PUMPS)
5:30 PM	DRLG 8856' - 8947' (13 FPH)
6:00 PM	RIG SERVICE
6:00 AM	DRLG 8947' - 9137' (15.8 FPH)

Remarks :

DSLTA=326
SAFETY MEETING=CHANGING OUT LIGHT BULBS
WEATHER= 55 CLEAR
FUEL = 11952 gal
USED TODAY 2028 GAL
TOTAL= 21475 gal
WATER TODAY=700 bbls
TOTAL=15825 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 8/29/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 26

Spud Date : 8/13/2007 Days From Spud : 16 Depth At 06:00 : 8821

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
6:30 AM	RIG REPAIR (MUD PUMPS)
12:00 PM	DRLG 8601' - 8665' (11.6 FPH)
12:30 PM	RIG SERVICE
6:00 AM	DRLG 8665' - 8821' (8.9 FPH)

Remarks :

DSLTA=325
SAFETY MEETING=MIXING CHEMICALS
WEATHER= 60 CLEAR
FUEL = 13980 gal
USED TODAY 1356 GAL
TOTAL= 19447 gal
WATER TODAY=0 bbls
TOTAL=15125 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL COPY

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other
2. Name of Operator: **BILL BARRETT CORPORATION**
3a. Address: **1099 18th Street Suite 2300 Denver CO 80202**
3b. Phone No. *(include area code)*: **303 312-8134**
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: **NESW, 704' FNL, 2035' FWL (lot 3) Sec. 6-T13S-R17E**
5. Lease Serial No.: **UTU-000744**
6. If Indian, Allottee or Tribe Name: **n/a**
7. If Unit or CA/Agreement, Name and/or No.: **Peter's Point/UTU-063014**
8. Well Name and No.: **Peter's Point UF 15-6D-13-17**
9. API Well No.: **43-007-31261**
10. Field and Pool, or Exploratory Area: **Peter's Point/Exploratory**
11. County or Parish, State: **Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 8/31/2007 TO 9/06/2007.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*: **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature: Tracey Fallang Date **09/06/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 10 2007
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 8/31/2007

Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 28

Spud Date : 8/13/2007 Days From Spud : 18
Depth At 06:00 : 9405

Morning Operations : DRLG
Estimated Total Depth : 14942

Time To	Description
4:00 PM	DRLG 9137' - 9262' (12.5 FPH)
4:30 PM	RIG SERVICE
6:00 AM	DRLG 9262' - 9405 (10.5 FPH)

Remarks :
DSLTA=327
SAFETY MEETING=CHANGING OUT LIGHT BULBS
WEATHER= 55 CLEAR
FUEL = 10624 gal
USED TODAY 1328 GAL
TOTAL= 22803 gal
WATER TODAY=0 bbls
TOTAL=15825 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/2/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 30
Spud Date : 8/13/2007 Days From Spud : 20
Depth At 06:00 : 10105
Morning Operations : DRLG
Estimated Total Depth : 14942

Time To	Description
4:30 PM	DRLG 9745' - 9895' (14.2 FPH)
5:00 PM	RIG SERVICE
6:00 AM	DRLG 9895' - 10105' (16.1 FPH)

Remarks :
DSLTA=329
SAFETYMEETING=BUCKET @ FLARE LINE
WEATHER= 61 CLOUDY
FUEL = 13446 gal
USED TODAY 1234 GAL
TOTAL= 25199 gal
WATER TODAY=0 bbls
TOTAL=15825 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/1/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 29
Spud Date : 8/13/2007 Days From Spud : 19
Depth At 06:00 : 9745
Morning Operations : DRLG
Estimated Total Depth : 14942

Time To	Description
4:00 PM	DRLG 9405' - 9545' (14 FPH)
4:30 PM	RIG SERVICE
6:00 AM	DRLG 9545' - 9745' (14.8 FPH)

Remarks :
DSLTA=328
SAFETY MEETING=CHANGING LIGHT PLANTS
WEATHER= 59 CLOUDY
FUEL = 9462 gal
USED TODAY 1162 GAL
TOTAL= 23965 gal
WATER TODAY=0 bbls
TOTAL=15825 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/4/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 32

Spud Date : 8/13/2007 Days From Spud : 22 Depth At 06:00 : 10837

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
8:00 PM	DRLG 10497' -10664' (11.9 FPH)
8:30 PM	RIG REPAIR (MUD PUMPS)
6:00 AM	DRLG 10664' - 10837' (18.2 FPH)

Remarks :

DSLTA=331
SAFETYMEETING=MIXING MUD
WEATHER= 61 CLOUDY
FUEL = 10292 gal
USED TODAY 1494 GAL
TOTAL= 28353 gal
WATER TODAY=0 bbls
TOTAL=16465 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/3/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 31

Spud Date : 8/13/2007 Days From Spud : 21 Depth At 06:00 : 10497

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
4:00 PM	DRLG 10105' - 10276' (17.1 FPH)
4:30 PM	RIG SERVICE
6:00 AM	DRLG 10276' - 10497' (15.7 FPH)

Remarks :

DSLTA=330
SAFETYMEETING=INSPECTION WIREROPE
WEATHER= 64 CLOUDY
FUEL = 11786 gal
USED TODAY 1660 GAL
TOTAL= 26859 gal
WATER TODAY=640 bbls
TOTAL=16465 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/6/2007

Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 34

Spud Date : 8/13/2007 Days From Spud : 24
Depth At 06:00 : 11760

Morning Operations : DRLG
Estimated Total Depth : 14942

Time To	Description
7:30 AM	DRLG 11131' - 11194' (42 FPH)
8:00 AM	RIG SERVICE
6:00 AM	DRLG 11194' - 11760' (25.7 FPH)

Remarks :
DSLTA=333
SAFETYMEETING=PULLING & SETTING SLIPS
WEATHER= 56 RAINY
FUEL = 7470 gal
USED TODAY 1494 GAL
TOTAL= 31175 gal
WATER TODAY=0 bbls
TOTAL=16465 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/5/2007

Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 33

Spud Date : 8/13/2007 Days From Spud : 23
Depth At 06:00 : 11131

Morning Operations : DRLG
Estimated Total Depth : 14942

Time To	Description
6:00 AM	DRLG 10837' - 11131' (12.5 FPH)

Remarks :
DSLTA=332
SAFETYMEETING=GENERAL CLEANING
WEATHER= 61 CLOUDY
FUEL = 8964 gal
USED TODAY 1328 GAL
TOTAL= 29681 gal
WATER TODAY=0 bbls
TOTAL=16465 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-00744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Peter's Point UF 15-6D-13-17

2. Name of Operator **BILL BARRETT CORPORATION**

9. API Well No.
43-007-31261

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 9/07/2007 TO 9/13/2007.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **09/13/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 17 2007
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/7/2007

Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 35

Spud Date : 8/13/2007 Days From Spud : 25
Depth At 06:00 : 12062

Morning Operations : TRIP FOR BIT
Estimated Total Depth : 14942

Time To	Description
4:00 PM	DRLG 11760' - 11981' (22 FPH)
4:30 PM	RIG SERVICE
9:30 PM	DRLG 11981' - 12062' (16.2 FPH)
10:00 PM	CIRC PUMP PILL
4:00 AM	TOH WITH BIT #7
4:30 AM	RIG REPAIR (HOSE ON IRON RUFFNECK)
6:00 AM	TOH

Remarks :
DSLTA=334
SAFETYMEETING=TRIPPING PIPE
WEATHER= 50 CLEAR
FUEL = 13778 gal
USED TODAY 1167 GAL
TOTAL= 32342 gal
WATER TODAY=470 bbls
TOTAL=16935 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/9/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 37
Spud Date : 8/13/2007 Days From Spud : 27
Depth At 06:00 : 12833
Estimated Total Depth : 14942
Morning Operations : DRLG

Time To	Description
5:30 PM	DRLG 12139' - 12519' (33 FPH)
6:00 PM	RIG SERVICE
6:00 AM	DRLG 12519' - 12833' (26 FPH)

Remarks :
DSLTA=336
SAFETYMEETING=DIGGING DITCHES
WEATHER= 57 CLEAR
FUEL = 11620 gal
USED TODAY 1494 GAL
TOTAL= 34500 gal
WATER TODAY=0 bbls
TOTAL=16935 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/8/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 36
Spud Date : 8/13/2007 Days From Spud : 26
Depth At 06:00 : 12139
Estimated Total Depth : 14942
Morning Operations : DRLG

Time To	Description
9:30 AM	TOH
2:00 PM	TEST BOPs
5:00 PM	TIH
8:00 PM	CUT & SLIP DRLG LINE
1:30 AM	TIH TO 11907
3:00 AM	WASH & REAM 155' TO BTM (12' FILL)
6:00 AM	DRLG 12062' - 12139' (25.6 fph)

Remarks :
DSLTA=335
SAFETYMEETING=TRIPPING PIPE
WEATHER= 50 CLEAR
FUEL = 13114 gal
USED TODAY 664 GAL
TOTAL= 33006 gal
WATER TODAY=0 bbls
TOTAL=16935 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

TEST BOPs
LOWER & UPPER KELLY VALVES,SAFTY VALVE
INSIDE BOP VALVE,PIPE & BLIND RAMS
HYDRILL,CHOKE VALVES TO 5000 psi FOR 10 min

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/11/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 39
Spud Date : 8/13/2007 Days From Spud : 29
Depth At 06:00 : 13200
Morning Operations : DRLG
Estimated Total Depth : 14942

Time To	Description
12:00 PM	TRIP FOR BIT & MTR
12:30 PM	RIG REPAIR (SAFTEY MAN TAKE PICTURE)
6:30 PM	TRIP IN TO DRLG 7.875 HOLE
7:30 PM	WASH & REAM 100' TO BTM (NO FILL)
6:00 AM	DRLG 13146' - 13200' (5.1 FPH)

Remarks :
DSLTA=338
SAFETYMEETING=FORKLIFT SAFTY
WEATHER= 51 CLEAR
FUEL = 8964 gal
USED TODAY 1162 GAL
TOTAL= 37156 gal
WATER TODAY=760 bbls
TOTAL=17695 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/10/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 38
Spud Date : 8/13/2007 Days From Spud : 28
Depth At 06:00 : 13146
Morning Operations : TRIP FOR MTR & BIT #8
Estimated Total Depth : 14942

Time To	Description
4:00 PM	DRLG 12833'-13054' (22.1 FPH)
4:30 PM	RIG SERVICE
10:00 PM	DRLG 13054' - 13146' (16.6 FPH)
6:00 AM	TRIP - MTR LOCKED

Remarks :
DSLTA=337
SAFETYMEETING=FORKLIFT SAFTY
WEATHER= 51 CLEAR
FUEL = 10126 gal
USED TODAY 1494 GAL
TOTAL= 35994 gal
WATER TODAY=0 bbls
TOTAL=16935 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/13/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 41
Spud Date : 8/13/2007 Days From Spud : 31
Depth At 06:00 : 13320
Morning Operations : DRLG @ 13320
Estimated Total Depth : 14942

Time To	Description
7:00 AM	TOOH F/ BIT
8:30 AM	XO BIT & MTR
4:30 PM	TIH W/ BIT # 10
6:00 PM	WA & RE 90' TO BTM
6:00 AM	DRLG F/ 13260 TO 13320

Remarks :
DSLTA=340
SAFETYMEETING= KEEPING TOOLS IN GOOD CONDITION
WEATHER= 55 CLEAR
FUEL = 13612 gal
USED TODAY 1100 GAL
TOTAL= 38650 gal
WATER TODAY=0 bbls
TOTAL=17695 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/12/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 40
Spud Date : 8/13/2007 Days From Spud : 30
Depth At 06:00 : 13260
Morning Operations : TRIP FOR MUD MTR
Estimated Total Depth : 14942

Time To	Description
5:30 PM	DRLG 13200' - 13247' (4 FPH)
6:00 PM	RIG SERVICE
10:00 PM	DRLG 13247' - 13260' (3.2 FPH)
10:30 PM	CIRC MIX PILL
6:00 AM	TRIP TO CHANGE MUD MTR

Remarks :
DSLTA=339
SAFETYMEETING= DERRICKHAND TIE OFF
WEATHER= 55 CLEAR
FUEL = 7470 gal
USED TODAY 1494 GAL
TOTAL= 38650 gal
WATER TODAY=0 bbls
TOTAL=17695 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

COPY

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-000744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Peter's Point UF 15-6D-13-17 Deep

2. Name of Operator **BILL BARRETT CORPORATION**

9. API Well No.
43-007-31261

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 9/14/2007 TO 9/20/2007.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **09/20/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 25 2007
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/14/2007

Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 42

Spud Date : 8/13/2007 Days From Spud : 32
Depth At 06:00 : 13469

Morning Operations : DRLG @ 13469
Estimated Total Depth : 14942

Time To	Description
4:00 PM	DRLG F/ 13320 TO 13374.
4:30 PM	RIG SERVICE.
6:00 AM	DRLG F/ 13374 TO 13469

Remarks :
DSLTA=341
SAFETYMEETING= MAKING CONNECTIONS
WEATHER= 55 CLEAR
FUEL = 12118 gal
USED TODAY 1351 GAL
TOTAL= 38650 gal
WATER TODAY=480 bbls
TOTAL=18175 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/16/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 44
Spud Date : 8/13/2007 Days From Spud : 34
Depth At 06:00 : 13735
Morning Operations : DRLG @ 13735
Estimated Total Depth : 14942

Time To	Description
10:30 PM	DRLG F/ 13620 TO 13722.
11:00 PM	TIGHT HOLE PUMP OUT TO 13550.
11:30 PM	CIRC PUMP LUBRICATION.
2:00 AM	TOOH F/ WIPER TO 11765.
3:00 AM	TIH TO 13561.
4:00 AM	WA & RE F/ 13561 TO BTM
6:00 AM	DRLG F/ 13722 TO 13735.

Remarks :
DSLTA=343
SAFETYMEETING= INSPECTING STEEL CABLES
WEATHER= 55 CLEAR
FUEL = 8388 gal
USED TODAY 2070 GAL
TOTAL= 38650 gal
WATER TODAY=0 bbls
TOTAL=17695 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

MIX 400 GAL DEISEL IN MUD F/ LUBRICATION

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/15/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 43
Spud Date : 8/13/2007 Days From Spud : 33
Depth At 06:00 : 13620
Morning Operations : DRLG @ 13620
Estimated Total Depth : 14942

Time To	Description
4:00 PM	DRLG F/ 13469 TO 13531.
4:30 PM	RIG SERVICE.
6:00 AM	DRLG F/ 13531 TO 13620.

Remarks :
DSLTA=342
SAFETYMEETING= CLEANING GEN HOUSE
WEATHER= 55 CLEAR
FUEL = 10458 gal
USED TODAY 1660 GAL
TOTAL= 38650 gal
WATER TODAY=0 bbls
TOTAL=17695 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/18/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 46
Spud Date : 8/13/2007 Days From Spud : 36
Depth At 06:00 : 13966
Morning Operations : DRLG @ 13966
Estimated Total Depth : 14942

Time To	Description
7:00 PM	DRLG F/ 13870 TO 13946.
10:00 PM	WIPER, PUMP OUT SINGLES TO 13354.
11:00 PM	CIRC, LY DN PIPE IN V DOOR.
12:00 AM	PUMP OUT SINGLES F/ 13354 TO 13226
1:30 AM	TOOH F/ WIPER TO 11786.
4:00 AM	TIH, WA & RE 141' TO BTM.
6:00 AM	DRLG F/ 13946 TO 13966.

Remarks :
DSLTA=345
SAFETYMEETING= GENERAL CLEANING
WEATHER= 55 CLEAR
FUEL = 3652 gal
USED TODAY 1992 GAL
TOTAL= 38650 gal
WATER TODAY= 600 bbls
TOTAL=18295 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

MIX 600 GAL DIESEL IN MUD F/ LUBRICATION

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/17/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 45
Spud Date : 8/13/2007 Days From Spud : 35
Depth At 06:00 : 13870
Morning Operations : DRLG @ 13870
Estimated Total Depth : 14942

Time To	Description
3:30 PM	DRLG F/ 13735 TO 13786.
4:00 PM	RIG SERVICE.
6:00 AM	DRLG F/ 13786 TO 13870.

Remarks :
DSLTA=344
SAFETYMEETING= MIXING MUD & CHEMICALS
WEATHER= 55 CLEAR
FUEL = 5644 gal
USED TODAY 2744 GAL
TOTAL= 38650 gal
WATER TODAY= 600 bbls
TOTAL=18295 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

MIX 600 GAL DIESEL IN MUD F/ LUBRICATION

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/20/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 48

Spud Date : 8/13/2007 Days From Spud : 38 Depth At 06:00 : 14111

Morning Operations : TIH W/ BIT #11 Estimated Total Depth : 14942

Time To	Description
8:30 AM	DRLG F/ 14099 TO 14111.
11:30 AM	PUMP OUT 20 JNTS TO 13467.
8:30 PM	TOOH F/ BIT # 11
12:00 AM	XO BIT & MTR, TIH TO 3000.
1:30 AM	CUT & SLIP DRLG LINE.
2:00 AM	REPAIR BROKEN KOOMEY HOSE.
6:00 AM	TIH, FILL PIPE @ 8,000.

Remarks :

DSLTA=347
SAFETYMEETING= WIRE ROPE INSPECTION
WEATHER= 55 CLEAR
FUEL = 9130 gal
USED TODAY 830 GAL
TOTAL= 38650 gal
WATER TODAY= bbls
TOTAL=18295 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/19/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 47

Spud Date : 8/13/2007 Days From Spud : 37 Depth At 06:00 : 14099

Morning Operations : DRLG @ 14099 Estimated Total Depth : 14942

Time To	Description
1:30 PM	DRLG F/ 13966 TO 14010.
2:00 PM	RIG SERVICE.
6:00 AM	DRLG F/ 14010 TO 14099

Remarks :

DSLTA=346
SAFETYMEETING= RIG SERVICE
WEATHER= 55 CLEAR
FUEL = 9960 gal
USED TODAY 1970 GAL
TOTAL= 38650 gal
WATER TODAY= 600 bbls
TOTAL=18295 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-000744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Peter's Point UF 15-6D-13-17 Deep

2. Name of Operator **BILL BARRETT CORPORATION**

9. API Well No.
43-007-31261

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 9/21/2007 TO 9/27/2007.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **10/01/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 03 2007
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/21/2007

Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 49

Spud Date : 8/13/2007 Days From Spud : 39
Depth At 06:00 : 14166

Morning Operations : DRLG @ 14166
Estimated Total Depth : 14942

Time To	Description
10:30 AM	TIH, PU 24 JOINTS
11:30 AM	WASH & REAM F/ 14000' TO 14111'.
6:00 AM	DRLG F/ 14111 TO 14166.

Remarks :
DSLTA=348
SAFETYMEETING= TRIPPING
WEATHER= 55 CLEAR
FUEL = 7802 gal
USED TODAY 1328 GAL
TOTAL= 38650 gal
WATER TODAY= 800 bbls
TOTAL=19095 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 3.75 %

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/23/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 51

Spud Date : 8/13/2007 Days From Spud : 41 Depth At 06:00 : 14270

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
11:00 AM	TIH PICK UP 10 SINGLES
11:30 AM	WASH & REAM 150' TO BTM (6' FILL)
4:00 PM	DRLG 14181' - 14201' (4.4 FPH)
4:30 PM	RIG SERVICE
6:00 AM	DRLG 14201' - 14270' (5.1 FPH)

Remarks :

DSLTA=350
SAFETYMEETING= CLEANING TOOL JONTS
WEATHER= 47 RAINING
FUEL = 5146 gal
USED TODAY 1494 GAL
TOTAL= 40144 gal
WATER TODAY= 320 bbls
TOTAL=19415 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 2.0%

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/22/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 50

Spud Date : 8/13/2007 Days From Spud : 40 Depth At 06:00 : 14181

Morning Operations : TIH W/ BIT # 12 Estimated Total Depth : 14942

Time To	Description
10:00 AM	DRLG F/ 14166 TO 14181.
8:00 PM	TOOH, PUMP OUT 15 SINGLES TO 13681.
1:30 AM	WAIT ON MUD MOTOR.
6:00 AM	PU, MTR & TIH.

Remarks :

DSLTA=349
SAFETYMEETING= TRIPPING
WEATHER= 55 CLEAR
FUEL = 6640 gal
USED TODAY 1162 GAL
TOTAL= 38650 gal
WATER TODAY= 800 bbls
TOTAL=19095 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 3.75 %

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/25/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 53

Spud Date : 8/13/2007 Days From Spud : 43 Depth At 06:00 : 14527

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
6:00 AM	DRLG 14405' - 14527' (5.0 FPH)

Remarks :

DSLTA=352
SAFETYMEETING= MIXING CHEMICALS
WEATHER=34 CLEAR
FUEL = 6972 gal
USED TODAY 2988 GAL
TOTAL= 44626 gal
WATER TODAY= 0 bbls
TOTAL=19415 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 2.0%

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/24/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 52

Spud Date : 8/13/2007 Days From Spud : 42 Depth At 06:00 : 14405

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
10:30 AM	DRLG 14270' - 14296' (5.7 FPH)
11:00 AM	RIG SERVICE
6:00 AM	DRLG 14296' - 14405' (5.7 FPH)

Remarks :

DSLTA=351
SAFETYMEETING= TRIPPING
WEATHER= 44 CLEAR
FUEL = 9960 gal
USED TODAY 1494 GAL
TOTAL= 41638 gal
WATER TODAY= 0 bbls
TOTAL=19415 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 1.0%

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/27/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 55
Spud Date : 8/13/2007 Days From Spud : 45
Depth At 06:00 : 14674
Morning Operations : DRLG
Estimated Total Depth : 14942

Time To	Description
12:30 PM	TOH FOR BIT #12
2:00 PM	RIG REPAIR (ROTARY LOCK)
9:30 PM	TIH WITH BIT #13- RR #11 TO 14567'
10:30 PM	WASH & REAM 63' TO BTM
6:00 AM	DRLG 14630' - 14674'

Remarks :
DSLTA=354
SAFETYMEETING= TIH
WEATHER=42 CLEAR
FUEL = 11454 gal
USED TODAY 1096 GAL
TOTAL= 47382 gal
WATER TODAY= 0 bbls
TOTAL=20125 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 2.0%

Well : **Peter's Point #15-6D-13-17 Deep**
API # : 43-007-31261
Operations Date : 9/26/2007
Surface Location : NESW-6-13S-17 E 26th PM
Area : West Tavaputs
Report # : 54
Spud Date : 8/13/2007 Days From Spud : 44
Depth At 06:00 : 14630
Morning Operations : TRIP FOR BIT #12
Estimated Total Depth : 14942

Time To	Description
9:00 AM	DRLG 14527' - 14549' (7.3 FPH)
9:30 AM	RIG SERVICE
2:30 AM	DRLG 14549' - 14630' (4.7 FPH)
3:30 AM	CIRC & BUILD PILL
6:00 AM	TOH FOR BIT #12 SLM

Remarks :
DSLTA=353
SAFETYMEETING= PLACING PIPE IN V DOOR
WEATHER=42 CLEAR
FUEL = 5312 gal
USED TODAY 1660 GAL
TOTAL= 46286 gal
WATER TODAY= 710 bbls
TOTAL=20125 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 2.0%

pason

CONFIDENTIAL

pason systems usa corp.
16100 Table Mountain Parkway • Ste. 100 • Golden • CO • 80403
Telephone (720) 880-2000 • Fax (720) 880-0016
www.pason.com

43-007-31261
6 13S 17E

RM
KS
PIC

October 3, 2007

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: BILL BARRETT CORPORATION
PETERS POINT 15-6D-13-17 – TIGHT HOLE
SEC. 6, T13S, R17E
CARBON COUNTY, UT

To Whom It May Concern:

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

Bill Nagel

Bill Nagel
Geology Manager
Pason Systems USA
BN/gdr

Encl: 1 Computer Colored Log.

Cc: Jim Kinser, Bill Barrett Corp., Denver, CO.

CONFIDENTIAL CONFIDENTIAL COPY

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator: **BILL BARRETT CORPORATION**

3a. Address: **1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. *(include area code)*: **303 312-8134**

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*:
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

5. Lease Serial No.: **UTU-000744**

6. If Indian, Allottee or Tribe Name: **n/a**

7. If Unit or CA/Agreement, Name and/or No.: **Peter's Point/UTU-063014**

8. Well Name and No.: **Peter's Point UF 15-6D-13-17 Deep**

9. API Well No.: **43-007-31261**

10. Field and Pool, or Exploratory Area: **Peter's Point/Exploratory**

11. County or Parish, State: **Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY FROM 9/28/2007 TO 10/04/2007.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*: **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature: Tracey Fallang Date **10/08/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 15 2007
DIV OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/29/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 57

Spud Date : 8/13/2007 Days From Spud : 47 Depth At 06:00 : 14950

Morning Operations : TOH FOR LOGS Estimated Total Depth : 14942

Time To	Description
3:00 PM	DRLG 14841' - 14901'
3:30 PM	RIG SERVICE
9:30 PM	DRLG 14901' - 14950' TD
10:30 PM	CIRC BTMS UP
2:00 AM	SHORT TRIP 15 STDS TIGHT FIRST 2 STDS
3:30 AM	CIRC BTMS UP
6:00 AM	TOH TO LOG FIRST 3 STDS TIGHT

Remarks :

DSLTA=356
SAFETYMEETING= CHANGING SHAKER SCREENS
WEATHER 55 CLEAR
FUEL = 6474 gal
USED TODAY 3320 GAL
TOTAL= 49042 gal
WATER TODAY= 500 bbls
TOTAL=20625 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 2.0 %

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/28/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 56

Spud Date : 8/13/2007 Days From Spud : 46 Depth At 06:00 : 14841

Morning Operations : DRLG Estimated Total Depth : 14942

Time To	Description
11:00 AM	DRLG 14674' - 14709' (7 FPH)
11:30 AM	RIG SERVICE
6:00 AM	DRLG 14709' - 14841' (7.1 FPH)

Remarks :

DSLTA=355
SAFETYMEETING= CUTTING DRLG LINE
WEATHER 49 CLEAR
FUEL = 9794 gal
USED TODAY 1660 GAL
TOTAL= 49042 gal
WATER TODAY= 0 bbls
TOTAL=20125 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL .5 %

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 10/1/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 59

Spud Date : 8/13/2007 Days From Spud : 49 Depth At 06:00 : 14950

Morning Operations : LDDP Estimated Total Depth : 14942

Time To	Description
8:00 AM	CUT & SLIP DRLG LINE
10:30 AM	TIH TO 8000'
11:00 AM	CIRC TO MOVE MUD
1:00 PM	TIH TO 12424'
1:30 PM	CIRC TO MOVE MUD
2:30 PM	TIH TO 14950'
6:00 PM	CIRC TO LDDP
7:00 PM	RU TO LDDP
10:30 PM	TOH 6 STDS TIGHT
3:30 AM	LDDP
4:00 AM	TIH 6 STDS
6:00 AM	LDDP 14950' - 8000'

Remarks :

DSLTA=358
SAFETYMEETING=LDDP
WEATHER 42 CLOUDY
FUEL = 4316 gal
USED TODAY 996 GAL
TOTAL= 51200 gal
WATER TODAY= 0 bbls
TOTAL=20625 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 1.0 %

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 9/30/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 58

Spud Date : 8/13/2007 Days From Spud : 48 Depth At 06:00 : 14950

Morning Operations : TIH Estimated Total Depth : 14942

Time To	Description
1:30 PM	TOH FOR LOGS
3:30 AM	RIG UP LOGGERS,RUN IN TO 14918',LOG
4:00 AM	PULL WEAR RING
6:00 AM	TIH TO LDDP

Remarks :

DSLTA=357
SAFETYMEETING= LOGGING
WEATHER 33 CLOUDY
FUEL = 5312 gal
USED TODAY 1162 GAL
TOTAL= 50204 gal
WATER TODAY= 0 bbls
TOTAL=20625 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 1.0 %
LOGGER DEPTH 14918'
FROM 8900' TO 11500' LOGS WOULD STOP GOING HAVE TO PICKUP & SLACK OFF SEVERAL TIMES.AT BTM DEPTH METER STOPPED WORKING.
GOT IT WORKING AFTER 3 HRS.SDL NOT WORKING.LOG-HRI,GR,DSN.

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 10/3/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 61

Spud Date : 8/13/2007 Days From Spud : 51 Depth At 06:00 :

Morning Operations : RIG DOWN Estimated Total Depth : 14942

Time To	Description
8:00 AM	CIRC TO CMT
11:30 AM	CMT-20 bbl SPACER - MARKER 100sx PREMIUM "G" - LEAD= 1410 sx HALLIBURTON LIGHT - TAIL=375 sx POZ PREMIUM 50/50 - SBM BUMPED PLUG W/3940 psi - NO CEMENT TO SURFACE - FLOATS HELD
4:00 PM	NIPPLE DOWN SET SLIPS 340,000# SETTING IN SLIPS ,80,000# OVER STRING WT
6:00 PM	NIPPLE DOWN REST OF BOPs
6:00 AM	CLEAN MUD TANKS

Remarks :

DSLTA=360
SAFETYMEETING=NIPPLE DOWN BOPs
WEATHER 45 CLEAR
FUEL = 2988 gal
USED TODAY 498 GAL
TOTAL= 52528 gal
WATER TODAY= 400 bbls
TOTAL=21025 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

CEMENTED W-20 BBL SPACER,MARKER 100sx PREMIUM "G",LEAD=1410 sx HALIBURTON LIGHT PREMIUM - SBM, TAIL 375 sx50/50/2 POZMIX BUMPED PLUG W/3940 psi FLOATS HELD
SET SLIPS W/340,000# - 80,000# OVER STRING WT
RIG RELEASED @ 0600 10/03/07

Well : **Peter's Point #15-6D-13-17 Deep** API # : 43-007-31261 Operations Date : 10/2/2007

Surface Location : NESW-6-13S-17 E 26th PM Area : West Tavaputs Report # : 60

Spud Date : 8/13/2007 Days From Spud : 50 Depth At 06:00 :

Morning Operations : CIRC CSG Estimated Total Depth : 14942

Time To	Description
2:00 PM	LDDP
4:30 AM	RIG UP RAN 332 JTS 5.5 P-110 20# CSG
6:00 AM	CIRC TO CMT

Remarks :

DSLTA=359
SAFETYMEETING=RUN CSG
WEATHER 42 CLOUDY
FUEL = 3486 gal
USED TODAY 830 GAL
TOTAL= 52030 gal
WATER TODAY= 160 bbls
TOTAL=20625 bbls

TUBULARS ON LOCATION
(3) 8" DCs
(18) 6" DCs
(40) 5" HWDP - WEATHERFORD
(65) 5" G-105 19.50# DP
(358) 5" S-135 19.50# DP
(39) 5" S-135 25.60# DP

DIESEL 1.0 %
RAN 332 JTS 5.5 20# P-110 LANDED @ 14950'
CSG IS STUCK.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Bill Barrett Corp Today's Date: 11/27/2007

Well:		API Number:	Drilling Commenced:
Prickly Pear U Fed	drlg rpts/wcr	4300731241	04/03/2007
PPU Fed 4-25D-12-15	wcr	4300731259	04/25/2007
PPU Fed 15-6D-13-17	drlg rpts/wcr	4300731261	05/19/2007
PPU Fed 2-35-12-15	wcr	4300731283	07/10/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator: **BILL BARRETT CORPORATION**

3a. Address: **1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. *(include area code)*: **303 312-8134**

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

5. Lease Serial No.: **UTU-000744**

6. If Indian, Allottee or Tribe Name: **n/a**

7. If Unit or CA/Agreement, Name and/or No.: **Peter's Point/UTU-063014**

8. Well Name and No.: **Peter's Point UF 15-6D-13-17 Deep**

9. API Well No.: **43-007-31261**

10. Field and Pool, or Exploratory Area: **Peter's Point/Exploratory**

11. County or Parish, State: **Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY FROM 10/18/2007 TO 11/22/2007.

REPORTS 2-14.

RECEIVED
DEC 03 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*: **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature: Tracey Fallang Date **11/26/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/9/2007 Report # : 4

AFE # : 14591D

Summary : Schlumberger Log well Gyro log. Rig Down Move out EL equipment. Shut in.

End Time	Description
6:00 AM	Schlumberger Log casing. Gyro log. 14,765 to 100 ft.
7:00 AM	rig down move out EL

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/8/2007 Report # : 3

AFE # : 14591D

Summary : SI. MIRU Schlumberger EL.. Ran gauge ring to PBTD @ 14,768 ft. log RSDT Cement Bond Log.

End Time	Description
9:00 AM	SI.
10:00 AM	Move in rig up Schlumberger Wire Line
12:00 PM	PU Gauge ring and weight bars RIH correlate to short jt. run to PBTD @ 14768 ft. POOH. lay down tools.
9:00 PM	Schlumberger Log casing Ran RST Cement Bond log. from 14,730 logger depth Cement top 2700 ft. top logged 140 ft.
11:59 PM	

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/7/2007 Report # : 2

AFE # : 14591D

Summary : SI. Set Weatherford 10M frac tree

End Time	Description
9:00 AM	SI
9:00 AM	Nipple down X-mas tree, Nipple up Weatherford 10M frac tree. one 7-1/16" 10M valve, 7-1/16" Flow cross with 2-1/16" 10M valves, 7-1/16" 10 m frac valve. with night cap.
11:00 PM	SI

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/15/2007 Report # : 8

AFE # : 14591D

Summary : SI. MIRU Puer Energy Service Flow equipment. MI. Flow tanks. MI 4 Frac Tanks.

End Time	Description
10:00 AM	SI.
12:00 PM	MI Set two flow tanks.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/15/2007 Report # : 7

AFE # : 14591D

Summary : SI. Safety Meeting. Roos.

End Time	Description
11:59 PM	SI.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/14/2007 Report # : 6

AFE # : 14591D

Summary : SI. Load CO2 Vessels.

End Time	Description
11:59 PM	SI.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/13/2007 Report # : 5

AFE # : 14591D

Summary : Shut in. MI BOC CO2 Vessels Qty; 4 and load with CO2.

End Time	Description
8:30 AM	Meeting with Drilling. and BOC drivers about moving equipment across drilling loc.
5:00 PM	MI Set BOC CO2 Vessels qty: 4. start loading.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/19/2007 Report # : 11

AFE # : 14591D

Summary : SI. MIRU OWP EL. Meeting with Drilling Consultant. PU perf guns RIH perforate stage 1 Navajo. POOH SI. Puer energy rig up. Pressure test flow equipment. HES MIRU Frac equipment.

End Time	Description
7:30 AM	SI.
8:00 AM	OWP MI. Safety Meeting. Smoking, EL work. Drilling op.
1:00 PM	RU OWP EL. PU 12 ft. perf guns. RIH correlate to short jt. run to perf depth check depth to casing collars. Perforate Navajo @ 14,518-14,522 & 14,498-14-506, POOH lay down tools.
5:00 PM	Pressure test Puer Energy flow equipment to 11000 psi to manifold & flow lines. 4000 on test equip.
7:00 PM	MIRU HES Frac equipment.
11:59 PM	Rig frac equipment.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/18/2007 Report # : 10

AFE # : 14591D

Summary : Rig Pure Energy Flow equipment. MI set HES MTN. Mover. Pressure test Frac tree and casing to 10,100 psi. All valves tested good

End Time	Description
7:00 AM	SI.
7:00 AM	Safety Meeting working around drill rig. pressure testing.
6:00 PM	RU Pure flow equipment. Flare stack, sep. line heater. flow lines. manifold.
5:00 PM	HES MI set MTN. Mover start off loading sand.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/16/2007 Report # : 9

AFE # : 14591D

Summary : SI. MI Pure Energy equipment Safety Meeting about driving on drilling loc. and rig up.. load frac water

End Time	Description
2:00 PM	Si
6:00 PM	MI. Puer Energy Equipment Load frac tanks.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/20/2007 Report # : 12

AFE # : 14591D

Summary : SI. Walk through Pure E. flow equip. Safety meeting. Frac, Drilling rig, CO2, Wind , trash, Pump pressure, Wire line, trip hazard, Rig down, Flow back. LEL. Pressure testing. Frac stage 1 Navajo. OWP EL. dropped guns in well head. Wait on new CFP. EL stage 2 Entrada. RDMO EL. Frac #2. RDMO HES frac equipment. Flow back stages 1&2.

End Time	Description
7:00 AM	HES Rig up frac equipment. Pressure test pump lines.
7:30 AM	Safety Meeting. Frac, Drill rig, pressure test, frac PSI. RDMO. Flow back.
9:30 AM	Stand by, Drilling rig Circ pumps Down. Wait for rig to start circ.
11:30 AM	HES Frac stage 1 Navajo. Load & Break @6,970 @ 10 BPM. Avg. Wellhead Rate: 17.8 BPM. Avg. Slurry Rate:7.92 BPM. Avg. CO2 Rate:9.5 BPM. Avg. Pressure: 9,574 PSI. Max Wellhead Rate:23.9 BPM. Max. Slurry Rate:13.17 BPM. Max. CO2 Rate:15 BPM. Max. Pressure:10,006 PSI. Total Fluid Pumped:33,119 Gal. Total Sand in Formation:82,231 LBs. 100 Mesh:7,319 lbs. (100 Mesh) Total 30/60 60,284 LBs. (30/60 Premium Plus) Total 20/40 : 14,629 lbs. (20/40 Premium Plus) CO2 Down Hole: 165 tons. CO2 Cooldown: 10 tons. ISIP:9,310 PSI. Frac Gradient: 1.08 psi/ft. We were fighting pressure through the job. Ajusting slurry and CO2 rates to account for pressure rise.Cut CO2 early in flush to low
1:30 PM	Nipple down HES Pump lines. Nipple up OWP EL.
9:00 PM	OWP PU HES CFP and perf guns. Equalized pressure to fast blue guns to top of lubricator and cut wire line off. dropped guns on top of frac valve. Rig down lub off guns. pulled guns out. Rehead Cable. wait on new frac plug. PU new CFP with 14 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 14340 ft. PU perforate Entrada @ 14,226-14,240 ft. POOH RD OWP. turn well over to frac. Had 1000 psi drop on surface after perforating stage.
10:30 PM	HES Frac stage 2 Entrada CO2 pHaser Frac. Load & Break @7,902 PSI @ 10.8 BPM. Avg. .Wellhead Rate:22.2 BPM. Avg. Slurry Rate:8.6 BPM. Avg. CO2 Rate:12.8 BPM. Avg. Pressure:7,996 PSI. Max. Wellhead Rate:24.9 BPM. Max. Slurry Rate:12.7 BPM. Max. CO2 Rate:16.5 BPM. Max. Pressure:8,507 PSI. Total Fluid Pumped:27,468 Gal. Total Sand in Formation: 87,142 lbs. Total 100 Mesh:7,620 lb. (100 Mesh) Total 30/60:74,547 lb. Premium Plus) Total 20/40: 4,975 lb. (Premium Plus) CO2 Downhole:180 tons. Co2 Cooldown: 10tons. ISIP:7,139 PSI. Frac Gradient:0.94 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
11:59 PM	HES Rig down move off loc.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/21/2007 Report # : 14

AFE # : 14591D

Summary : Flow stages 1&2 FCP: 148 psi on 64 ck. CO2 over 48 %. 1=BPH fluid.

End Time	Description
6:00 AM	Flow stages 1-2 FCP 148 PSI on 64 ck. recovered 67 bbl in 11.5 hours avg. of 5.82 BPH. CO2 83%
6:00 AM	Flow stages 1-2
6:00 AM	Move out two frac tanks.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/21/2007 Report # : 13

AFE # : 14591D

Summary : Flow back stages 1&2, MIRU Coil tbg service. PU Weatherford downhole motor. Mill. Pressure test coil. 2500. Pull test 20,000#. test motor. RIH with BHA. FCP:600 psi. Pumping N2 and 1/2 BBL water. Drill CFP 14,350 ft. RIH clean out to PBTD @ 14,700

End Time	Description
6:00 AM	Flow stages 1&2 FCP: 1050 psi on 20/64 ck. recovered 404 bbl in 6 hours avg. of 67.66 BPH. CO2 90%
11:00 AM	Stage 1&2 FCP:600
11:00 AM	MI Coil Tbg Services.
12:45 PM	RU Coil unit & N2. Pressure test coil tbg.to 2500 psi. pull test to 25,000 #. PU downhole motor and mill. flow test motor. bumped up & Pressure test on wellhead.
2:30 PM	RIH pumping 1.5 BPM
2:38 PM	Tag CFP @ 14,350 ft. no fill on plug. Pumping N2 @ 500 SCFM. fluid @ 2 BPM.
2:54 PM	Drilled out CFP HES 10K
3:54 PM	RIH to 14,700 ft. no fill pumped pill and circ pumping N2 @ 1500 SCFM and 2 BPM water.
3:54 PM	Dropped ball open circ port. shut off water. Pumping N2 @ 1500 SCFM. POOH
3:54 PM	Out of hole. . Coil out of hole shut down N2. shut well blow coil dry.
7:00 PM	Rig down coil turn well to Puer Flow back
8:00 PM	Move equipment to Peters air port.
11:59 PM	flow stages 1&2

CONFIDENTIAL

CONFIDENTIAL COPY

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-000744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

8. Well Name and No.
Peter's Point UF 15-6D-13-17 Deep

9. API Well No.
43-007-31261

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon County, Utah

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY FROM 11/23/2007 TO 12/11/2007.
REPORT #14-28

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **12/12/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 17 2007
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/22/2007 Report # : 14

AFE # : 14591D

Summary : Flow stages 1&2 FCP: 148 psi on 64 ck. CO2 over 48 %. 1=BPH fluid.

End Time	Description
6:00 AM	Flow stages 1-2 FCP 148 PSI on 64 ck. recovered 67 bbl in 11.5 hours avg. of 5.82 BPH. CO2 83%
6:00 AM	Flow stages 1-2
6:00 AM	Move out two frac tanks.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/25/2007 Report # : 17

AFE # : 14591D

Summary : Flow stages 1-2 FCP: 35 PSI ON 1" Ck. Recovered 53 bbl in 24 hours avg. of 2.20 BPH. CO2 30%. Gas Rate: 00.004 MCFD

End Time	Description
6:00 AM	Flow stages 1-2 FCP: 35 psi. on 1" choke. recovered 53 bbl in 24 hours avg. of 2.20 BPH. CO2 30 %, Gas Rate: 00.004 MCFD
11:59 PM	Flow back stages 1-2

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/24/2007 Report # : 16

AFE # : 14591D

Summary : Flow back stages 1-2 FCP: 47 psi on 64 ck. recover 54 bbl in 24 hrs. avg. of 2.25 BPH. CO2 30 % Gas Rate .003 MCFD

End Time	Description
6:00 AM	Flow stages 1-2 through Puer Energy test equipment. FCP: 47 psi on 64 choke recovered 47 bbl in 24 hrs. avg. of 2.25 BPH CO2 30% Gas rate : .003
11:59 PM	flow stages 1-2

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/23/2007 Report # : 15

AFE # : 14591D

Summary : Flow stages 1-2 FCP:47 psi on 64 choke. recovered 82 BBLs fluid in 24 hours avg. of 3.41 BPH. CO2:: 80 %

End Time	Description
6:00 AM	Flow stages 1-2 FCP: 47 psi on 64 ck. recovered 82 bbl in 24 hours avg. of 3.41 BPH. CO2 80 %

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/28/2007 Report # : 20

AFE # : 14591D

Summary : Flow stages 1-2 FCP: 32 psi on 1" choke. recovered 27 bbl in 24 hours. CO2 25%

End Time	Description
6:00 AM	Flow stages 1-2 FCP: 32 psi on 1" ck. recovered 27 bbl in 24 hours avg. of 1.12 BPH. CO2 25 %, Gas Rate: .005 MCFD
11:59 PM	Flow stages 1-2

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/27/2007 Report # : 19

AFE # : 14591D

Summary : Flow stages 1-2 FCP: 28 psi on 1" choke. recovered 23 bbl. CO2 25% Gas Rate: .004 MCFD

End Time	Description
6:00 AM	Flow stages 1-2 FCP: 28 psi on 1" choke, recovered 23 bbls in 24 hours avg. of .95 BPH CO2 25% gas Rate: .004 MCFD
11:59 PM	Flow stages 1-2

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/26/2007 Report # : 18

AFE # : 14591D

Summary : Flow stages 1-2 FCP: 35 psi on 1" ck. Recovered 24 bbl in 24 hours avg. of 1 BPH. Co2 28 %. Gas rate: of 0.005 MCFD.

End Time	Description
6:00 AM	Flow stages 1-2 FCP: 35 psi on 1" ck. recovered 24 bbls in 24 hours. avg. of 1 BPH CO2: 28 %, Gas rate : .005
11:59 PM	Flow stage 1s-2

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 12/1/2007 Report # : 25

AFE # : 14591D

Summary : Flow stages 1-2

End Time	Description
6:00 AM	Flow stages 1-2 FCP: 14 psi on 1" choke, recovered 4 BBl in 24 hours avg. of .16 BPH. CO2 25% gas rate: 0.002 MCFD
6:00 AM	Flow stages 1-2

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/30/2007 Report # : 22

AFE # : 14591D

Summary : Flow stages 1-2. MIRU Black Warrior. EL. BWWC did not have EL BOPs. Wait on BOP from Roosavelt. NU EL BOP. PU 4.620 gauge ring Jars, weight bars. RIH correlate. RIT to 14,524 ft. two ft. below perfs. POOH. ND/NU safety cap. RDMO EL. Flow stages 1-2

End Time	Description
6:00 AM	Flow stage s1-2 FCP: 40 psi. on 1" ck. recovered 17 bbl in 24 hours avg. of .70 BPH. CO2: 28%. Gas rate: 0.006
9:00 AM	Flow stages 1-2
10:00 AM	MI Black Warrior EL. RU. BWWC did not have EL BOPs. wait on BOP.
1:30 PM	RU BOPs PU 4.620 Gauge ring, Junk basket,Tub jars, Oil Jars, weight bars. Cable head.
6:30 PM	RIH correlate to short jt, run to 12,000 ft. POOH 1,000 ft. check for sand, RIH to 12,900 ft. POOH to 12,600 ft. check for sand. RIH correlate to casing collars. RIH to 14,524 two ft. below bottom perfs. sticky picking up EL tools. POOH log past Entrada perfs. all Perforation clean of fill.CCL showed perfs. POOH lay down tools.
7:30 PM	ND EL flange NU safety Cap. RDMO Black Warrior EL equip.
7:30 PM	Flow stages 1-2

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 11/29/2007 Report # : 21

AFE # : 14591D

Summary : Flow stages 1-2 FCP: 30 psi on 1" ck

End Time	Description
6:00 AM	Flow stages 1-2 FCP: 30 psi on 1" choke recovered 27 bbl in 24 hours avg. of 1.12 BPH. CO2 32 %. Gas rate: .004 MCFD
11:59 PM	Flow stages 1-2

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 12/4/2007 Report # : 28

AFE # : 14591D

Summary : Flow stages 1-2. Shut in well. Rig down Pure Energy Flow equipment

End Time	Description
6:00 AM	Flow stages 1-2
1:30 PM	Flow stages 1-2
1:30 PM	SI casing
6:30 PM	Rig down Pure Energy flow equipment

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 12/3/2007 Report # : 27

AFE # : 14591D

Summary : Flow stages 1-2

End Time	Description
6:00 AM	Flow stages 1-2
11:59 PM	Flow stages 1-2

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 12/2/2007 Report # : 26

AFE # : 14591D

Summary : Flow stages 1-2

End Time	Description
6:00 AM	Flow stages 1-2 FCP: 4 psi 1" ck. recovered 1 bbl in 24 hours.CO2 18%
11:59 PM	Flow stages 1-2

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other
2. Name of Operator: **BILL BARRETT CORPORATION**
3a. Address: **1099 18th Street Suite 2300 Denver CO 80202**
3b. Phone No. *(include area code)*: **303 312-8134**
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: **NESW, 704' FNL, 2035' FWL (lot 3) Sec. 6-T13S-R17E**

5. Lease Serial No.: **UTU-000744**
6. If Indian, Allottee or Tribe Name: **n/a**
7. If Unit or CA/Agreement, Name and/or No.: **Peter's Point/UTU-063014**
8. Well Name and No.: **Peter's Point UF 15-6D-13-17 ~~Deep~~**
9. API Well No.: **43-007-31261**
10. Field and Pool, or Exploratory Area: **Peter's Point/Exploratory**
11. County or Parish, State: **Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY FROM 01/01/2008 TO 01/09/2008.
REPORT #29-33

RECEIVED
JAN 15 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*: **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature: Tracey Fallang Date **01/10/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/7/2008 Report # : 31

AFE # : 14591D

Summary : SICP: 400 SITP: 420. Safety Meeting: PU tbg. Finish picking up tbg. Rig foam units. Foam wellbore. Well making approx. 25 BPH. after unloading casing with foam. SIFN.

End Time	Description
7:00 AM	SITP: 420. SICP: 400
7:30 AM	Safety Meeting. Picking up tubing
12:00 PM	Blow down tbg. PU 2-3/8" tubing . total of 457 joints in well. 14,252 ft.
12:30 PM	RU Weatherford foam units
5:00 PM	Start foaming wellbore. unload casing flow well. Well making approx. 25 BPH. fluid after unloading casing.
5:00 PM	Shut in well for night

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/6/2008 Report # : 30

AFE # : 14591D

Summary : SI.Safety Meeting. Flow well.ND/NU 10,000 # BOPs. PU 4-5/8" tricone bit and bit sub. tally in hole 226 jts. total fluid pumped 10 bbl in casing. SDFN

End Time	Description
7:00 AM	SICP: 450
7:30 AM	Safety Meeting. flow well ND/NU pickup tbg.
9:30 AM	Flow casing to pit. recovered 20 bbl.
11:30 AM	Strip tbg hanger in. ND 10K frac tree. NU 10K BOPs. rig work floor.
3:00 PM	PU 4-5/8 tricone bit and bit sub. tally tbg. PU one jt. 2-3/8" P-110 tbg. XN nipple one jt. X nipple. pickup tbg RIH 100 jts. well flowing.
3:30 PM	Pump 10 bbl 2% KCL water down tbg.
6:00 PM	PU 126 jts 2-3/8" tbg. total jts in well 226 joints. 7050 ft.
6:00 PM	SDFN

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/5/2008 Report # : 29

AFE # : 14591D

Summary : SI. MIRU Ensign Flow equip. Set Cat walk and pipe racks. K-A Roustabouts unload 2-3/8 P-110 tbg. on racks. MI Weatherford foam units,

End Time	Description
	Enter the description here

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/9/2008 Report # : 33

AFE # : 14591D

Summary : SI. Safety Meeting. Blow down tbg. POOH with tbg. MIRU Schlumberger Ran Caliper log. POOH RDMO EL. PU PSI packer trip in hole 60 stds. SDFN.

End Time	Description
7:00 AM	SICP: SITP.
7:30 AM	Safety Meeting. Tripping tbg. Wire line work. RIH with packer.
8:00 AM	Open casing to flow tank. Blow down tbg.
12:30 PM	POOH with 2-3/8" P-110 tbg. 460 jts.
4:00 PM	MIRU Schlumberger EL. PU CCL with Multi finger Caliper log. gamma Ray. RIH Log perfs. POOH RDMO EL
5:00 PM	PU HES PLS 5-1/2" packer trip in hole 60 stds. to 3750 ft.
5:00 PM	Shut down for night SI.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/8/2008 Report # : 32

AFE # : 14591D

Summary : SICP: 1140. Safety Meeting. cleaning out fill. TIH from 14275 ti 14,702 tag. start foaming.clean out to 14,768 no fill returns had rubber. blow well bore clean. SIFN

End Time	Description
7:00 AM	SICP: 1140 psi. SITP: 800
7:30 AM	Flow casing. Safety Meeting clean out wellbore.
11:00 AM	Start foaming wellbore. unload casing fluid
11:30 AM	PU 9 jts. total jts. in wellbore 471
12:00 PM	Tag @ 14,471 ft. rig power swivel.
4:00 PM	start foaming wellbore, clean out from 14,471 to 14,768 only returns was rubber. Circ well bore clean.
5:00 PM	Rig down power swivel. POOH lay down 16 jts. to string float. @ 14,774. total of 457 jts in well. 26 out.
5:00 PM	SDIN

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

CONFIDENTIAL COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-000744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Peter's Point UF 15-6D-13-17 Deep

2. Name of Operator
BILL BARRETT CORPORATION

9. API Well No.
43-007-31261

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY FROM 01/10/2008 TO 01/31/2008.
REPORT #34-43

RECEIVED
FEB 04 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Tracey Fallang Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **01/31/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/19/2008 Report # : 43

AFE # : 14591D

Summary : SI. Safety Meeting, SICP: SITP: Run swab Fluid level @. 5500 Land tbg. ND BOPs. NU Tree. RDMO Nabors WSU. Production work on flow lines to 2-7D.

End Time	Description
7:00 AM	SICP: 120 SITP: 650
7:30 AM	Safety meeting: swab, ND/NU, rig down
8:30 AM	RIH with swab. Fluid level @ 5500 ft. pulled from 7300 ft. recov. 8 bbls.
9:00 AM	Rig down swab equip.
10:00 AM	Land tbg on hanger with 10,000 # Comp. @ 14,402 ft. 461 total jts, X& XN nipple PLS Production packer.HES , ND BOPs. NU Tree
3:00 PM	RD Nabors well service unit. move equipment off loc. for Production to hookup flow line to 2-7D well head.
3:00 PM	SI.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/18/2008 Report # : 42

AFE # : 14591D

Summary : SI. Safety meeting. swab tbg. made 13 swab runs recovered total of 78 bbls fluid level @ 5800 ft. flow for 2 mins. after swab run.

End Time	Description
7:00 AM	SICP: 80 psi. SITP: 880 psi.
7:30 AM	Safety meeting. Swabbing
4:00 PM	Pickup Swab RIH tag fluid leval @ 4500 ft. pulled from 6500 ft. recov. 8 bbls. Run #2 fL @ 5400 ft. pulled from 7900 ft. recov. 3 bbls. run #3 FL @ 4800 ft. pulled from 7300 ft. recov. 7 bbls. flow to tank for 2 mins after swab run... Run #4 FL @ 4500 ft. pulled from 7000 ft. recov. 10 bbl. Run #5 FL @ 4500 ft. pulled from 7200 ft. recov. 6 bbls. light blow after swab run... Run #6 FL @ 4600 ft. pulled swab from 7700 ft. recov. 10 bbls. Run #7 FL @ 4500 ft. pulled from 7500 ft. recov. 4 bbls. Run #8 FL @ 4300 ft. pulled from 7300 ft. recov. 2 bbls. Run # 9 FL @ 5200 ft. pulled from 9200 ft. recov. 4 bbls. Run #10 FL @ 5400 ft. pulled
4:00 PM	Shut in

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/17/2008 Report # : 41

AFE # : 14591D

Summary : SI. Safety Meeting. Splice sand line. Swab fluid level @ 3200 ft. made 9 runs. recovered 61.5 bbls. last run fluid level @ 4400 ft. SIFN

End Time	Description
7:00 AM	SI. Safety meeting. splicing sand line, swab.
12:00 PM	Nabors repair sand line.
5:00 PM	Rig swab. Run in hole fluid level @ 3200 ft. pulled from 5200 ft. recov. 7.4 bbls. run #2 FL @ 4000 ft. pulled from 6000 ft. recov. 9.6 bbl. Run #3 FL @ 4800 ft. pulled from 7300 ft. recov. 7.4 bbl. Run #4 FL @ 4600 ft. recov. 8.5 bbls. Run #5 FL @ 3900 ft. pulled from 8.5 bbls. Run #6 FL @ 4500 ft. pulled from 7500 ft. recover. 10.6 bbls. run # 7 FL @ 3400 ft. pulled from 6400 ft. recov. 5.3 bbls. Run #8 FL @ 1400 ft. pulled from 4600 ft. recov. 2.1 bbl. Run #9 FL @ 4400 ft. pulled from 7400 ft. recov 2.1 bbls. total bbls recov. 65.5 bbls. gas cut fluid
5:00 PM	SIFN

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date 1/16/2008 Report # : 40

AFE # 14591D

Summary : SI. Safety Meeting. Swab tbg. FL @ 4800 ft. damage sand line @ 4800 ft. Shut down wait on splice man to splice sand line.

End Time	Description
7:00 AM	SICP: 32 SITP: 700
7:30 AM	Safety meeting swabing
8:00 AM	PU swab RIH tag fluid level 4800 FT. Kinked sand line @ 4800 ft. needs spliced.
8:00 AM	SI. Wait on splice hand to repair sand line.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/17/2008 Report # : 41

AFE # : 14591D

Summary : SI. Safety Meeting. Splice sand line. Swab fluid level @ 3200 ft. made 9 runs. recovered 61.5 bbls. last run fluid level @ 4400 ft. SIFN

End Time	Description
7:00 AM	SI. Safety meeting. splicing sand line, swab.
12:00 PM	Nabors repair sand line.
5:00 PM	Rig swab. Run in hole fluid level @ 3200 ft. pulled from 5200 ft. recov. 7.4 bbls. run #2 FL @ 4000 ft. pulled from 6000 ft. recov. 9.6 bbl. Run #3 FL @ 4800 ft. pulled from 7300 ft. recov. 7.4 bbl. Run #4 FL @ 4600 ft. recov. 8.5 bbls. Run #5 FL @ 3900 ft. pulled from 8.5 bbls. Run #6 FL @ 4500 ft. pulled from 7500 ft. recover. 10.6 bbls. run # 7 FL @ 3400 ft. pulled from 6400 ft. recov. 5.3 bbls. Run #8 FL @ 1400 ft. pulled from 4600 ft. recov. 2.1 bbl. Run #9 FL @ 4400 ft. pulled from 7400 ft. recov. 2.1 bbls. total bbls recov. 65.5 bbls. gas cut fluid
5:00 PM	SIFN

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/16/2008 Report # : 40

AFE # : 14591D

Summary : SI. Safety Meeting. Swab tbg. FL @ 4800 ft. damage sand line @ 4800 ft. Shut down wait on splice man to splice sand line.

End Time	Description
7:00 AM	SICP: 32 SITP; 700
7:30 AM	Safety meeting swabing
8:00 AM	PU swab RIH tag fluid level 4800 FT. Kinked sand line @ 4800 ft. needs spliced.
8:00 AM	SI. Wait on splice hand to repair sand line.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/15/2008 Report # : 39

AFE # : 14591D

Summary : SI. Safety meeting, Swab tbg. 17 swab runs. recovered 100 bbl FL @ 6800 ft. pulled from 10,800 ft. gas cut fluid. SI.

End Time	Description
7:00 AM	SICP: 9 psi. SITP: 1375 psi.
7:30 AM	Safety meeting: blow down tbg. & swab
8:00 AM	Blow down tbg
5:15 PM	Rig Swab. RIH tag fluid level @ 5500 FT. pulled from 8000 ft. recov. 17 bbl. no flow. Run #2 FL @ 5700 ft. pulled from 8250 ft. recov. 2.1 bbl. Run #3 FL @ 5185 pulled from 8250 recov. 7.4 bbls.. Run #4 FL @ 5600 pulled from 8200 ft. recov. 9.6 bbls. Run #5 FL @ 5500 ft. pulled from 8200 ft. recovered 6.4 bbls. Run #7 FL @ 5200 ft. pulled from 8500 ft. recov. 5 bbls. Run #8 FL @ 4600 ft. pulled from 7600 ft. recov. 4.25 bbls. Run #9 FL @ 5000 ft. pulled from 7900 ft. recov. 4.25 bbls. Run #10 FL. @ 5100 ft. pulled from 8100 ft. recov. 4.25 bbls. Run #11 FL @ 5100 ft. pulled from 8100 ft. recov. 9.6 bbls. Run # 1
5:15 PM	Shut in
11:59 PM	SI

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/14/2008 Report # : 38

AFE # : 14591D

Summary : SI.

End Time	Description
11:00 PM	Shut In

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/13/2008 Report # : 37

AFE # : 14591D

Summary : SI.Safety meeting, Swab Tbg. FL. 7500 ft. made total of 6 swab runs recovered 19 bbls. swab pulled from 10,500 ft. gas cut fluid. SI.

End Time	Description
7:00 AM	SICP: 0 SITP: 800
7:30 AM	Safety Meeting. Swabbing
11:30 AM	RIH with swab fluid level @ 7500 ft. pulled from 10,000 ft. recov. 4.25 bbls Run #2 FL @ 7500 ft. pulled from 10,000 ft recov. 1-1/2 bbls... Run #3 FL @ 7500 ft. pulled from 10,300 ft. recov, 3/4 bbl. Run #4 FL @ 7800 ft. pulled from 10,500 ft. recov. 3/4 bbl. Run # 5 FL @ 9000 ft. pulled from 10.500 ft. recov. 0 bbl. Run #6 FL. @ 9700 ft. pulled from 11,700 ft. recov. 1/2 bbl. gas cut fluid. no flow. total bbl swab. 19 bbl
11:30 AM	SIW welders on Loc welding flow lines to Pt.2-7Deep.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/12/2008 Report # : 36

AFE # : 14591D

Summary : SI. Safety Meeting. swab tbg. FL @ 7000 ft. made 12 total swab runs. recovered 40 bbl. Fluid level @ 7800 ft. gas cut. pulled swab from 10,000 ft. blow after last swab run. SDFN

End Time	Description
7:00 AM	SICP: 0 SITP: 725 psi
7:30 AM	Safety Meeting. swabing
9:30 AM	Rig swab. RIH with swab fluid level @ 7000 ft. pull from 9000 ft. swab got stuck @ 7000 ft. worked swab free
5:30 PM	Made 11 swab runs. recovered 40 bbls. fluid level @ 5100 ft. swabbed down to 7800 ft. gas cut fluid. gas blow after swab runs.. pulled from 10,000 ft.
5:30 PM	SDFN

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/11/2008 Report # : 35

AFE # : 14591D

Summary : Shut in. Rig swab. fluid level @ 5,750 ft. made 14 swab runs. recovered 55 bbls. 70% gas cutt. swabbed from 11,000 ft.

End Time	Description
7:00 AM	SICP: 0 SITP: 450
7:30 AM	Safety meeting. swabing
8:00 AM	Rig up swab.. RIH run #1fluid level @ 5,750 ft. pulled from 7750 ft. rec. 13 bbl
5:00 PM	Run #2 FL @ 5750 pulled from 8250 ft. rec. 5.5 bbls. Run #3 FL @ 5750 ft. pulled from 8250 ft. rec. 1 bbl. Run #4 FL. 5750 ft. pulled from 8750 ft. rec. 5.5 bbls. Run #5 FL @ 6000 ft. pulled from 9000 ft. rec. 2.5 bbls. Run #6 FL @ 5800 ft. pulled from 9000 ft. rec. 1 bbl. Run #7 FL. @ 6100 ft. pulled from 9500 ft. rec. 1/2 bbl. Run # 8 FL. @ 7500 ft. pulled from 9500 ft. rec. 4.5 bbls. Run #9 FL.@ 7500 ft. pulled from 9900 ft. rec. 1 bbl. Run #10 FL @ 6400 ft. pulled from 9700 ft. rec. 1/4 bbl. Run #11 FL @ 6400 ft. pulled from 10,000 ft. rec. 5.5 bbls. Run # 12 FL@ 8500 ft. pulled from 9700 ft. rec. 4.25 bbls. Run #13 FL @ .8500 ft. pulled
5:00 PM	SDFN

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 1/10/2008 Report # : 34

AFE # : 14591D

Summary : SI. Trip in hole with packer. Swab test

End Time	Description
7:00 AM	SICP: 50 SITP: 0
7:30 AM	Safety Meeting. Tripping tbg and packer. Swabbing
11:30 AM	Open well. TIH with Packer to 14,400 ft. 461 joints.
11:30 AM	PU Swab equipment. RIH tag fluid leval at 4800 ft. Made 8 swab runs recovered 33 bbl. swabbed fluid level down to 8300 ft. in 7 swab runs. run # 7 fluid level @ 5600 ft. pulled swab from 7800 ft.
5:30 PM	SIFN avg. fluid entry of 7 bbl per hour

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

➤ Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

➤ A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

➤ Within 30 days after the completion or plugging of a well, the following shall be filed:

- Form 8, Well Completion or Recompletion Report and Log
- A copy of electric and radioactivity logs, if run
- A copy of drillstem test reports,
- A copy of formation water analyses, porosity, permeability or fluid saturation determinations
- A copy of core analyses, and lithologic logs or sample descriptions if compiled
- A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Bill Barrett Corp. Today's Date: 04/21/2008

Well: 43 007 31261 API Number: Drilling Commenced:
PPU Fed 15-6D-13-17
13S 17E 6

☑ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260.

cc: Well File
Compliance File

NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION

ATTACHMENT

Operator: Bill Barrett Corp. Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
PPU Fed 15-6D-13-17	4300731261	05/19/2007
PPU Fed 7-17D-12-15	4300731289	10/21/2007
PPU Fed 7-18D-12-15	4300731295	10/24/2007
PPU Fed 5-17D-12-15	4300731296	10/24/2007
PPU Fed 3-18D-12-15	4300731314	11/16/2007
PPU Fed 4-18-12-15	4300731315	11/16/2007
PPU Fed 5-18D-12-15	4300731316	11/16/2007
PPU Fed 6-18D-12-15	4300731317	11/16/2007
PPU Fed 16-18D-12-15	4300731312	11/17/2007

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-000744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

1. Type of Well
☐ Oil Well ☐ ☑ Gas Well ☐ ☐ Other

8. Well Name and No.
Peter's Point UF 15-6D-13-17 Deep

2. Name of Operator **BILL BARRETT CORPORATION**

9. API Well No.
43-007-31261

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY FROM 05/08/2008 TO 05/19/2008.
REPORT #44-56

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **05/21/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 27 2008
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/10/2008 Report # : 46

AFE # : 14591D

Summary : MIRU Nabors WSU. MI Opsco flow equipment. SICP: 750 Tbg: 375 psi. Unload 10K BOP, 10K Frac Tree. MI Halliburton pumping equip.

End Time	Description
7:00 AM	Grader pull Nabors Rig up Peters Point. Road rig to loc.
9:00 AM	Rig Nabors WSU.
12:00 PM	MI 10K frac Tree. 10K BOP, Closing unit, Stripper head,
5:00 PM	Opsco rig flow equipment
5:00 PM	Move two flow back tanks
5:00 PM	Move in Halliburton pumping equipment.
5:00 PM	SDFN

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/9/2008 Report # : 45

AFE # : 14591D

Summary : MI Ensign Flow equipment.

End Time	Description
5:06 PM	MI Flow equipment

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/8/2008 Report # : 44

AFE # : 14591D

Summary : Start MI Flow back equip,

End Time	Description
	Enter the description here

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/12/2008 Report # : 48

AFE # : 14591D

Summary : flow back Navajo FTP:0 Safety Meeting. CSG: 730. ND tree. NU BOP. Wait on tong stiff arm. Strip tbg. hanger, Release HES Packer. POOH 261 jts. 2-3/8" P-110. Packer shear pins sheared and packer rubber. SDFWE.

End Time	Description
7:00 AM	Flow tbg. 1:30 Am tbg stopped flowing recovered 45 bbls.
7:30 AM	Safety meeting. RU. RU. Pull tbg & PKR.
11:00 AM	open casing. RU WSU. Nupple up BOP stack. dubble gate, striper head,
2:00 PM	Wait on stiff arm for tongs.
7:30 PM	strip tbg hanger,packer not set. POOH with 261 joints 2-3/8" P-110 nipples. HES PKR. (packer shear pins sheared no pkr rubber.
7:30 PM	SDFWE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/11/2008 Report # : 47

AFE # : 14591D

Summary : SITP: 375. SICP: &50. MIRU Stinger Wellhead Protection. MI BOC Gases CO2 & Booster, MI HES pump truck, Frac Van. Rig up. Computer problem with pump truck, made repair. Safety Meeting, Computer problem, made repair, Pressure test pump iron. Cooldown CO2 pump. Pumped 8 tons. down hole, casing pressure climbed from 750 to 3000 psi. Shut down, RDMO HES, BOC, Stinger. Test flow lines Opsco, Flow back CO2. RD Nabors WSU to change out. has derrick problem. road rig off Peters, pull different Rig up Peters. MIRU Nabors WSU. flow back CO2 through Opsco flow equipment.

End Time	Description
7:00 AM	SICP: 750 SITP: 375
8:00 AM	MIRU Stinger Wellhead Protection. Sting X-mas Tree to pump CO2 Injection .
9:15 AM	MIRU Lindy CO2 booster. 4 transports CO2
9:00 AM	MIRU HES pump truck, Frac van, Iron truck. rig up to Stinger.& CO2.
10:30 AM	HES problems with computer on pump truck and frac van.
11:00 AM	Safety Meeting. Pressure test, pumping CO2.
11:45 AM	HES problems with computers pump truck and van
12:00 PM	Pressure test pump Iron
12:30 PM	Cool down CO2 pump. Open well SICP: 750. SITP: 375.. pumped 8 ton CO2 down tubing casing presasure started climbing after 3 tons CO2 was pumped. at 8 ton pressure was 2000 psi on casing. shut down pump job. packer not holding. Pumped 80 bbl CO2.
12:45 PM	Shut in
2:45 PM	Rig down Stinger, Lindy CO2, HES pump equipment. Move off
2:45 PM	Rig down Nabors WSU. Corp. told to change out rigs due to derrick problems. road off Peters
3:30 PM	pressure test Opsco Flow lines. B&C Quick test showed up late.
4:30 PM	ready flow back equipment
4:30 PM	Flow back CO2 through Opsco equip. SITP:1000 SICP: 1000
11:59 PM	flow back.
6:00 PM	Move in Nabors WSU # 561 spot in to well.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs :

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/14/2008 Report # : 50

AFE # : 14591D

Summary : SI. Safety meeting. MIRU BWWC. PU chem. cutter. RIH cut off tbg.& packer. POOH with tbg and cut off jt.21 ft. Rig BWWC RIH with gauge ring 4.625" to 14,715 ft. fish top. POOH RDMO EL. PU Arrow set 10K (Miller Packer) TIH 107 stds. 2-3/8" EUE P-110. 6720 ft. SDFN. (Halliburton PLS 5-1/2" packer and 10 ft. 2-3/8" P-110 tbg fish top @ 14,715 ft.)

End Time	Description
7:00 AM	SI
7:30 AM	Safety Meeting. EL cut off tbg. triping tbg.
8:00 AM	MIRU Black Warrior EL.
10:00 AM	BWWC, PU Chem. cutter RIH cutoff tbg and HES PLS packer @14,715 ft. POOH with EL . rig down
3:00 PM	Had to work tub free of fish at cut off point. POOH with tbg and cutoff jt. lay down cutoff of 21 ft. 10 ft. and HES PLS 5-1/2" packer left in hole @ 14,715 ft. fish top.).
5:00 PM	Rig BWWC PU 4.625" gauge ring RIH to 14,715 tag fish top. POOH Lay down G.Ring Rig down BWWC.
7:00 PM	PU Miller Packer 5-1/2" 10K Arrow set. packer. TIH 107 stds. 2-3/8" EUE P-110. PKR @ 6720 ft.
7:00 PM	SIFN

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs :

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/13/2008 Report # : 49

AFE # : 14591D

Summary : Safety meeting. SI. PU HES PLS packer. TIH 461 jts. try to set PKR @ 14,385 ft. set one time spacing was wrong. released PKR try to reset. Broke tong die in tongs trying to set PKR dropped in hole on PKR. TIH with tbg and PKR to 14,765 lay down one jt. EOT @ 14,735 ft. SDFN.

End Time	Description
7:00 AM	SICP: 140
7:30 AM	Open well. Safety meeting, PU trip PKR
12:30 PM	PU Halliburton 5.5" PLS packerTIH with 2-3/8" P-110 tbg and nipples. to 14,385 ft. 461 joints.
3:00 PM	Try to set packer @ 14,385. set and spacing was wrong. released PKR try to reset and broke tong die in power tongs trying to turn tbg to set pkr.
5:00 PM	Trip in hole with packer and tbg to 14,765 ft. PBTD. lay down one jt. to cut off packer . 473 joints in well.
5:00 PM	SDFN

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/16/2008 Report # : 53

AFE # : 14591D

Summary : SI. Safety meeting, Triping tbg. test tbg. TIH with packer, rig slick line set tbg plug. test tbg. OK. Pull tbg plug. problems with tong motor. rig maintence. SDFN

End Time	Description
7:00 AM	SI.
7:30 AM	SICP: 0 SITP: 0 . Safety meeting, tripping . setting tbg plug.test tbg.
10:30 AM	POOH with with tbg and packer, packer lost packoff rubber
11:00 AM	PU new 5.5" Miller packer,
12:30 PM	Trip in hole with packer, nipples, 262 jts,PKR @ 8175 ft.
1:00 PM	MIRU Dalsco Slick line. RIH set tbg plug in X nipple. @ 8142 ft. POOH.
2:00 PM	Rig pump pressure test tbg to 2500 psi. OK.
4:00 PM	Rig Dalsco North West, RIH to retrive tbg. plug. POOH RDMO Dalsco
8:00 PM	Started triping lost tong motor. Crew did rig maintenece
8:00 PM	SIFN

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/15/2008 Report # : 51

AFE # : 14591D

Summary : SI. Safety Meeting. Tripping. TIH with packer. set PKR @14,391 461 jts. ND BOP. NU Tree. pumped 15 bbl down csg. tbg started flowing. tbg died. pumped 6 bbl tbg started flowing. ND tree NU BOPs. Released PKR. POOH to 14,391 ft. set PKR. pumped 7 bbl tbg started flowing. POOH 109 stds. set PKR @ 7600 ft. set PKR pumped 15 b bl down csg. tbg flowing. SDFN.

End Time	Description
7:00 AM	SI
7:30 AM	Safety Meeting triping. set PKR
7:30 AM	SICP: 10 SITP: 10
10:00 AM	TIH with packer and tbg to 14,391 ft. 461 jts. set packer.
11:00 AM	ND BOPs NU Tree
11:30 AM	Pump 15 bbl down casing pressure up to 500 psi. tbg. started flowing.
12:30 PM	recovered 8 bbls.tbg died.
1:00 PM	pumped 6 bbls down casing tbg started flowing. recovered 3 bbls
2:00 PM	Pumped 5 bbl down tbg. ND Tree. NU BOPs.
2:30 PM	released packer @ 14,391 ft. pulled out of hole to 14,14,360 ft. 460 jts.
3:00 PM	pumped 7 bbls down CSG. Tbg started flowing recovered 4 bbls.
5:00 PM	POOH 109 stds.
5:30 PM	Set Packer @ 7600 ft. pumped 15 bbls down CSG. tbg started circ.
5:30 PM	SIFN

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/17/2008 Report # : 54

AFE # : 14591D

Summary : SI. Safety meeting. Finash tripping in hole with 5.5" Miller packer. Set @ 14,393 ft. 461 jts. 40,000# slack off on pkr. 14 ft. Pump casing test of 20 bbl. fill hole. pump 1/4 BPM. @ 1000 psi. SD. 3 mins. to leak off to 500 psi. ND BOPs. NU Tree. MIRU Stinger Wellhead Protection. MIRU HES pump equip. MIRU BOC CO2 Booster pump & CO2. Safety meeting. Pressure test to 11,000 psi. Pump CO2 injection of 75 tons. @Avg.Pressure 9824. Max. PSI 10,094 PSI. @ 2.5 BPM. 5 min. shut in 8900 psi. Had to shut down cooldown truck trans. resumed pumping CO2. jumped job. RDMO BOC. Stinger, HES pump equip. Shut in monitor well over night. Flow back Navijo formation CO2 injection .

End Time	Description
7:00 AM	SITP: o
7:30 AM	Safety meeting. Tripping tbg & PKR. ND/NU Tree.
10:30 AM	Open Well. Finish Tripping in hole with Miller 5.5" packer and tbg. to 14,393 ft. total of 461 jts. set packer @ 14,393 ft, set 40,000 lbs slackoff on PKR total of 14 ft. land on tbg hanger,
11:00 AM	Rig pump. Pump test casing to tbg. Load casing with 22 bbls. pumped 1/4 BPM @ 1000 psi. shut down took 3 mins. for psi for pressure to drop to 500 psi.
12:00 PM	Nipple down 10K Weatherford BOPs. Stripper head. Nipple up Tree
2:30 PM	MI Stinger Wellhead Prot. BOC Gases, Hes pump equipment. Rig up.
2:45 PM	Safety Meeting: Pumping CO2. Pumping down casing.
3:00 PM	Pressure test pump lines.
4:23 PM	HES pump CO2 injection into Navajo Formation. Cooldown pump. Pumped 25 tons into formation @ 2.5 BPM. @ 9,984 psi. pump truck heated. Had to shut down cooldown truck trans.
6:00 PM	Resumed pumping CO2 Avg. CO2 treating Pressure: 9,824 Avg. Rate: 2.5 BPM. Max. CO2 Rate: 3.5 BPM. Max. Pressure: 10,094 PSI. Total CO2 Downhole: 75 tons. CO2 Cooldown: 10 tons. Shut down 5 min. shut in 8900 psi. Could not record data in Van due to computer malfunction. took 1 minute pressure readings and created graph.
6:00 PM	SI
7:30 PM	Rig Down Move out Stinger Well nhead Prot. HES Pumping equip. BOC Lindy CO2 pump equip. & Transports.
11:59 PM	Ensign flow crew monitor well pressure over night.taking 30 min. reading.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/19/2008 Report # : 56

AFE # : 14591D

Summary : Flow Navajo Formation SICP: 0 FTP: 1 PSI recovered 8.4 bbls 24 hours.

End Time	Description
6:00 AM	FLow Navajo Formation CO2 Injection. SICP: 0 FTP:1 PSI. Slugging fluid at times.
11:59 PM	flow Back Navajo

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/18/2008 Report # : 55

AFE # : 14591D

Summary : Monitor Navajo shut in. SITP: 4710 SICP: 40. Open tub @ 7:30 AM. to flow back tanks on 24 ck. 4,425 psi 3 mins psi down to 525 #s. change choke to 48/64. pressure dropping two hours psi down to 100 psi. & dropping.

End Time	Description
6:00 AM	Monitor tbg pressure.SITP: 4425 SICP: 10
7:30 AM	Monitor Shut in
7:30 AM	Open tbg to flow equipment. pressure dropped from 4425 to 900 psi. on 24 ck.
8:00 AM	30 min. flowing tbg psi 100 #s. Casing 0 psi. recovered 50 bbls.
6:00 PM	FTP: 10 psi on 48 ck. casing on vacuum.
11:59 PM	flow tbg. total BBLs recovered 73.7

CONFIDENTIAL

COPY

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☐ ☑ Gas Well ☐☐ ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. *(include area code)* **303 312-8134**

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

5. Lease Serial No.
UTU-000744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-063014

8. Well Name and No.
Peter's Point UF 15-6D-13-17 Deep

9. API Well No.
43-007-31261

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY FROM 5/30/08 TO 6/20/08
REPORTS #68-86.

RECEIVED
JUN 24 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **06/20/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/30/2008 Report # : 67

AFE # : 14591D

Summary : SICP: 140 SITP: 950. Safety meeting. blow down Tbg & CSG. Pressure test down tbg. to 3000 psi. held for 15. min. Moved PKR up to 4200 ft. pumped down tbg. into formation. didnt flow up casing. Pumped down casing into formation. didnt flow up tbg. Bleed off. POOH with packer. PU 4-5/8 Smith tricone bit, bit sub, TIH with tbg to drill CFP @ 10,770 RIH clean out sand from 10,985 to CFP @ 11,080. circ clean. lay down one jt. PU one jt with swivel. SDFN

End Time	Description
7:00 AM	SICP: 140 #. SITP: 950 blow down was quick.
7:30 AM	Safety Meeting. Flowing well, Pressure test. tripping packer.
8:30 AM	Pressure test down tubing testing casing. Pressure up to 3000 psi held for 15 mins.
9:00 AM	Released packer. POOH to 4200 ft. set packer.
9:30 AM	Pumped down tbg. started pressuring up pumping into formation no flow up casing.pumped 17 bbls. pressure climbed up to 1000 psi @ 2 BPM. shut down pressure bleed off to 0. Pumped down casing 5 bbl started to pressure up pumped into formation. no flow up tubing. shut down. bleed off psi.
11:30 AM	Released packer. POOH lay down packer.
4:00 PM	PU 4-5/8" Smioth tricone bit. Bit sub. One Jt. 2-3/8" tbg. XN nipple, one jt. tbg, X nipple. Trip in hole tag CFP 10,770 ft.
4:40 PM	rig power swivel
5:30 PM	Start circ. Drill CFP @ 10.770 ft.
8:30 PM	TIH tag sand @ 10,985 clean out to CFP @ 11,080. below stage 4. circ hole clean of sand.
9:30 PM	lay down one jt. swivel up pull one jt. shut in for night.
10:00 PM	SIFN

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs :

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/1/2008 Report # : 69

AFE # : 14591D

Summary : SICP: 335. Safety Meeting. Change over BOPs and rig equipment to 2-7/8" Wait on tbg to unload.SDFN

End Time	Description
7:00 AM	SICP: 335
7:30 AM	Safety Meeting. Change over equip. unloading tbg. PU PKR TIH..
9:00 AM	Change over WS equip. to 2-7/8"
1:00 PM	Wait on John Bunning to bring 2-7/8 EUE Tbg.
3:00 PM	Look for Truck with tbg. Bunning said truck would be on loc @ 9 to 10 AM.
1:00 PM	Bunning said truck would be on Loc @ 9-10 AM @ 1 PM they called said no truck today. Bunning dispatch screwed up.
3:00 PM	SDFN

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs :

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 5/31/2008 Report # : 68

AFE # : 14591D

Summary : SI.Safety Meeting. Open well.POOH lay down 8 jts. POOH stand back 2-3/8" in derrick. OWP MIRU. run Gamma Ray Log across stage 4 Mancos looking for tracer sand. no hot sand on perfs. POOH RDMO EL. Shut in well.

End Time	Description
7:00 AM	SIT. SIC.
7:30 AM	Safety Meeting.Lay down tbg. Tripping tbg . EL work
8:00 AM	Open well
12:00 PM	POOH lay down 8 joints, POOH stand back in derrick. Lay down Bit sub and bit.
2:00 PM	MIRU OWP EL.
5:00 PM	PU Gamma ray logging tools. RIH check stage 4 perf for tracer sand. No hot sand in perfs. POOH lay down tools. Rig down move out. OWP
5:00 PM	Shut in for night

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/3/2008 Report # : 71

AFE # : 14591D

Summary : Flow stage 4 Mancos. FTP: 75 psi on 1.5" open flow line. Top kill tbg. release packer. POOH 8 stds. flow well. top kill POOH lay down PKR. MIRU OWP EL. RIH with weight bars check PB. POOH PU HES CFP with perf guns RIH Perf stage 5 Mancos. POOH RDMO OWP. Flow stage 4 through Ensign flow equipment. SICP: 1600 psi.

End Time	Description
6:00 AM	Flow stage 4 Mancos FTP: 75 psi. on 1.5" open flow line. Recovered 855 bbls in 12 hours avg. of 71.25 BPH. Gas rate: 1.153 MMCFD.
7:15 AM	Safety Meeting. kill well, POOH with packer, Wire line stage 5.
8:00 AM	Top kill tbg.10 BBL. release packer.
10:00 AM	POOH 8 stands well flowing.
11:30 AM	Flow well, Top kill 10 bbls POOH
12:30 PM	POOH with tbg and Weatherford packer.
5:30 PM	MIRU OWP. PU HES CFP and perf guns. RIH correlate to short jt. of casing. TIH check casing collar depth. Set CFP @ 10.780 ft. PU perforate. @ 10,711 - 10,714. 10, 607-10,610, 10,582- 10,585. 10,567-10,570. 3JSPF, 180 phasing, 23 gram charge, .430 holes. POOH RD OWP.
11:59 PM	Flow stage 4 Mancos
12:00 AM	

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/2/2008 Report # : 70

AFE # : 14591D

Summary : SICP: 355. Blow down in 30 sec. Safety meet. Unload 2-7/8 P-110 tbg. on racks. Tally. PU Weatherford 5.5" packer PU TIH with tbg.to 4855 ft. set PKR. MIRU HES Frac equipment. Safety Meeting. Pressure test pump lines. Frac stage 4 Mancos.Slick water. Flow stage 4

End Time	Description
7:00 AM	SICP:355. blow down in 30 sec. to 0 psi.
7:30 AM	Safety meeting. Unload tbg. PU packer & Tbg. Frac. pumping down casing during frac.
9:00 AM	Unload 2-7/8 EUE P-110 tbg on pipe racks.
12:00 PM	PU Weatherford 5.5" packer. tally tbg. PU one jt. 1= 4ft. N-80 tbg sub. Tally in hole to 4855 ft. Jts. PU 8 ft N-80. tbg sub to lock down collar under pipe rams.
2:30 PM	Safety Meeting. Move in HES Frac equipment rig up.
5:30 PM	HES Pressure test pump lines. Frac stage 4 Mancos Slick Water. Rig crew started pumping down casing to hold 1000 PSI on Packer. Load & Break @ 6,831 PSI @ 9.7 BPM. Traced frac with Isotope ZW. stage .25 - .75 amount 25,000 lb.(mCi/k) 0.4 total (mCi) 10 Avg. Slurry Rate: 20.5 BPM. Avg. Pressure: 7,825 PSI. Max. Slurry Rate: 26.4BPM.. Max. Pressure: 8940 PSI. Total Fluid pumped: 84,087 gal. Total Sand in Formation: 25.000 lbs. (40/70 White Sand) ISIP:4,880 PSI. Frac Gradient: 0.90 psi/ft. Lost Blender Screen during 0.5# / gal. stage Chemicals ran high. Pump over heated during 0.5# stage. Cut sand in 0.75# gal stage due to pressure rise. pumps kicking out. looked to b e tryi

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/4/2008 Report # : 72

AFE # : 14591D

Summary : Flow stage 4 Mancos.FCP: 95. Safety meeting. Top kill CSG. PU Weatherford HD 5.5" PKR. TIH set @ 4800 ft. Rig HES to frac stage 5 Mancos. Wait on Halliburton to get satellite working. had no success. Started pumping down CSG. with rig pump. HES loaded hole pumping @ 10 bpm AT 2200 PSI. could not pressure up. SD. rig HES off well. MI 20 jts 2-7/8 tbg. tally RIH to 5166 ft. Pumped down tbg could not pressure up. @ 2BPM. @ 1800 psi, Flow back. try to kill tbg,, flow back.

End Time	Description
6:00 AM	Flow stage 4. Ensign flow equipment. FCP: 95 psi on 1.5" open flow line. recovered 154 bbls in 11 hrs. avg. of 14 BPH. no sand. gas rate: 0.888 mcfd.
7:00 AM	flow stage 4
7:30 AM	Safety Meeting. Kill well. PU Weatherford HD 5.5" PKR. TIH to 4800 ft. set PKR. ready well for frac stage 5.
8:00 AM	Top kill casing with 30 bbl 2% KCL water.
9:00 AM	PU Weatherford HD 5.5" HD packer. one jt, one 2 ft. P-110 pup sub, TIH with 2-7/8" P-110 out of derrick. set PKR @ 4800 ft.
9:00 AM	Ready well for frac.
10:00 AM	Test HES Pump lines. Safety Meeting. frac down tbg. rig crew pumping down casing during frac.
11:30 AM	Wait on HES working Sat. Load casing with rig pump. HES Load tbg. Pumped down hole 2200 psi @ 10 BPM. could not pressure up. Shut down. Rig HES off well.
12:30 PM	Flow back to drop PSi in tbg. Move 2-7/8 tbg. 20 jts.
1:30 PM	pump 20 bbl down tbg. PU 10 jts 2-7/8 tbg. well started flowing. Test casing @ 5166 ft. pumped downhole @ 1800 psi @ 2 BPM. could not pressure up.
2:45 PM	Try to move packer well flowing. could not kill. Flow back.
3:30 PM	release packer. pump tbg vol.
5:30 PM	PU 10 jts 2-7/8" tbg. @ 5485 ft. Pump down tbg pressure up to 2300 psi @ 2 BPM.. not pressuring up . looked to be pumping through leak. lost 400 psi in 10 mins. Flow back to flow tank. Try to release packer . HYD hold downs locking in casing. Pumped down casing 20 bbls pumped down tbg. released packer.
6:30 PM	PU 10 joints 2-7/8" RIH to 5480 ft. set packer. Pumped down tbg pressured up to 2750 psi. Shut in tubing.knocked off pump line. Gauged tbg 2750 psi lost 75 psi in 45 mins.
11:59 PM	Turn well to flow watchers. flow over night. flow tbg.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/5/2008 Report # : 73

AFE # : 14591D

Summary : Flow stage 4. Safety meeting, Top kill CSG & TBG. . Release PKR. POOH lay down 30 jts 2-7/8. PU 30 Jts. New 2-7/8 set PKR @ 5792 ft. no pressure test. Move PKR to 5818. no test. POOH with tbg and PKR. seen no problem wih packer. change out PKR. TIH to 1320 ft. Shut down due to Heavy rain, snow, lightning. Rig flow line to flow back off tbg. flow stage 4 .

End Time	Description
7:00 AM	flow tbg. to flare stack,
7:30 AM	Safety Meeting. Lay down tbg PU tbg. Frac.
8:30 AM	Blow down casing 750 psi. Pump 40 bbl down casing. Top kill tbg with 20 bbls. Release packer.
10:00 AM	POOH lay down 30 joints. Truck hauling tbg. stuck on upper cotton wood . raining hard. chain pickups pull truck up dugway.
11:30 AM	PU 30 joints of new. 2-7/8" L-80 Set PKR @ 5792. ft.
1:20 PM	Pressure test packer down tbg. to 2500 psi. bleedoff. release packer. PU one jt. set PKR @ 5818 . pressure test to 2500 psi. bleed off. release pkr .
1:30 PM	Open casing to bleed off.
4:30 PM	Release packer. POOH with tbg and Weatherford HD packer. 108 stds. seen no problem with packer not to hold pressure test.
5:00 PM	PU new HD packer, TIH 21 stds.PKR @ 1320 ft. stds .
5:30 PM	lock down well for night due to Rain, snow, lightning. Rig to flow tbg to flow back equipment. Pumped total of 200 bbls recovered 265 bbl.
11:59 PM	flow stage 4 to flow back

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/6/2008 Report # : 74

AFE # : 14591D

Summary : Flow stage 4.FCP: 160 psi. Safety meet. Top kill. RIH 74 jts.Set HD Packer @ 4850 ft. test packer to 2700 psi . lost 100 psi in15 mims. Rig HES frac to tbg. Safety Meeting. Rig crew pressure up on casing. Frac stage 5 Mancos Protech trace sand stages, shut in. Rig down HES Frac. Rig flow back. Flow stages 4&5 through Opsco flow equipment.

End Time	Description
7:00 AM	Flow stages 1-4 FCP: 160 psi on 1-5" flow line. recovered 118 bbl in 12 hrs. avg. of 9.8 BPH gas rate: .476 mcfd.
7:30 AM	Safety meeting: Trip tbg & PKR. Frac . Flow back
9:30 AM	Top kill tbg with 10 bbl. TIH 74 stds. to 4850. set HD packer.
10:45 AM	Rig pump pressure test tbg& casing to 2700 psi. held 15 mins. lost 100 psi.
11:00 AM	Safety Meeting. HES Test pump lines to 10,000 psi.
1:00 PM	Rig crew pumping down casing. HES Frac stage 5 Mancos slick water frac. Load & Break @ 6,898 PSI @ 9.8 BPM. Avg. Slurry Rate: 19.63 BPM. Avg. Pressure: 8,261 PSI. Max. Slurry Rate: 24.24 BPM. Max. Pressure: 9,605 PSI. Total Fluid Pumped: 108,129 Gal. Total Sand in Formation: 49,600 lbs. ISIP:4,822 PSI. Frac Gradient: 0.89 psi/ft. Protechnics trace sand stages Ir-192, solid, ZW, sands .25-1.25# Conc. 0.43 total (mci) 21. Flush was called in 1.25# sand stage due to rising treating pressure and pumps kicking out. Successfully flushed well bore with 50 bbl over flush. at half rate. 5 min. shut in: 4,754 psi. 10 min. SI. 4724 psi. 15 min. shut in: 4,709 psi. 91% of design was
11:59 PM	Flow stages 1-5 through Opsco flow equipment.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs :

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/7/2008 Report # : 75

AFE # : 14591D

Summary : Flow stages 1-5. top kill tbg. release PKR. POOH. 8 JTs in well started flowing. pumped 40 bbl couldnt kill. flow back. Top kill. POOH with 4 stds and PKR.. MIRU OWP EL. weight bars tag 100 ft sand on stage 5 frac plug. POOH. PU HES CFP with Perf guns. RIH set plug @ 10,330 PU perf stage 6 Mancos. POOH RDMO OWP. PU 5.5" HD Packer. TIH set PKR @ 4850. rig frac valve. SWIFN.

End Time	Description
6:00 AM	SICP: .Flow stages 1-5. FCP: 96 psi on 1-1/2" open flow line recovered 463 bbls in 12 hours avg. of 38.58 BPH. gas rate: 1.395 MMCFD
7:00 AM	flow stages 1-5
7:30 AM	Safety Meet. top kill. POOH with pkr.
8:30 AM	pump 20 bbls down casing. top kill tbg 25 bbls.
9:45 AM	Rig down frac valve. POOH with 2-7/8" P-110 tbg. 4 jts from being out of hole well started flowing. pushed tbg and packer out of hole 20 ft. closed in pipe rams chained down tbg.
11:30 AM	flow back casing. try to top kill casing with 40 bbls. no success. flow back.SI 400 psi. pulled down to 90 psi.
11:45 AM	pump top kill.40 bbls
12:15 PM	open well POOH 4 stds and HD packer.
1:00 PM	SI. nipple down stripper head. Nipple up OWP EL flange.
2:00 PM	OWP PU lub. and weight bars RIH check for sand and PB. Tag sand @ 10,680 ft. 100 ft. sand on CFP @ 10,780 ft. POOH with weight bars. Lay down bars.
6:00 PM	OWP PU HES CFP 10K. and perf guns 15 ft. RIH to plug & Perf stage 6 Mancos. RIH correlate to short jt. run to setting depthj check depth to casing collars. set CFP @ ft. PU perforate @ 10,183-10,186, 10,147-10,150, 10,113-10,116, 10,073-10,076 & 10,019-10,022, 3 jspf 120 phasing. 23 gram charges, .430 holes. POOH RDMO OWP EL.
7:00 PM	Flow back casing, SICP: 1225 psi.
7:20 PM	Top kill with 40 bbls
9:30 PM	PU Weatherford 5.5" HD packer one jt. 2 ft.flag nipple. P-110 pony sub. TIH to 4850 ft. with 2-7/8 P-110 tbg. set packer.
9:30 PM	SIFN.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/9/2008 Report # : 77

AFE # : 14591D

Summary : Flow stages 3-8 Mancos

End Time	Description
6:00 AM	Flow back stages 3-8 Mancos through Ensign flow equipment. FCP: 2250 psi on 22/64 ck. recovered 1480 bbls in 14 hours avg. of 105 7 BPH.
11:00 PM	flow stages 3-8

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/8/2008 Report # : 76

AFE # : 14591D

Summary : SITP: 2600 psi, SICP: 650 psi. Rig HES to frac stage 6 Mancos. wait on sand. Pressure test 10,000 psi. pump down casing. Frac stage 8Mancos. Si. RDMO HES. Flow stages 3-8

End Time	Description
7:30 AM	SICP: 650 SITP: 2600 Safety meet. frac
10:00 AM	MIRU HES Frac
10:30 AM	Pressure test. Blender computer screen deleted.
2:30 PM	HES frac stage 8 Mancos. slick water frac. Protech trace sand. Isotope Sc-46, solid, ZW, amount traced 90,200. conc. (mCi/k) 0.35, total mCi) 32. Load & Break @ 7,421 psi @ 10.3 BPM. Avg. Slurry Rate: 24.1 BPM. Avg. Pressure: 7,146 PSI. Max. Slurry Rate: 25.29 BPM. Max. Pressure: 8,854 PSI. Total Fluid Pumped: 177,714 Gal. Total Sand in Formation: 90.200 lb. (40/70 White) ISIP: 4,573 PSI. Frac Gradient: 0.89 psi/ft. 5 min. shut in: 4,511 psi. 10 min. shut in; 4,489 psi. 15 min. shut in: 4,473 psi. cut pad short by 5000 gal. pumped extra in load & break stage. Blender would not accept job plan resulting in incorrect fluid tracking. Pressure spiked BY 1800 psi in 0.75 #
4:00 PM	Rig down HES frac equipment. Rig up Flow lines to tbg.
4:00 PM	Ensign flow stages 3-8 Mancos.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/11/2008 Report # : 79

AFE # : 14591D

Summary : SI. 1420 psi Flow stages 3-8. Top kill tbg. TIH . Lay down 6 jts. TIH rig swivel. drill CFPs 1&2. Power swivel broke down on plug #3. POOH to top perf @10,000 ft. SIFN.

End Time	Description
6:00 AM	SICP: 1420
7:00 AM	Flow stages 3-8 through Opsco flow equip.
7:30 AM	Safety Meet. Tripping. Drilling plugs
8:30 AM	Finish tripping in hole. POOH lay down 6 jts.
9:30 AM	Rig power swivel
10:30 AM	load hole start circ.
11:30 AM	Drill CFP # 5 @ 10,330 no sand.
2:00 PM	Rig down swivel. POOH lay down 50 jts. 2-3/8 tbg. TIH tag CFP #4
3:00 PM	Rig swivel. Drill out CFP #4 @ 10,780
5:30 PM	TIH tag CFP #3 @ 11,080 ft. start circ. power swivel packing blue out. Work on packing. could not get to hold. rig down swivel.
6:00 PM	POOH to 10,000 ft. shut well in for night.
6:00 PM	SIFN no flow back.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/10/2008 Report # : 78

AFE # : 14591D

Summary : Flow stages 3-8. Safety meeting. Top kill. Release HD packer. RIH 15 stds 2-7/8" POOH lay down 2-7/8" and Packer. Change over to 2-3/8" RIH with 3.3/4" smith bit, bit sub, tubing out of derrick. 310 joints. SIFN to save bit.

End Time	Description
6:00 AM	Flow back stages 3-8 Mancos. FTP: 245 psi on 1.5" open line to test equipment. Recovered 175.2 BBL IN 24 hours avg. of 7.29 BPH. gas rate of 1.659 MMCFD.
7:00 AM	Flow stages 3-8
7:30 AM	Safety Meeting. Release PKR. Lay down 2-7/8" tbg.
3:30 PM	top kill wsith 40 bbls. Release 5.5 HD packer. TIH 15 stds. from derrick. POOH laying down tbg. 156 jts.
4:30 PM	Change over rig equipment to 2-3/8". BOP rams. slips, elev. tongs.
7:30 PM	Top kill with. BBLs. PU 3-3/4" Smith Bit. Bit sub. one jt. XN nip. one jt. Xnip. TIH 310 jts. to 9763 ft.
7:30 PM	SDFN

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/13/2008 Report # : 81

AFE # : 14591D

Summary : SICP: 2200 psi. Safety meet. Flow casing. Rig Foam Unit. top kill tbg. TIH 15 stds. Rig swivel. start foaming. TIH to 11,080 no fill on frac plug. Drill out plug no flow change TIH tag fill @ 11,600 ft. 150 ft. sand fill to CFP # 4 @ 11,750 ft. clean & drill out. TIH tag 25 ft. fill clean & drill out CFP # 5 @ 12.030 ft. TIH to 12,340

End Time	Description
7:00 AM	SICP: 2200 PSi.
7:30 AM	Safety Meeting. Foam unit, drilling plugs. flow back.
8:00 AM	top kill tbg with 15 bbls.
8:40 AM	Trip in hole with 15 stds out of derrick.
9:00 AM	rig swivel and foam unit. start foaming
11:00 AM	single in hole tag CFP #3 @ 11,080 ft. no sand on frac plug . (Yesterday sand top at 10,880 ft. 200 ft. to frac plug.) no pressure change on surface. no sand.
3:00 PM	TIH to CFP #4 @ 11,750 ft. taqg sand 150 ft. above plug @ 11,600. clean out to CFP . drill CFP#4 lost returns for one hour before got returns.
5:00 PM	TIH to CFP #5 @ 12,030. tagged sand @ 12.005 ft. had 25 ft. fill on plug. clean and drill out CFP.
6:00 PM	TIH to 12,240 ft. no tag. Pump & circ sweep for one hour.
8:15 PM	Rig down swivel. POOH lay down 73 joints 2-3/8 EUE P-110 on pipe racks.
9:00 PM	POOH stand tbg in derrick. 241 jts left in well EOT @ 7300 ft.
11:59 PM	Flow casing to test equipment.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/12/2008 Report # : 80

AFE # : 14591D

Summary : SICP; 1780. SITP; 1900. Blow down. repair swivel. pump top kill. RIH 15 stds. rig swivel. tag fill @ 10,865 drill to 10,880 ft. lost circ. well died. POOH to 10,000 ft. no flow. call for foam unit. SDFN. Well started flowng up casing at 4 PM. recovered 110 bbl strong flow SIFN @ 6 PM.

End Time	Description
7:00 AM	SICP: 1780 SITP: 1900
7:30 AM	Open casing. Safety Meeting. Drilling frac plugs.
9:30 AM	Repair power swivel
10:30 AM	Top kill tbg with 15 bbls. TIH 30 jts.
12:30 PM	Rig swivel start drilling left over part of CFP #2 @ 10,865. clean out to 10, 880 ft. mid perfs of stage 6 Mancos. two lower perf intervals covered with sand. lost circ. and returns.
1:30 PM	shut down pump wait for 10 mins no circ. or flow.
4:00 PM	rig down swivel. POOH to 10,000 ft. tbg and casing open to flow tank. no flow
6:00 PM	well started flowing recovered 110 bbls.
11:59 PM	Shut in for night. Wait on Weatherforad foam unit.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/15/2008 Report # : 83

AFE # : 14591D

Summary : Flow stages 3-8 Mancos. Safety Meet. Top kill well. PU 5.5" Weatherford packer. TIH to 9963.04 ft. 318 jts, X& XN nipple. land on hanger. ND BOPs NU tree. Flow tbg to sales Tubing to sales 750 MCFD making 10 to 12 bbls fluid per hour.

End Time	Description
7:00 AM	Flow stages 3-8 Mancos. FCP: 50 psi on 1.5" open flow line. recovered 168 bbls in 11 hours. avg. 15.27 BPH. Gas rate of 1.253 MMCFD.
7:30 AM	Safety Meeting, Tripping in hole. land tubing, ND/NU tree. Flow well, Turn well to production.
11:30 AM	top kill well with 30 bbls down Csg. 8 bbl down tbg. PU Weatherford HD packer. TIH strip hanger set packer @ 4991 tbg end at 9963.04 ft.
12:30 PM	Strip tubing hanger in set Packer. and land with 15,000 # comp. on PKR. lock down hanger.
1:30 PM	Nipple down BOPs. Nipple up Production tree and flow lines.
2:00 PM	Flow back tubing.
11:59 PM	Put tubing to sales through Opsco flow equipment. 750 MCFD. making 10 to 12 BBLs fluid per hour.

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/14/2008 Report # : 82

AFE # : 14591D

Summary : Flow stages 3-8 Mancos. Top kill tbg. POOH with tbg and bit. MIRU OWP . PU Protech. logging tools. RIH log tracer sand on stages 3-8 & 4500 ft through 2900 ft. POOH RDMO Protech & OWP EL. Nipple up stripper head. RIH with 2-3/8" tbg collar one jt, XN nipple. one jt. X nipple. RIH with 157 jts P-110 2-3/8" tbg. PU Weatherford 1X Arrow set 5-1/2" packer.

End Time	Description
7:00 AM	Flow stages 3-8 mancos.FCP:65 psi Recovered 89 bbl in 12 hours avg. 7.41 BPH. gas rate 1.338 MMCF/D no oil or sand.
7:30 AM	Safety Meeting, Kill well. POOH. with tbg and bit
9:30 AM	top kill with 15 bbls. POOH stand tbg in derrick.
10:30 AM	MIRU OWP.
4:30 PM	PU Protech logging tools. RIH log tracer sands. stages 3-8 Mancos. holes in casing @ 4500 ft. & 2900 ft.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/18/2008 Report # : 86

AFE # : 14591D

Summary : Production. MIRU Schlumberger EL. Run Production log. well logged off could not run logs. RDMO.

End Time	Description
7:00 AM	Production
3:00 PM	MIRU Schlumberger EL. Run Production logs.. well logged off could not run logs. POOH RDMO El
11:59 PM	Production

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/17/2008 Report # : 85

AFE # : 14591D

Summary : Flow stages 3-8 to prdouction. Turn well over to Production. Rig off Opsco equipment. Rig down WSE. and move to 2-7 Deep.

End Time	Description
6:00 AM	Flow stages 3-8 to sales. FTP: 210 psi on 1.5" open flow line. recovered 94 bbl in 24 hours avg. of 3.91 BPH. Gas rate: 0,553 MCFD.
8:00 AM	Flow stages 3-8 to sales.. Rig down Opsco equipment.
8:30 AM	turn well over to Production
10:00 AM	Rig Down Nabors WSU and equipment

Well Name : **Peter's Point #15-6D-13-17 Deep** Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSE-6-13S-17E-W26M	43-007-31261

Ops Date : 6/16/2008 Report # : 84

AFE # : 14591D

Summary : Flow stages 3-8 Mancos to sales

End Time	Description
6:00 AM	Flow stages 3-8 to sales. FTP: 210 psi on 1.5" open fl;ow line to Production equipment. recovered 103 bbl in 24 hours avg. of 4.37 BPH Gas rate of .594 mcfd
11:59 PM	flow stages 3-8 to sales.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-000744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
Peter's Point UF 15-6D-13-17 Deep

2. Name of Operator
BILL BARRETT CORPORATION

9. API Well No.
43-007-31261

3a Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NO WEEKLY COMPLETION ACTIVITY FROM 6/20/08 THROUGH 6/26/08.

RECEIVED
JUN 27 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Tracey Fallang | Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang | Date **06/26/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator: **BILL BARRETT CORPORATION**

3a. Address: **1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. *(include area code)*: **303 312-8134**

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

5. Lease Serial No.: **UTU-0744**

6. If Indian, Allottee or Tribe Name: **n/a**

7. If Unit or CA/Agreement, Name and/or No.: **Peter's Point/UTU-63014**

8. Well Name and No.: **Peter's Point UF 15-6D-13-17 Deep**

9. API Well No.: **43-007-31261**

10. Field and Pool, or Exploratory Area: **Peter's Point/Exploratory**

11. County or Parish, State: **Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Activity Report**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NO WEEKLY COMPLETION ACTIVITY FROM 6/27/08 THROUGH 7/2/08.

RECEIVED
JUL 08 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*: **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature: Tracey Fallang Date **07/03/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU-0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

1. Type of Well
☐ Oil Well ☐ ☑ Gas Well ☐☐ ☐ Other

8. Well Name and No.
Peter's Point UF 15-6D-13-17 Deep

2. Name of Operator
BILL BARRETT CORPORATION

9. API Well No.
43-007-31261

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. *(include area code)*
303 312-8134

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
NESW, 704' FNL, 2035' FWL (lot 3)
Sec. 6-T13S-R17E

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☑ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification of first sales from the Mancos formation on June 13th, 2008.

RECEIVED
JUL 08 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Tracey Fallang Title **Environmental/Regulatory Analyst**

Signature Tracey Fallang Date **07/03/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	UTU-0685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	n/a
7. UNIT or CA AGREEMENT NAME:	Peters Point/UTU-63014
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	8. WELL NAME and NUMBER: Peters Point UF 15-6D-13-17 Deep
2. NAME OF OPERATOR: BILL BARRETT CORPORATION	9. API NUMBER: 4300731261
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 / PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: Peter's Point/Exploratory

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 704' FNL, 2035' FWL, Lot 3 COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 6 13S 17E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Request for Wildcat Status
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request that this well be designated as a wildcat well under the provisions of R649-3-35. The appropriate paperwork is attached as per the requirements of the rule.

If you have any questions, please contact me at the number above.

RECEIVED
JUL 30 2008
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 2·28·2008
Initials: KS

NAME (PLEASE PRINT) Tracey L. Fallang TITLE Regulatory Analyst

SIGNATURE Tracey Fallang DATE 7/31/2008

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9/23/08
BY: Dustin Doucet
(See Instructions on Reverse Side)

CC: Tax Commission (emailed)

* See attached Wildcat well Statement of Basis
** For Mancos Formation only

(5/2000)

Memorandum

To: Utah Division of Oil, Gas and Mining

From: Bill Barrett Corporation

Re: Application for Wildcat Designation Under R649-3-35 to Request Tax Exemption Under Section 59-5-102(2)(d)

1.2 The application shall contain, where applicable, the following information:

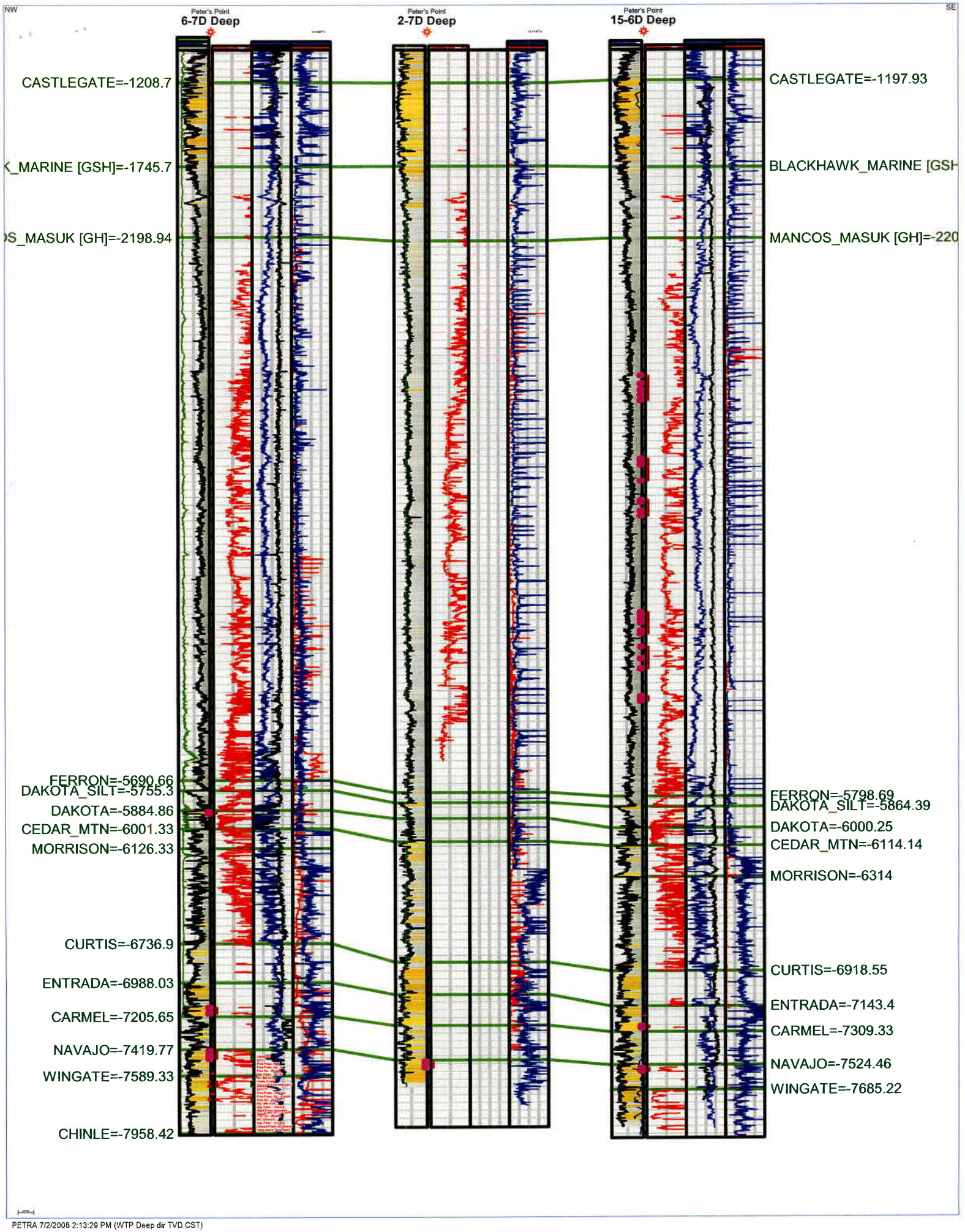
1.2.1 Plat Map Attached. There are no producing wells from the Mancos within a one mile radius of the location or anywhere within the field.

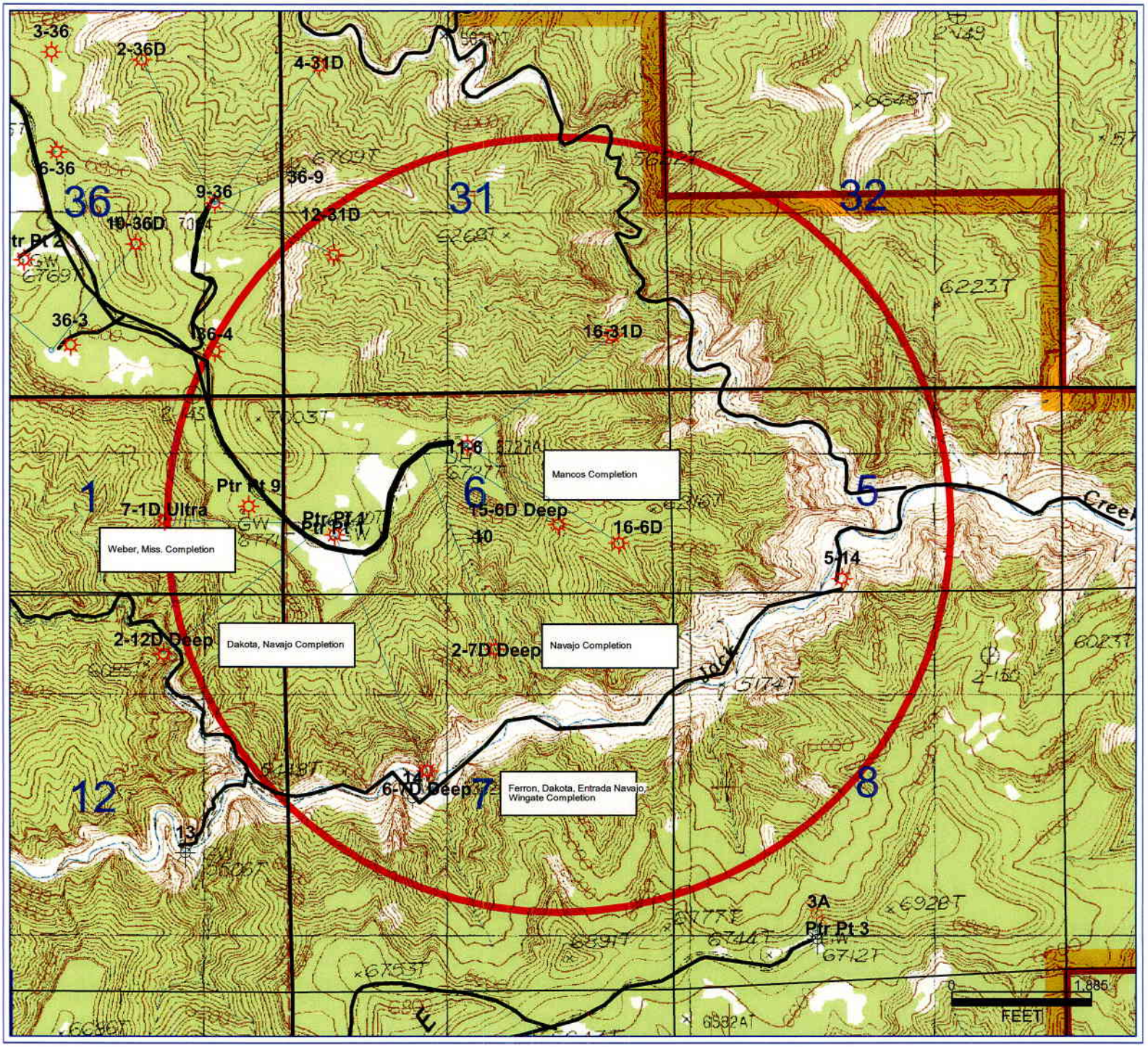
1.2.2 The producing formation in the Peter's Point 15-6D-13-16 deep, as indicated by the perforation symbols in the cross section, occurs in the Mancos formation. The Mancos shale is an open, marine shale, containing occasional pulses of prodeltaic silt throughout the section. Other deep wells within the designated area are completed in zones deeper than the Peter's Point 15-6D, such as the Peter's Point 6-7D-13-16 deep having been completed in the Ferron, Dakota, Entrada, Navajo and Wingate, and the Peter's Point 2-7D-13-16 deep, having been completed in the Navajo. In fact, no well in our entire deep-well program has been completed in the Mancos, until the 15-6D deep.

1.2.3 Cross Section Attached.

1.2.4 The Peter's Point 15-6D-13-16 deep is located on the Jack Canyon anticline, which trends NNW-SSE and extends 20-25 miles along northern side of the Garmesa fault trend and the southern margin of the Uinta basin, in Carbon county.

1.2.5 Not applicable, there are no wells producing from the same zone in the designated area.


NW
SE
Peter's Point
6-7D Deep
Peter's Point
2-7D Deep
Peter's Point
15-6D Deep
CASTLEGATE=-1208.7
K_MARINE [GSH]=-1745.7
OS_MASUK [GH]=-2198.94
FERRON=-5690.66
DAKOTA_SILT=-5755.3
DAKOTA=-5884.86
CEDAR_MTN=-6001.33
MORRISON=-6126.33
CURTIS=-6736.9
ENTRADA=-6988.03
CARMEL=-7205.65
NAVAJO=-7419.77
WINGATE=-7589.33
CHINLE=-7958.42
CASTLEGATE=-1197.93
BLACKHAWK_MARINE [GSH
MANCOS_MASUK [GH]=-220
FERRON=-5798.69
DAKOTA_SILT=-5864.39
DAKOTA=-6000.25
CEDAR_MTN=-6114.14
MORRISON=-6314
CURTIS=-6918.55
ENTRADA=-7143.4
CARMEL=-7309.33
NAVAJO=-7524.46
WINGATE=-7685.22



PETRA 7/3/2008 9:45:36 AM

Form 3160-4
(August 2007)

COPY

tfallang
CONFIDENTIAL

REVISED
- Changes in yellow

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU-00744 SHL/UTU-0065 BHL

1a. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name: N/A

7. Unit or CA Agreement Name and No.: Peters Point / UTU-63014

2. Name of Operator: Bill Barrett Corporation

8. Lease Name and Well No.: Peter's Point Unit Federal 15-6D-13-17 Deep

3. Address: 1099 18th Street, Suite 2300, Denver, CO 80202

3a. Phone No. *(include area code)*: 303-312-8134

9. AFI Well No.: 43-007-31261

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: NESW, Lot 3, 704' FNL, 2035' FWL

10. Field and Pool or Exploratory: Peters Point/Exploratory

11. Sec., T., R., M., on Block and Survey or Area: Sec. 6, T13S-R17E

At top prod. interval reported below: SWSE, 835' FSL, 1404' FEL, Sec. 6

12. County or Parish: Carbon County

13. State: UT

At total depth: SWSE, 814' FSL, 1390' FEL, Sec. 6

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
05/19/2007	09/28/2007	☐ D & A ☑ Ready to Prod. 01/18/2008	6710'

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 14,950' TVD 14,729'	MD 14,151' TVD 13,930'	MD 14,160' TVD 13,940'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo, CCL/CBL/GR, RST Sigma (cased-hole), Mud Log

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" P110	40#	0	3003'		640 HLC	211 bbls	Surface	
						230 Class G	47 bbls		
8 3/4" &	5 1/2 P110	20#	0	14,950'		100 Class G	20 bbls	2700'	
7 7/8"						1410 Hal Lt	477 bbls		
						375 50/50	98 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	9,963'							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Navajo	14,498'	14,522'	14,498' - 14,522'	0.43"	36	Closed, bridge plug
B) Entrada	14,226'	14,240'	14,226' - 14,240'	0.43"	42	Closed, bridge plug
C) Mancos	10,119'	12,138'	12,103' - 12,138'	0.43"	54	Open
D)			11,789' - 11,928'	0.43"	66	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
14,498' - 14,522'	Stage 1: 70% CO2 foam frac: 165 tons CO2; 1508 bbls total fluid; 7319 lbs 100 mesh, 60,284 lbs 30/50, 14,629 lbs 20/40
14,226' - 14,240'	Stage 2: 70% CO2 foam frac: 180 tons CO2; 1234 bbls total fluid; 7620 lbs 100 mesh, 74,547 lbs 30/50, 4975 lbs 20/40
12,103' - 12,138'	Stage 3: 1446 bbls total fluid; 19,150 lbs 40/70 premium white sand (slickwater frac)
11,789' - 11,928'	Stage 4: 1854 bbls total fluid; 30,500 lbs 40/70 premium white sand (slickwater frac)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/13/08	7/4/08	24	→	0	321	102			Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
20/64"	218	570	→	0	321	102		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				M. Wasatch	3566'
				North Horn	4548'
				Dark Canyon	6062'
				Price River	6257'
				Bluecastle	7384'
				Neslen	7691'
				Castlegate	8066'
				Blackhawk	8284'
				Kenilworth	8636'
				Aberdeen	8863'
				Spring Canyon	8977'
				Mancos	9151'

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163.
7 7/8" hole started at 13,260'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Tracey Fallang Title Environmental/Regulatory Analyst

Signature Tracey Fallang Date 07/31/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

Peter's Point Unit Federal 15-6D-13-17 Deep Report Continued

26. PERFORATION RECORD (cont.)					27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL	
11,568'	11,709'	0.43"	72	Open	Stg 5	2786 bbls total fluid; 52,650 lbs 40/70 premium white sand (slickwater frac)
10,838'	10,943'	0.43"	66	Open	Stg 6	2075 bbls total fluid; 25,000 lbs 40/70 premium white sand (slickwater frac)
10,567'	10,714'	0.43"	72	Open	Stg 7	2657 bbls total fluid; 49,600 lbs 40/70 premium white sand (slickwater frac)
10,019'	10,186'	0.43"	90	Open	Stg 8	4231 bbls total fluid; 90,200 lbs 40/70 premium white sand (slickwater frac)

31. Formation (Log) Markers	
NAME	TOP (MD)
Dakota	12,955'
Cedar Mountain	13,069'
Morrison	13,269'
Curtis	13,874'
Entrada	14,099'
Carmel	14,265'
Navajo	14,480'
Wingate	14,641'
TD	14,950'

CONFIDENTIAL

Form 3160-4
(August 2007)

tfallang
CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU-00744 SHL/UTU-00685 BHL

1a. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name: N/A

7. Unit or CA Agreement Name and No.: Peters Point / UTU-63014

2. Name of Operator: Bill Barrett Corporation

8. Lease Name and Well No.: Peter's Point Unit Federal 15-6D-13-17 Deep

3. Address: 1099 18th Street, Suite 2300, Denver, CO 80202

3a. Phone No. *(include area code)*: 303-312-8134

9. API Well No.: 43-007-31261

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

Per DKD review

10. Field and Pool or Exploratory: Peters Point/Exploratory

At surface: NESW, Lot 3, 704' FNL, 2035' FWL

11. Sec., T., R., M., on Block and Survey or Area: Sec. 6, T13S-R17E

At top prod. interval reported below: SWSE, 835' FSL, 1404' FEL, Sec. 6

12. County or Parish: Carbon County

13. State: UT

At total depth: SWSE, ~~814' FSL, 1390' FEL~~, Sec. 6 853 FSL 1420 FEL

14. Date Spudded: 05/19/2007

15. Date T.D. Reached: 09/28/2007

16. Date Completed: ☐ D & A ☑ Ready to Prod. 01/18/2008

17. Elevations (DF, RKB, RT, GL)*: 6710'

18. Total Depth: MD 14,950' TVD 14,729'

19. Plug Back T.D.: MD 14,151' TVD 13,930'

20. Depth Bridge Plug Set: MD 14,160' TVD 13,940'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo, CCL/CBL/GR, RST Sigma (cased-hole), Mud Log DSN, HRI

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" P110	40#	0	3003'		640 HLC	211 bbls	Surface	
						230 Class G	47 bbls		
8 3/4" &	5 1/2 P110	20#	0	14,950'		100 Class G	20 bbls	2700'	
7 7/8"						1410 Hal Lt	477 bbls		
						375 50/50	98 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	9,963'							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Navajo	14,498'	14,522'	14,498' - 14,522'	0.43"	36	Closed, bridge plug
B) Entrada	14,226'	14,240'	14,226' - 14,240'	0.43"	42	Closed, bridge plug
C) Mancos	10,119'	12,138'	12,103' - 12,138'	0.43"	54	Open
D)			11,789' - 11,928'	0.43"	66	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
14,498' - 14,522'	Stage 1: 70% CO2 foam frac: 165 tons CO2; 1508 bbls total fluid; 7319 lbs 100 mesh, 60,284 lbs 30/50, 14,629 lbs 20/40
14,226' - 14,240'	Stage 2: 70% CO2 foam frac: 180 tons CO2; 1234 bbls total fluid; 7620 lbs 100 mesh, 74,547 lbs 30/50, 4975 lbs 20/40
12,103' - 12,138'	Stage 3: 1446 bbls total fluid; 19,150 lbs 40/70 premium white sand (slickwater frac)
11,789' - 11,928'	Stage 4: 1854 bbls total fluid; 30,500 lbs 40/70 premium white sand (slickwater frac)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/13/08	7/4/08	24	→	0	321	102			Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
20/64"	218	570	→	0	321	102		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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32. Additional remarks (include plugging procedure):

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7 7/8" hole started at 13,260'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

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☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Tracey Fallang Title Environmental/Regulatory Analyst

Signature Date 07/31/2008

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Peter's Point Unit Federal 15-6D-13-17 Deep Report Continued

26. PERFORATION RECORD (cont.)					27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
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Navajo	14,480'
Wingate	14,641'
TD	14,950'

Directional Surveys

WELLCORE

Location Information

Business Unit	Phase/Area	Surface Location
Operations	West Tavaputs	NESW-6-13S-17E-W26M
Project	Well Name	Main Hole
Uinta	Peter's Point #15-6D-13-17 Deep	

Bottom Hole Information

UWI	API / License #
SWSE-6-13S-17E-W26M	43-007-31261

Survey Section Details

Section	KOP (ft)	KOP Date	TMD (ft)	TVD (ft)	TD Date

Survey Information

Survey Company	Direction of Vertical Section (°)	Magnetic Dec. Correction (°)
weatherford	121.53	11.78

Details Corrected

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	3051.00	0.31	169.78	3050.98	-3024.98	8.12	S	1.46	E	5.50	0.01
	3147.00	1.31	120.91	3146.96	-3120.96	8.94	S	2.45	E	6.77	1.18
	3243.00	3.25	115.91	3242.87	-3216.87	10.69	S	5.84	E	10.57	2.03
	3338.00	5.00	123.53	3337.62	-3311.62	14.16	S	11.71	E	17.39	1.93
	3434.00	6.94	123.16	3433.08	-3407.08	19.64	S	20.06	E	27.37	2.02
	3529.00	9.44	116.66	3527.09	-3501.09	26.28	S	31.82	E	40.87	2.80
	3574.00	11.38	116.41	3571.34	-3545.34	29.91	S	39.10	E	48.97	4.31
	3719.00	12.19	119.16	3713.28	-3687.28	43.73	S	65.28	E	78.51	0.68
	3813.00	12.06	119.41	3805.19	-3779.19	53.39	S	82.50	E	98.24	0.15
	3907.00	12.63	120.68	3897.01	-3871.01	63.45	S	99.89	E	118.33	0.67
	4001.00	13.13	123.53	3988.65	-3962.65	74.59	S	117.63	E	139.27	0.86
	4096.00	13.50	123.00	4081.09	-4055.09	86.59	S	135.93	E	161.14	0.41
	4190.00	13.56	122.91	4172.48	-4146.48	98.56	S	154.38	E	183.13	0.07
	4286.00	13.06	122.41	4265.90	-4239.90	110.48	S	172.98	E	205.22	0.53
	4381.00	12.50	122.41	4358.55	-4332.55	121.75	S	190.73	E	226.24	0.59
	4476.00	12.69	122.41	4451.26	-4425.26	132.85	S	208.21	E	246.95	0.20
	4571.00	13.19	120.03	4543.85	-4517.85	143.87	S	226.41	E	268.22	0.77
	4666.00	13.31	119.66	4636.32	-4610.32	154.70	S	245.29	E	289.98	0.15
	4761.00	13.88	119.66	4728.66	-4702.66	165.75	S	264.70	E	312.30	0.60
	4855.00	14.31	118.91	4819.83	-4793.83	176.95	S	284.66	E	335.17	0.50
	4950.00	14.38	118.38	4911.87	-4885.87	188.23	S	305.32	E	358.68	0.16
	5046.00	14.75	120.41	5004.78	-4978.78	200.08	S	326.35	E	382.80	0.66
	5142.00	14.81	119.66	5097.60	-5071.60	212.34	S	347.55	E	407.28	0.21
	5268.00	16.31	122.66	5218.98	-5192.98	229.86	S	376.44	E	441.07	1.35
	5362.00	15.69	120.66	5309.33	-5283.33	243.46	S	398.48	E	466.97	0.88
	5458.00	15.25	118.28	5401.85	-5375.85	256.06	S	420.77	E	492.56	0.80
	5552.00	15.25	115.41	5492.54	-5466.54	267.23	S	442.82	E	517.19	0.80
	5650.00	15.19	116.91	5587.11	-5561.11	278.57	S	465.91	E	542.80	0.41
	5745.00	15.44	117.16	5678.73	-5652.73	289.97	S	488.26	E	567.82	0.27
	5841.00	15.75	117.66	5771.20	-5745.20	301.85	S	511.17	E	593.56	0.35
	5986.00	15.69	120.49	5910.78	-5884.78	320.94	S	545.50	E	632.80	0.53
	6030.00	15.81	122.03	5953.12	-5927.12	327.14	S	555.71	E	644.74	0.99
	6123.00	15.69	121.78	6042.63	-6016.63	340.48	S	577.14	E	669.98	0.15
	6218.00	16.00	122.28	6134.02	-6108.02	354.23	S	599.13	E	695.92	0.36
	6313.00	15.63	122.03	6225.42	-6199.42	368.01	S	621.04	E	721.81	0.40
	6407.00	14.51	122.00	6316.19	-6290.19	380.97	S	641.77	E	746.25	1.19
	6501.00	14.19	119.28	6407.25	-6381.25	392.85	S	661.80	E	769.54	0.79
	6595.00	13.75	120.53	6498.47	-6472.47	404.16	S	681.47	E	792.22	0.57
	6683.00	13.31	118.66	6584.03	-6558.03	414.33	S	699.37	E	812.79	0.71

Directional Surveys

WELLCORE

Location Information

Business Unit	Phase/Area	Surface Location
Operations	West Tavaputs	NESW-6-13S-17E-W26M
Project	Well Name	Main Hole
Uinta	Peter's Point #15-6D-13-17 Deep	

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	6781.00	13.13	117.28	6679.43	-6653.43	424.84	S	719.16	E	835.16	0.37
	6876.00	12.75	116.03	6772.02	-6746.02	434.38	S	738.17	E	856.35	0.50
	6971.00	13.13	117.41	6864.61	-6838.61	443.95	S	757.17	E	877.55	0.52
	7066.00	12.75	118.78	6957.19	-6931.19	453.97	S	775.94	E	898.78	0.51
	7161.00	12.06	120.53	7049.97	-7023.97	464.06	S	793.68	E	919.18	0.83
	7255.00	12.50	122.91	7141.82	-7115.82	474.57	S	810.67	E	939.17	0.71
	7351.00	12.06	123.41	7235.63	-7209.63	485.74	S	827.77	E	959.58	0.47
	7456.00	12.38	123.53	7338.25	-7312.25	497.99	S	846.31	E	981.79	0.31
	7544.00	12.63	121.63	7424.16	-7398.16	508.25	S	862.36	E	1000.84	0.55
	7639.00	12.19	121.16	7516.94	-7490.94	518.89	S	879.79	E	1021.25	0.48
	7732.00	14.19	121.66	7607.47	-7581.47	529.95	S	897.89	E	1042.47	2.15
	7826.00	14.06	122.66	7698.63	-7672.63	542.16	S	917.31	E	1065.41	0.29
	7920.00	13.38	127.28	7789.95	-7763.95	554.91	S	935.58	E	1087.64	1.37
	8014.00	12.00	122.78	7881.64	-7855.64	566.79	S	952.45	E	1108.23	1.80
	8109.00	12.25	117.53	7974.52	-7948.52	576.79	S	969.69	E	1128.16	1.19
	8203.00	14.38	118.28	8065.98	-8039.98	586.93	S	988.81	E	1149.76	2.27
	8347.00	14.44	118.91	8205.45	-8179.45	604.08	S	1020.28	E	1185.55	0.12
	8393.00	14.31	121.91	8250.01	-8224.01	609.86	S	1030.12	E	1196.97	1.64
	8488.00	13.38	122.66	8342.25	-8316.25	622.00	S	1049.34	E	1219.70	1.00
	8583.00	13.38	119.91	8434.67	-8408.67	633.41	S	1068.12	E	1241.67	0.67
	8678.00	13.58	117.99	8527.05	-8501.05	644.13	S	1087.50	E	1263.79	0.52
	8771.00	13.50	116.41	8617.47	-8591.47	654.08	S	1106.86	E	1285.50	0.41
	8866.00	12.75	118.18	8709.98	-8683.98	663.96	S	1126.04	E	1307.01	0.90
	8961.00	14.31	117.78	8802.34	-8776.34	674.39	S	1145.66	E	1329.19	1.65
	9055.00	14.31	119.28	8893.42	-8867.42	685.48	S	1166.07	E	1352.39	0.39
	9149.00	14.13	119.91	8984.54	-8958.54	696.88	S	1186.15	E	1375.47	0.25
	9244.00	13.19	123.41	9076.85	-9050.85	708.63	S	1205.25	E	1397.89	1.32
	9338.00	13.50	124.91	9168.31	-9142.31	720.82	S	1223.20	E	1419.56	0.49
	9432.00	13.50	122.03	9259.71	-9233.71	732.92	S	1241.50	E	1441.49	0.72
	9527.00	14.44	119.53	9351.90	-9325.90	744.64	S	1261.21	E	1464.41	1.18
	9623.00	15.25	118.03	9444.70	-9418.70	756.47	S	1282.77	E	1488.98	0.93
	9718.00	14.70	121.16	9536.47	-9510.47	768.58	S	1304.11	E	1513.50	1.03
	9814.00	15.19	123.53	9629.22	-9603.22	781.83	S	1325.02	E	1538.25	0.82
	9908.00	15.38	124.53	9719.89	-9693.89	795.70	S	1345.55	E	1563.01	0.35
	10003.00	15.19	123.16	9811.53	-9785.53	809.64	S	1366.35	E	1588.03	0.43
	10099.00	14.69	123.16	9904.29	-9878.29	823.18	S	1387.07	E	1612.77	0.52
	10194.00	12.81	124.41	9996.55	-9970.55	835.72	S	1405.84	E	1635.33	2.00
	10289.00	12.19	123.41	10089.30	-10063.30	847.20	S	1422.90	E	1655.87	0.69
	10383.00	11.50	120.03	10181.30	-10155.30	857.35	S	1439.30	E	1675.16	1.04
	10478.00	10.50	119.41	10274.55	-10248.55	866.34	S	1455.04	E	1693.27	1.06
	10574.00	10.00	122.78	10369.01	-10343.01	875.15	S	1469.67	E	1710.35	0.81
	10669.00	10.63	117.03	10462.48	-10436.48	883.60	S	1484.41	E	1727.33	1.27
	10764.00	10.63	113.63	10555.85	-10529.85	891.09	S	1500.24	E	1744.74	0.66
	10859.00	10.19	114.03	10649.28	-10623.28	898.02	S	1515.94	E	1761.75	0.47
	10954.00	10.44	116.16	10742.75	-10716.75	905.24	S	1531.34	E	1778.66	0.48
	11049.00	10.25	118.66	10836.20	-10810.20	913.09	S	1546.48	E	1795.67	0.51
	11142.00	9.94	121.78	10927.76	-10901.76	921.29	S	1560.57	E	1811.96	0.68
	11237.00	8.50	122.53	11021.53	-10995.53	929.38	S	1573.46	E	1827.18	1.52
	11332.00	7.31	123.06	11115.62	-11089.62	936.45	S	1584.44	E	1840.24	1.25
	11501.00	5.69	127.53	11283.52	-11257.52	947.42	S	1600.10	E	1859.32	1.00
	11597.00	4.75	131.66	11379.12	-11353.12	952.96	S	1606.84	E	1867.96	1.05
	11712.00	3.88	137.91	11493.79	-11467.79	959.01	S	1613.01	E	1876.38	0.86
	11786.00	3.50	143.78	11567.63	-11541.63	962.69	S	1616.02	E	1880.88	0.72
	11881.00	3.25	145.91	11662.47	-11636.47	967.26	S	1619.24	E	1886.01	0.29
	11944.00	3.25	146.78	11725.37	-11699.37	970.24	S	1621.22	E	1889.25	0.08
	14950.00	1.20	147.00	14728.62	-14702.62	1067.92	S	1685.05	E	1994.74	0.07

DIVISION OF OIL, GAS AND MINING

Wildcat Well Determination

STATEMENT OF BASIS

Applicant: Bill Barrett Corporation

Location: NESW Sec. 6 T130S R170E Carbon County, Utah

WELL NAME: PPU FED 15-6D-13-17 Deep **API #:** 43-007-31261

FINDINGS

1. The subject well is currently producing from the Mancos Formation.
2. The subject well is > 1 mile from any known production in the Mancos Formation.
3. Although the Peters Point U Fed 36-4 well (API # 43-007-30763) was drilled and reported as producing in Mesa Verde-Mancos formations, there was no evidence of the Peters Point U Fed 36-4 well as producing in the Mancos. This wells perforated intervals were all found to be in the Mesa Verde. The well reached TD on 5/15/2003, and was first produced on 7/8/2003.
4. There has been no production out of the Mancos formation from wells within a 1-mile radius of this well. (See Attachment A for surrounding well information)

CONCLUSIONS

Based on the findings above the Division has determined the PPU FED 15-6D-13-17 Deep well was drilled into an unknown area for the Mancos formation. Therefore, the Division finds that this well qualifies for the severance tax exemption under Section 59-5-102(2)(d) for wildcat wells for the Mancos formation only. Production from other formations would not qualify. This determination was made in accordance with Oil and Gas General Conservation Rule R649-3-35.

Reviewer(s): Dustin K. Doucet DKD Date: September 23, 2008

Joshua Payne

ATTACHMENT A

1 Mile Area Of Review

API	Well Name	Well Status	qtr_qtr	Sectio	Towns	Range	cum_oil	cum_gas	field_type_flag	Dx from Well (ft)	Rotary Spud	Date TD Reached	Date First Produced	Producing Formation
4300710216	Peters Point 1	SGW	SWSW	6	130S	170E	0	181155	NA	1820		8/2/1976	8/12/1976	Wasatch
4300730023	PETERS POINT 9	SGW	SENE	1	130S	160E	0	914335	NA	2634		8/11/1974		Wasatch
4300730025	PETERS POINT UNIT 10	PA	NESW	6	6 130S	170E	0	0	NA	4466			NA	NA
4300730060	PETERS POINT U 36-9	PA	NESE	36	120S	160E	0	0	NA	3404		9/3/1981	NA	NA
4300730763	PETERS POINT U FED 36-4	PGW	SESE	36	120S	160E	3799	1490214	D	4466		5/15/2003	7/8/2003	Mesa Verde-Mancos
4300730810	PETERS POINT U FED 4-31D-12-17	PGW	SENE	6	120S	160E	5476	2518305	D	1820	8/14/2005	8/28/2005	12/11/2005	Wasatch-Mesa Verde
4300730859	PETERS POINT U FED 6-7D-13-17	PGW	SWSW	6	130S	170E	161	3856686	D	2728	6/2/2005	9/1/2005	10/8/2005	Dakota-Entrada-Navajo
4300730982	PETERS POINT U FED 11-6-13-17	PGW	NESW	6	6 130S	170E	2268	1141682	D	664	9/21/2004	10/7/2004	9/10/2005	Wasatch-Mesa Verde
4300731004	PETERS POINT 16-6D-13-17	PGW	NESW	6	130S	170E	5301	2311424	D	2728	5/13/2005	4/29/2005	9/30/2005	Wasatch-Mesa Verde
4300731005	PETERS POINTU FED 16-31D-12-17	PGW	NESW	6	130S	170E	5400	2471897	D	4466	10/22/2004	10/10/2004	10/13/2005	Wasatch-Mesa Verde
4300731009	PETERS POINT U FED 12-31D-12-17	PGW	SENE	36	120S	160E	3263	2034201	D	4466	7/25/2005	8/7/2005	11/9/2005	Wasatch-Mesa Verde
4300731010	PETERS POINT U FED 2-36D-12-16	PGW	SENE	36	120S	160E	2335	1575457	D	4417	7/1/2005	7/16/2005	11/4/2005	Wasatch-Mesa Verde
4300731158	PETERS POINT U FED 2-12D-13-16	PGW	SWSW	6	130S	170E	0	1379207	D	1761	12/3/2006	1/30/2007	3/16/2007	Dakota-Navajo
4300731261	PPU FED 15-6D-13-17	P	NESW	6	130S	170E	0	321	D			9/28/2007	6/13/2008	Mancos
4300731293	PPU FED 7-1d-13-16 ULTRA DEEP	DRL	SWSW	6	130S	170E	0	0	D	1556	12/28/2007	4/15/2008		Dakota-Wingate-Navajo
4300731326	PPU FED 7D-13-17 DEEP	PGW	NESW	6	130S	170E	0	253996	D	205		12/11/2007	1/25/2008	Navajo

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO:
3160
(U-922)

January 13, 2009

Bill Barrett Corporation
1099 18th Street
Suite 2300
Denver, CO 80202
Attn: Doug Gundry-White

Re: Non-Paying Well Determination
15-6D Deep Well, Peter's Point Unit
Carbon County, Utah

Gentlemen:

Pursuant to your request dated January 7, 2009, it has been determined by this office that under existing conditions the following well is not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Bottom Hole Location							First Sales	Lease
4300731261	15-6D Deep-13-17	SWSE	6	13.0	S	17.0	E	SLB&M	6/13/2008	UTU0744

All past and future production from this well shall be handled and reported on a lease basis.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

5. Lease Serial No.

6 If Indian, Allottee or Tribe Name

1 Type of Well
☐ Oil Well ☐ Gas Well ☑ Other

7. If Unit of CA/Agreement, Name and/or No
~~Prickly Pear Unit/UTU-79487~~
Peters Point Unit/UTU-63614

8. Well Name and No.
See Attached

2. Name of Operator
Bill Barrett Corporation

9. API Well No.

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8134

10 Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Off-lease Water Treatment
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 6/9/2009. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state w[illegible] completions to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 16 2010
DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SITLA lands in Sec. 16, T12S R15E through July 2010.

14 I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
Tracey Fallang

Title Regulatory Analyst

Signature Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Marvin Henderson

Title **Petroleum Engineer**

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **PRICE FIELD OFFICE**

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

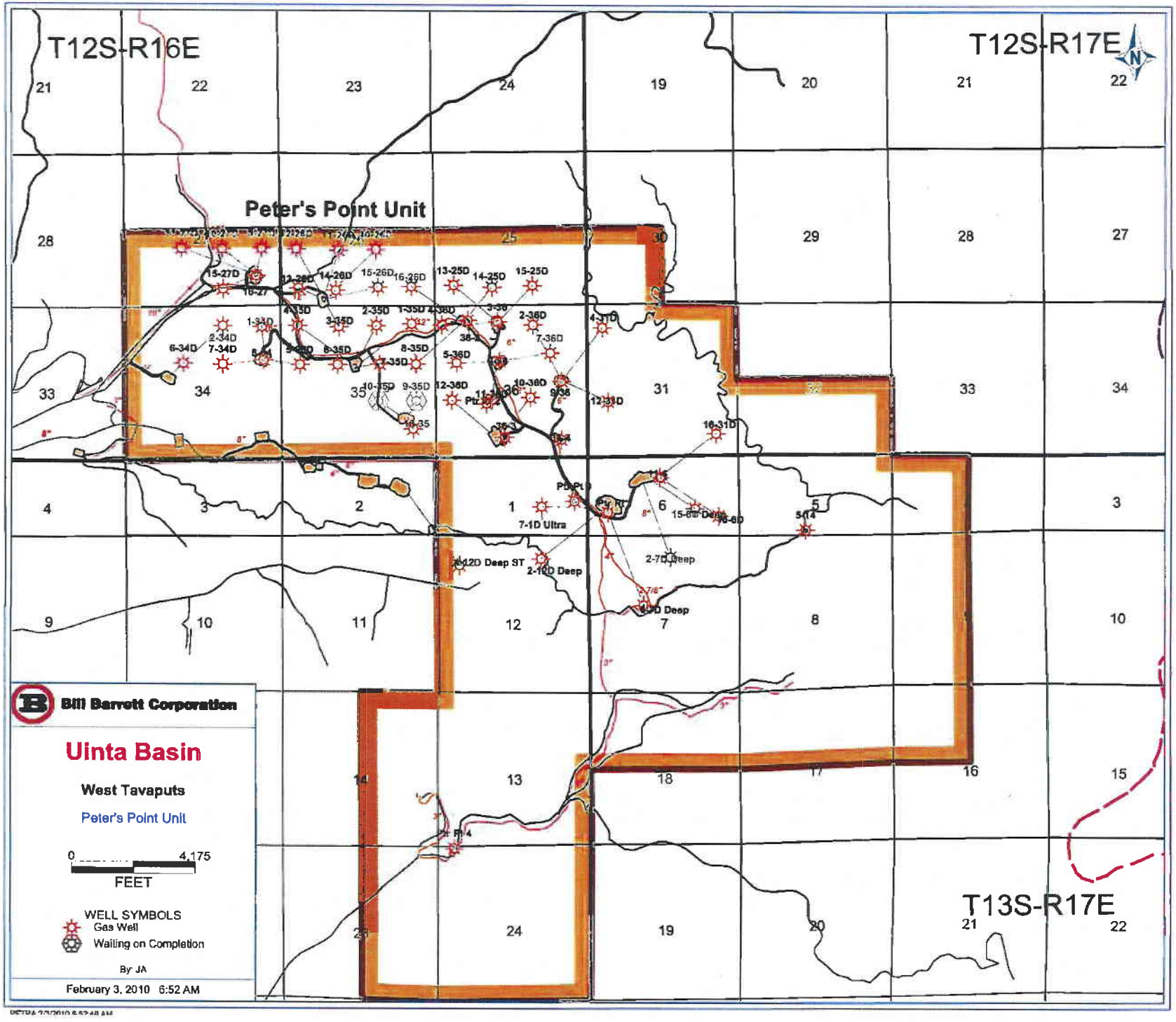
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS	Currently Producing
WOC	Waiting on Completion

Water could come from any of these GAS wells to be used In treatment process and reused for state completions.


T12S-R16E
T12S-R17E
T13S-R17E
Peter's Point Unit
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22
7-1D Ultra
2-12D Deep ST
2-12D Deep
Bill Barrett Corporation
Uinta Basin
West Tavaputs
Peter's Point Unit
0
4,175
FEET
WELL SYMBOLS
Gas Well
Waiting on Completion
By JA
February 3, 2010 6:52 AM

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY
NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

1. Type of Well
☐ Oil Well ☐ Gas Well ☑ Other

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit/UTU-79487

8. Well Name and No.
See Attached

2. Name of Operator
Bill Barrett Corporation

9. API Well No.

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Off-lease Water Treatment of Prickly Pear Unit Water
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recyling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*
Tracey Fallang

Title Regulatory Analyst

Signature Tracey Fallang

Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Manna Hendricks

Title **Petroleum Engineer**

Date JAN 14 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **PRICE FIELD OFFICE**

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(Instructions on page 2)

UDOGM

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NESW, SECTION 16, T12S-R15E

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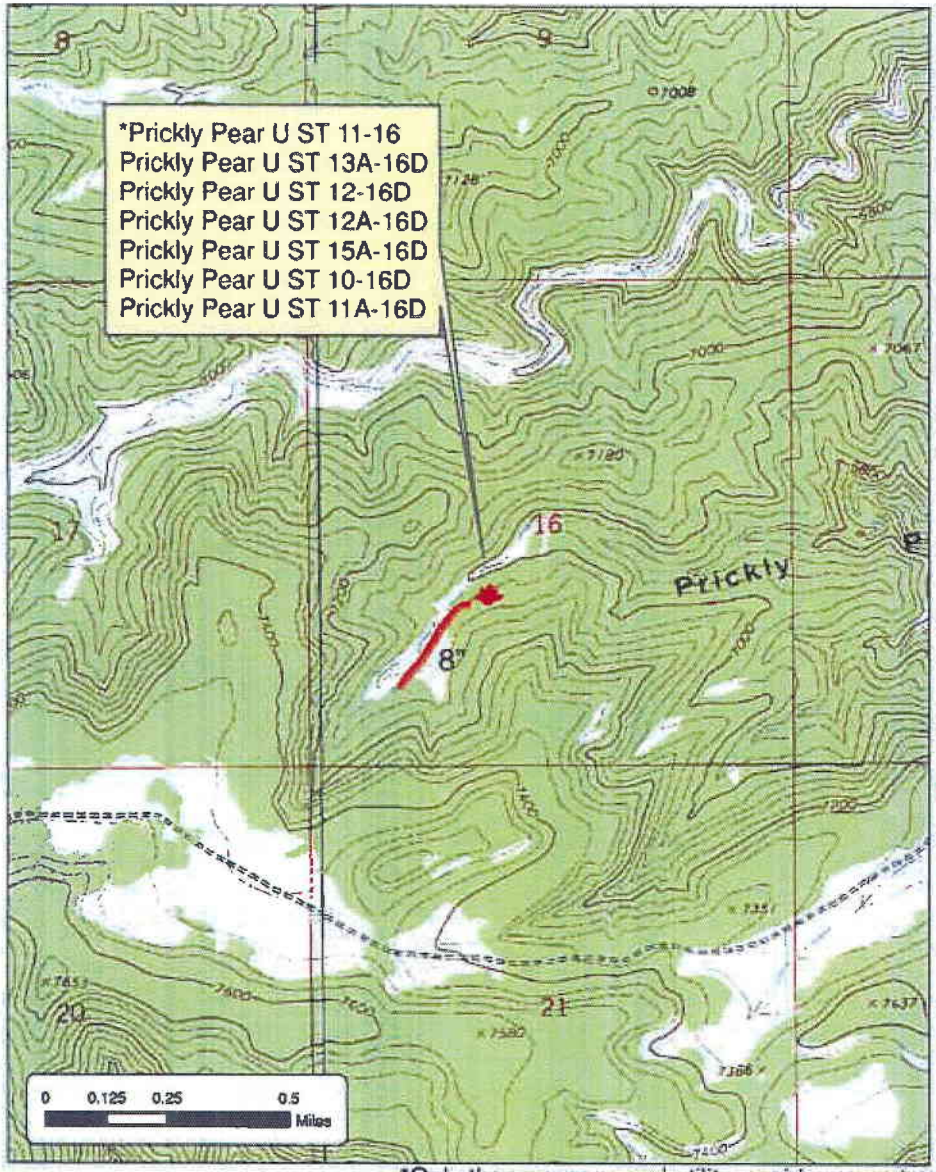
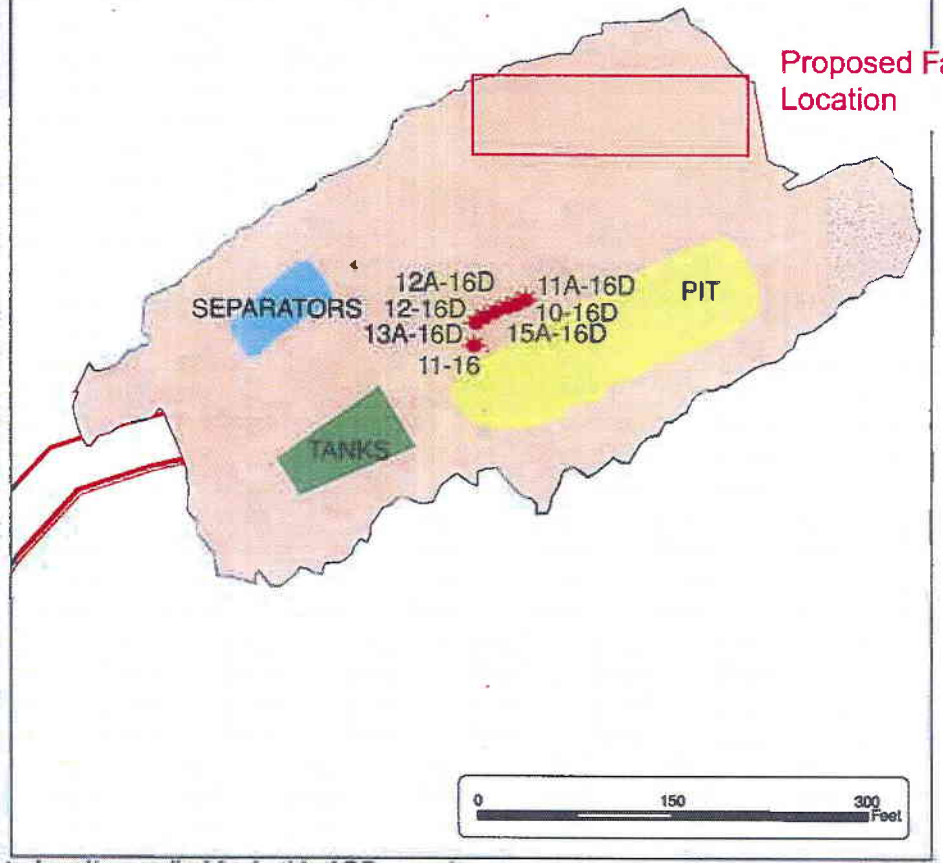
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



STATE
Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED — WELL LOCATION — SHUT IN WELL LOCATION — WELL DISTURBANCE — SEPARATORS — TANKS — PIT

Environmental Industrial Services
Environmental & Engineering Consulting
31 North Main Street
Helper, Utah 84526
(435) 472-3814
fax (435) 472-8780
eisec@preciscom.net

Total Road Length - 1176 ft
Ave. Road Disturbance Total Width - 38 ft
Ave. Road Disturbance Running Width - 30 ft
Total Road Disturbance - 1.0 Acres
Total Pipeline Length - 1153 ft
Total Pipeline Disturbance - 0 Acres
Total Pad Disturbance - 3.5 Acres

N

As- Built

Bill Barrett Corporation

NESW, Sec. 16, T12S, R15E, SLB&M
Carbon County, Utah

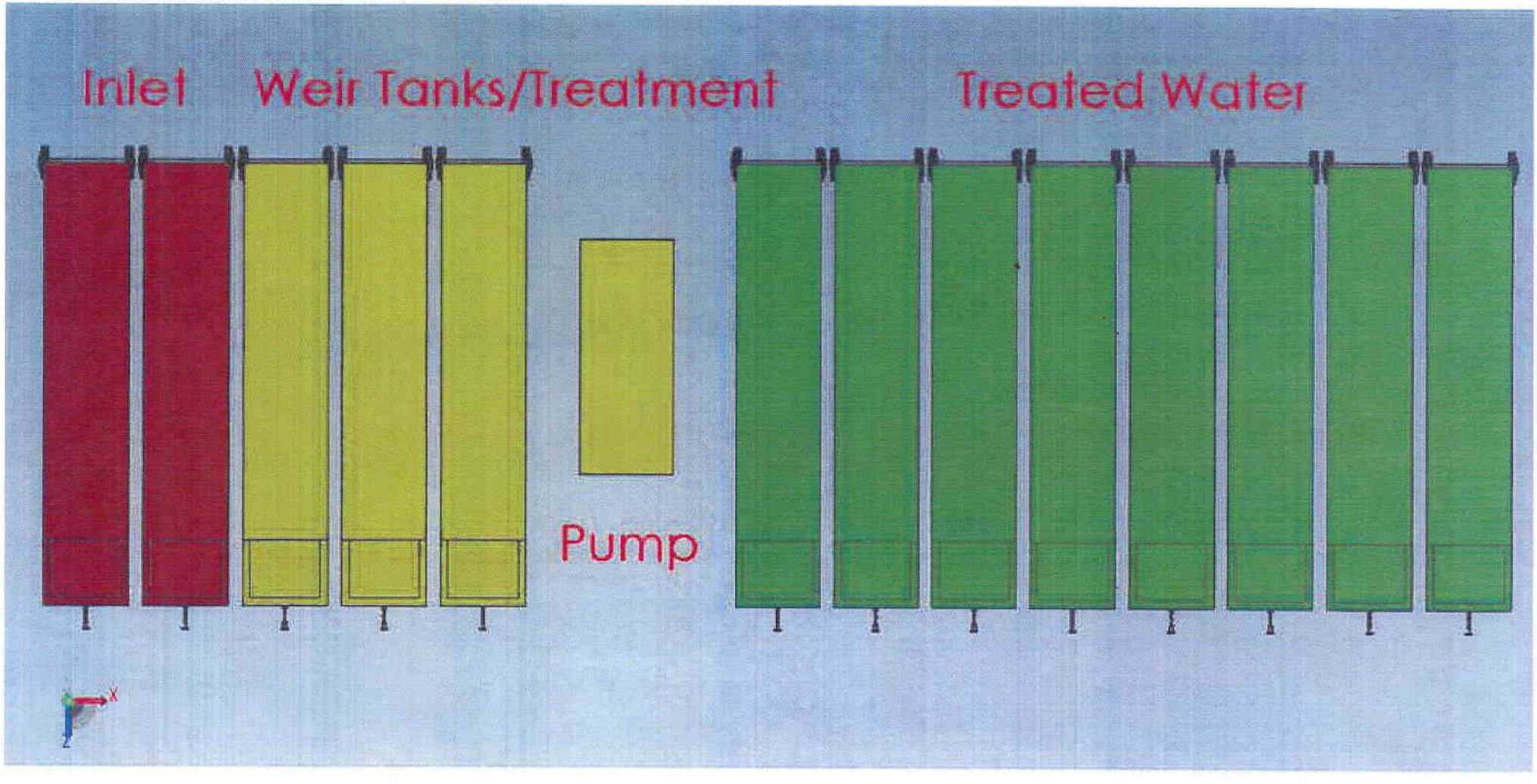
UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS
430071654200	SC 1-STONE CABIN	GAS
430073001400	1-11-ST CAB-FED	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS
430073052200	16-15 (12S-15E)	GAS
430073001800	2-B-27-ST CAB FED	GAS
430071654200	SC 1-ST CAB UNIT	GAS
430073101800	36-06-12-15	GAS
430073082500	13-4 (12S-14E)	GAS
430073082800	21-2-12-15	GAS
430073082300	10-4-12-14	GAS
430073095400	7-25-12-15	GAS
430073093300	13-16-12-15	GAS
430073100800	5-13-12-14	GAS
430073094300	5-16-12-15	GAS
430073094500	7-16-12-15	GAS
430073094400	11-16-12-15	GAS
430073119300	15-18-12-15	GAS
430073098500	7-33D-12-15	GAS
430073128900	7-17D-12-15	GAS
430073086000	5-19-12-15	GAS
430073107300	13-23-12-15	GAS
430073119600	10-27-12-15	GAS
430073120600	1-20-12-15	GAS
430073118300	15-17-12-15	GAS
430073119800	7-20-12-15	GAS
430073116400	15-21-12-15	GAS
430073116600	13-21D-12-15	GAS
430073116500	7-28D-12-15	GAS
430073112100	3-28D-12-15	GAS
430073107500	3-26D-12-15	GAS
430073107400	1-27D-12-15	GAS
430073107600	15-22D-12-15	GAS
430073118700	3-22-12-15	GAS
430073118600	7-22D-12-15	GAS
430073118800	5-22D-12-15	GAS
430073135800	13-15D-12-15	GAS
430073119200	9-18D-12-15	GAS
430073118400	11-17D-12-15	GAS
430073119700	9-20D-12-15	GAS
430073119400	16-27D-12-15	GAS
430073119500	12-27D-12-15	GAS
430073118900	11-15D-12-15	GAS
430073125900	4-25D-12-15	GAS
430073126000	12-25D-12-15	GAS
430073128300	2-35-12-15	GAS
430073128500	4-35D-12-15	GAS
430073128400	10-26D-12-15	GAS
430073125700	11-18D-12-15	GAS
430073125800	11-20D-12-15	GAS
430073122600	2-36-12-15	GAS
430073122700	4-36-12-15	GAS
430073123800	13-22-12-15	GAS
430073123900	3-27D-12-15	GAS
430073123700	4-27D-12-15	GAS
430073124300	1-28-12-15	GAS
430073124200	5-27D-12-15	GAS
430073124400	8-28D-12-15	GAS
430073124100	9-28D-12-15	GAS
430073128700	9-17-12-15	GAS
430073129500	7-18D-12-15	GAS
430073129400	1-18D-12-15	GAS
430073124000	9-16-12-15	GAS
430073124500	1-16-12-15	GAS
430073136200	2-28D-12-15	GAS
430073139900	11-22D-12-15	GAS
430073136000	4-22D-12-15	GAS
430073140000	14-22D-12-15	GAS
430073139800	12-22D-12-15	GAS
430073136100	6-22D-12-15	GAS
430073141300	6-21D-12-15	GAS
430073141200	11-21D-12-15	GAS
430073141400	12-21D-12-15	GAS
430073142100	2-20D-12-15	GAS
430073141900	8-20D-12-15	GAS
430073135900	14-15D-12-15	GAS
430073145600	12-16D-12-15	GAS
430073139400	10-18D-12-15	GAS
430073128200	14-26D-12-15	GAS
430073128800	1-17D-12-15	GAS
430073129600	5-17D-12-15	GAS
430073131400	3-18D-12-15	GAS
430073131600	5-18D-12-15	GAS
430073131000	13-17D-12-15	GAS
430073130900	12-17D-12-15	GAS
430073131100	14-17D-12-15	GAS
430073131200	16-18D-12-15	GAS
430073132800	3-21D-12-15	GAS
430073131500	4-18-12-15	GAS
430073130800	8-17D-12-15	GAS
430073130700	10-17D-12-15	GAS
430073131300	8-18D-12-15	GAS
430073131700	6-18D-12-15	GAS
430073145900	10-16D-12-15	GAS
430073132100	16-17D-12-15	GAS
430073132400	14-16D-12-15	GAS
430073132900	4-21D-12-15	GAS
430073136400	5A-27D-12-15	GAS
430073136800	1A-28D-12-15	GAS
430073136300	16X-21D-12-15	GAS
430073140100	4A-27D-12-15	GAS
430073139300	14A-18D-12-15	GAS
430073139500	15A-18D-12-15	GAS
430073139600	16A-18D-12-15	GAS
430073145800	15A-16D-12-15	GAS
430073146100	13A-16D-12-15	GAS
430073146000	11A-16D-12-15	GAS

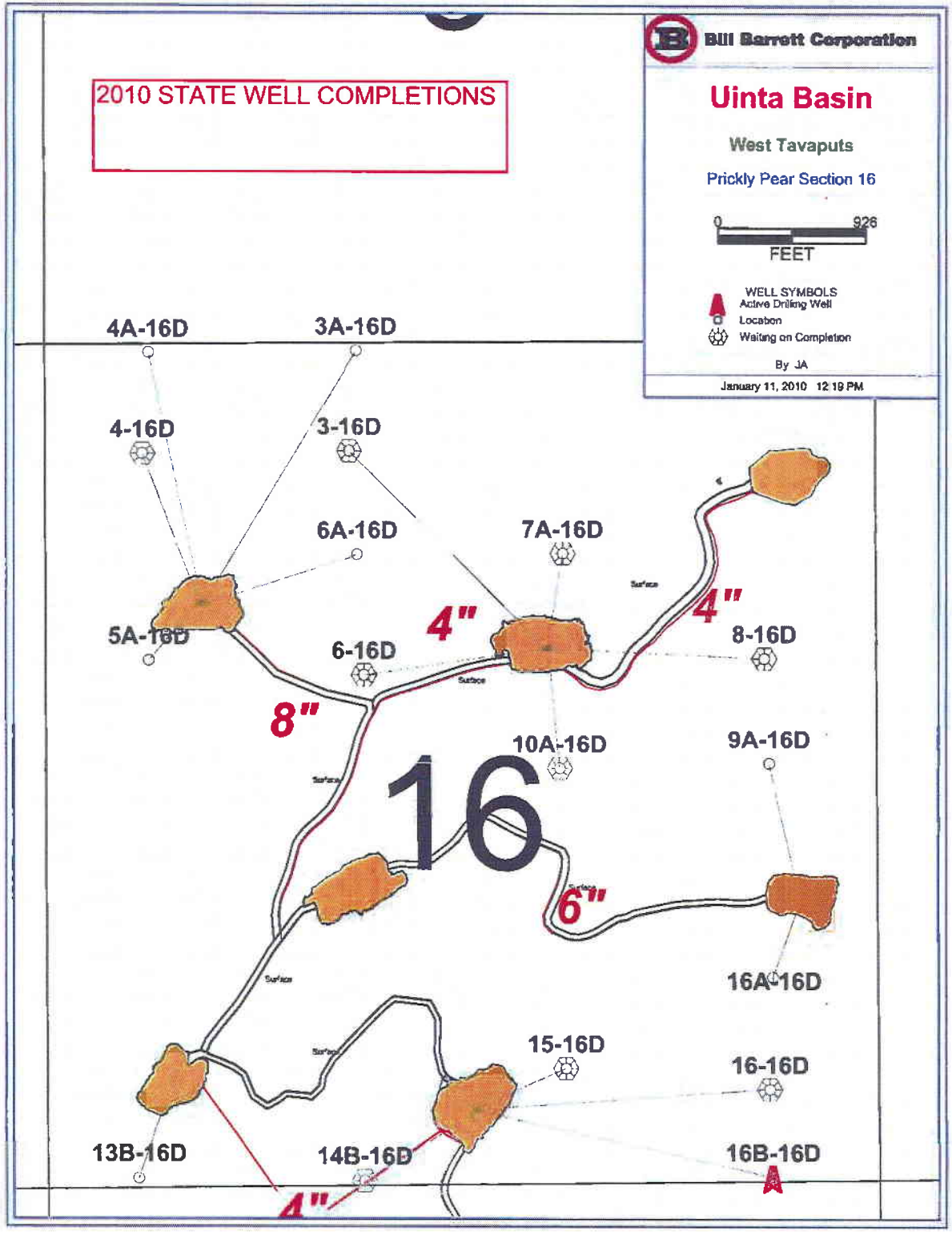
UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

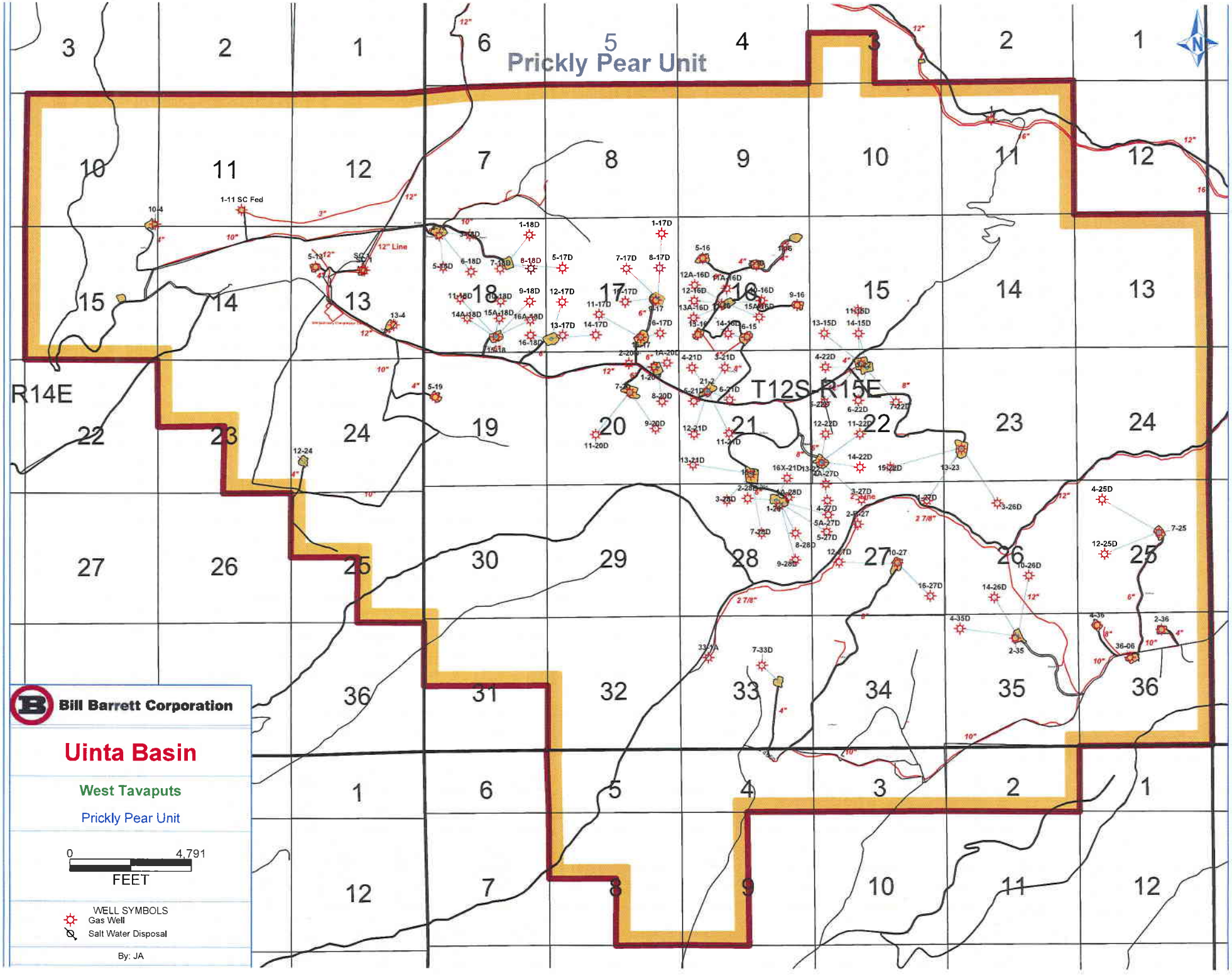
Status Legend

DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.


Inlet
Weir Tanks/Treatment
Treated Water
Pump
X


2010 STATE WELL COMPLETIONS
Bill Barrett Corporation
Uinta Basin
West Tavaputs
Prickly Pear Section 16
0
926
FEET
WELL SYMBOLS
Active Drilling Well
Location
Waiting on Completion
By JA
January 11, 2010 12:19 PM
4A-16D
3A-16D
4-16D
3-16D
6A-16D
7A-16D
5A-16D
6-16D
8-16D
4"
4"
8"
10A-16D
9A-16D
16
6"
16A-16D
15-16D
16-16D
13B-16D
14B-16D
16B-16D
4"


Prickly Pear Unit
T12S R15E
R14E
1-11 SC Fed
12" Line
Bill Barrett Corporation
Uinta Basin
West Tavaputs
Prickly Pear Unit
0
4,791
FEET
WELL SYMBOLS
Gas Well
Salt Water Disposal
By: JA

Sundry Number: 23029 API Well Number: 43007312610000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU000744

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:
PETERS POINT

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
PPU FED 15-6D-13-17

2. NAME OF OPERATOR:
BILL BARRETT CORP

9. API NUMBER:
43007312610000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER:
303 312-8164 Ext

9. FIELD and POOL or WILDCAT:
PETERS POINT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0704 FNL 2035 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 06 Township: 13.0S Range: 17.0E Meridian: S

COUNTY:
CARBON

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 2/27/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: lower tubing

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is proposing to lower the tubing on this well to enhance production. Tubing is currently set at 9963'. Please contact Brian Hilgers with questions at 303.312.8183.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 16, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Brady Riley	303 312-8115	Permit Analyst
SIGNATURE		**DATE**
N/A		2/13/2012

RECEIVED: Feb. 13, 2012

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/1/2014**

FROM: (Old Operator):	**TO:** (New Operator):
N2165-Bill Barrett Corporation	N4040-EnerVest Operating, LLC
1099 18th Street, Suite 230	1001 Fannin Street, Suite 800
Denver, CO 80202	Houston, TX 77002
Phone: 1 (303) 312-8134	Phone: 1 (713) 659-3500

CA No. **Unit:** **Peter Point**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/28/2014
4a. Is the new operator registered in the State of Utah: _____ Business Number: 8850806-0161
5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
5b. Inspections of LA PA state/fee well sites complete on: Yes
5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 1/28/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 1/28/2014
3. Bond information entered in RBDMS on: 1/28/2014
4. Fee/State wells attached to bond in RBDMS on: 1/28/2014
5. Injection Projects to new operator in RBDMS on: 1/28/2014
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: RLB7886
2. Indian well(s) covered by Bond Number: RLB7886
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014
Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014
Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: (see attached well list)

2. NAME OF OPERATOR: ENERVEST OPERATING, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002

PHONE NUMBER: (713) 659-3500

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: (see attached well list)

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2014	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008371)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N2165

ENERVEST OPERATING, LLC

Ronnie L Young NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE

DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY

SIGNATURE Ronnie L Young DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014

DIV. OIL, GAS & MINING

BY: Rachel Medina

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052	Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046	Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455	Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387	State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158	State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353	Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692	Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386	State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897	Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692	Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909	State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692	Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	GW	P	PRICKLY PEAR

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692	Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	GW	P	PRICKLY PEAR

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	GW	P	PETERS POINT

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204	Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	GW	P	PRICKLY PEAR

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472	State	D	PA	

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR